



Public Information Forum Olmsted Replacemtn Project

PUBLIC

MEETING

November 17, 2017

Alpine Court Reporting  
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Public Meeting  
November 17, 2017

PUBLIC INFORMATION FORUM

OLMSTED REPLACEMENT PROJECT POWER RATE

Held Friday, November 17, 2017

At 10:05 a.m.

At Western Area Power Administration

299 South Main Street, Suite 200

Salt Lake City, Utah 84111

Reported By: Teri Hansen Cronenwett, Certified Realtime  
Reporter, Registered Merit Reporter

ALPI(801) 691-1000TING

1 P R O C E E D I N G S

2 -o0o-

3 MR. UPDEGRAFF: Good morning, everyone. We  
4 will now go on the record. I'd like to welcome everyone  
5 to today's public information forum. My name again is  
6 Trevor Updegraff. I'm an attorney with the office of  
7 general counsel for Western Area Power Administration in  
8 Lakewood, Colorado, and I will be the moderator for  
9 today's forum.

10 As noticed in the November 12th, 2017, Federal  
11 Register, Volume 82, No. 196, page 47,506, this public  
12 information forum has been scheduled so that we would  
13 have the opportunity to give you a full explanation of  
14 the proposed rate for the Olmsted Replacement Project  
15 power.

16 The proposed rate is scheduled to be effective  
17 on April 1st, 2018. You may also wish to refer to the  
18 rate brochure which was published on the website and  
19 sent to interested parties by e-mail on October 17th,  
20 2017, and updated on November 15th, 2017.

21 This forum also gives you the opportunity to  
22 ask any questions that you might have regarding the  
23 proposed rate. Please keep in mind that all issues  
24 raised today should be relevant to the proposed rate  
25 process. Please wait to ask any questions until after

1 our formal presentation has been completed. The public  
2 comment forum for the proposed rate is scheduled to be  
3 held in this room at the conclusion of this public  
4 information forum.

5 Let me now give you a brief overview of  
6 today's information forum. Mr. Brent Osiek, power  
7 marketing manager in WAPA's Colorado River Storage  
8 Project Management Center here in Salt Lake City will  
9 give some introductory remarks and then a presentation  
10 on the rate process. Joining Mr. Osiek and in making  
11 today's presentation will be Ms. Angie England and  
12 Mr. Thomas Hackett from our rate staff.

13 Following our presentation, we'll take  
14 questions from the public which may arise from the  
15 presentation or which you may generally have regarding  
16 the allocation process. I'll moderate the question and  
17 answer session.

18 Please be aware that a verbatim transcript of  
19 today's forum is being prepared by our illustrious court  
20 reporter. Everything said while we are in session  
21 today, including the question and answer session,  
22 together with any exhibits, will be a part of the  
23 official record. Copies of today's transcript will be  
24 available to anyone who wants a copy upon payment of the  
25 required fee to the court reporter.

1           The court reporter's name address and  
2 telephone number may be obtained at any time after  
3 today's forum. Copies of the transcript and the  
4 complete record of this public process will also be  
5 available for review at the Colorado River Storage  
6 Project Management Center in Salt Lake City.

7           When we get to the question and answer  
8 session, if you have any questions, I'll recognize you.  
9 Then first please state your name for the record and  
10 identify any party you are here representing. It may  
11 also help for you to spell your name and provide a  
12 business card to the court reporter at the close of the  
13 forum. Also, please remember to speak up.

14           And lastly, all questions should be relevant  
15 to the proposed rate adjustments. As moderator, I do  
16 reserve the right to disallow any questions which are  
17 not relevant to today's forum. It is also possible some  
18 of our staff may have questions of their own in response  
19 to some of your questions.

20           At this time I would like to introduce  
21 Mr. Brent Osiek.

22           MR. OSIEK: Thanks, Trevor. I appreciate all  
23 of you coming today, and I appreciate your interest.  
24 Been exciting over the last, oh, four years working on  
25 this Olmsted Replacement Project. It's been fun. It's

1 fun to build something new. Don't get too many  
2 opportunities to do that. It's been a long time since  
3 we've had any new hydropower to market. And it's been a  
4 long time since we've developed a new hydropower rate  
5 from scratch. So this is a unique opportunity for us.  
6 It's also a unique opportunity for each one of you, as  
7 your comments and your questions will help form what  
8 this rate looks like.

9 I'd like to -- I will introduce Thomas  
10 Hackett. Thomas is the CRSP rates manager, and Thomas  
11 is the one who developed this proposed rate. I'll  
12 introduce Angela England. Angie started here in August.  
13 She is new to WAPA. She started in our rates  
14 department. She has been helping out with the Olmsted  
15 rate, and Angie will be our presenter today. So I'll  
16 turn it over to her.

17 MS. ENGLAND: Okay. I'm shocking. That's  
18 what happens. All right. So good morning everyone, and  
19 again, welcome to the public information forum, the  
20 Olmsted Hydroelectric Power Plant Replacement Project.  
21 As you just heard, my name is Angie England, the newest  
22 member of the rates team and started in August.

23 And despite Thomas throwing me under the bus  
24 and getting me up here today, I am happy to be here and  
25 happy to be a part of this team.

1           So real quick, I want to mention, if you do  
2 need to step away at any time to use the rest room, it's  
3 just down the hallway outside our office to the right.  
4 However, you will need a key card to get in. So make  
5 sure you check one of those out with Kathryn or Ashley  
6 at the front desk. Okay?

7           All right. So tell me more about Olmsted, you  
8 might say. And if you did, in some slides, I will go  
9 ahead and do just that. The plant first began operating  
10 in 1904 and was still functioning until September of  
11 2015. In looking at these old pictures of the plant,  
12 you can probably see the reason for the end tail and the  
13 need for this replacement project.

14           It was -- the bottom picture you see an old  
15 wooden post to open the gate, which is an outdated,  
16 antiquated plant; and for safety, efficiency and the  
17 like, it was time for this replacement project.

18           All right. A little background on the plant.  
19 It was well over a hundred years old. Like I said, it  
20 was built in 1904 by the Nunn brothers, Lucien and Paul.  
21 Fay Devaux Olmsted was the designer and assistant to  
22 Paul. He ended up dying of tuberculosis before the  
23 plant was completed, so they went ahead and named it  
24 after him.

25           The Nunn brothers were all about furthering

1 the training and education in this field and so they  
2 opened the Telluride Institute, which was one of only  
3 two electrical engineering schools in the United States.  
4 It had classrooms, dorms, you know, rec hall, library,  
5 the works. This was the place to be for education in  
6 this field.

7           It was purchased by Utah Power and Light back  
8 in 1912, and during the development of the Central Utah  
9 Project, it became clear that the Olmsted facilities and  
10 water rights would be needed for delivery of CUP water  
11 to Salt Lake City and things, and so it was acquired by  
12 the United States in 1987 during condemnation  
13 proceedings. That case closed in 1990, and then it was  
14 leased back to PacifiCorp until September of 2015.

15           The old power plant will be preserved and  
16 maintained as a museum. In fact, it is in the national  
17 register of historic places.

18           All right. So moving forward, Olmsted is a  
19 take-all, pay-all project. Annual installment does not  
20 depend on the amount of energy made available for sale  
21 or the amount of generation made each year. It is  
22 similar to other small CRSP federal projects that we  
23 have, such as the Provo River project and Falcon-Amistad  
24 project.

25           So customers with an allocation will receive

1 its proportional share of the total energy production  
2 and in turn will pay its share of the amortized portion  
3 of investment, with interest, as well as the OM&R costs.  
4 And these allocations will be determined based on the  
5 Olmsted marketing plan and call for application criteria  
6 that was published October 11th, so it's not within the  
7 rates process. So any questions having to do with that,  
8 it's not within the rate process here.

9 All right. There is no existing rate for  
10 Olmsted. WAPA is proposing this formula be used to  
11 determine the annual revenue requirement. The  
12 installment will be distributed -- the installment  
13 annual revenue requirements will be distributed across  
14 all customers based on the percentage, the allocated  
15 percentage of generation.

16 So the formula shown here, which is a  
17 projected OM&R costs, projected interest, plus a  
18 projected principal payment, and then we account for  
19 that true-up adjustment, add or subtract that. And I'll  
20 go into a little bit more into detail on that true-up  
21 adjustment here in just a minute.

22 But it is important to note that this -- even  
23 though the rate formula is good for five years, the  
24 actual rate installment can change each year based on  
25 the number that's plugged into the formula.

1 All right. So this table shows the actual  
2 projected investment OM&R costs requiring repayment.  
3 The 5.8 million reimbursable CIP falls under the  
4 structure and improvement of the power plant, which  
5 means the time period that that will be amortized is 44  
6 years. And because this project falls under the CRSP  
7 Act, we use the coupon rate instead of the yield rate.  
8 The -- with this replacement project starting in 2016,  
9 that rate is 4.673 percent.

10 The next three rows, we go over the O&M costs.  
11 The Central Utah Water Conservancy District Olmsted O&M  
12 includes the direct Olmsted power plant operation, the  
13 proportional intake and pipeline OM&R, as well as for  
14 the preservation of the historical power house.

15 The 2020 through 2022 fiscal year costs  
16 include the rehabilitation cost, the structural seismic  
17 upgrade costs of the historic plant that will be  
18 preserved and maintained as a museum. After that, it's  
19 not shown here. After 2022, that number is expected to  
20 drop down to 387,670 for O&M costs, which would be more  
21 the norm at that time.

22 The United States Bureau of Reclamation O&M  
23 costs include the estimates on the inspection, needs to  
24 be done every three years. So those costs are included  
25 here as well. We have the WAPA O&M costs, along with

1 the wheeling charge. And we are working with UMPA on a  
2 wheeling agreement. This number just shows an estimate  
3 of what that charge might be.

4           Okay. Just want to note here, 2018, that  
5 number is divided by the three months that it's  
6 anticipated to be in service. But as soon as we get  
7 numbers formed up, like on the wheeling charges and  
8 things, we will update the website, you know, just as  
9 soon as that information comes available. So keep  
10 checking the website.

11           Okay. So the true-up. This is the true-up  
12 portion of the formula I said I would go into a little  
13 more detail on. The true-up adjustment is the surplus  
14 or deficit that occurs in the last historic year when  
15 all actual costs and repayment obligations are  
16 subtracted from the actual revenues. The actual revenue  
17 is what we receive on with the annual installment. So  
18 the true-up adjustment formula shown at the top there is  
19 the actual revenue minus the OM&R costs, minus interest  
20 and principal repayment.

21           WAPA will calculate the annual installment  
22 based on two years of data. That's the projected costs  
23 for the rate installment year, the future fiscal year,  
24 as well as any true-up adjustments from the last  
25 historic year.

1           Okay. Surplus, this surplus or deficit is  
2 combined with the projected rate installment year costs  
3 to arrive at the rate installment. Each annual  
4 installment pays the annual amortized portion of the  
5 United States investment in Olmsted, along with interest  
6 and associated OM&R.

7           All right. So this is a sample installment  
8 calculation. The fiscal year 2018 annual installment  
9 will be divided by the number of months it's in service,  
10 which is anticipated to be the three months based on the  
11 July 2018 survey. Thereafter, the annual installment  
12 will be divided by the 12 monthly payments. It will be  
13 established in advance by WAPA and submitted to the  
14 Olmsted power customers on or before August 31st, prior  
15 to the new fiscal year.

16           The fiscal year 2019 annual installment will  
17 include all actual OM&R costs requiring repayment from  
18 fiscal year 2017 final financial data and the projected  
19 fiscal year 2019 OM&R costs, in addition to amortized  
20 payments on capital investments plus interest.

21           The 2020 annual installment will be similar to  
22 the 2019. However, it will include the 2018 final  
23 financial numbers and any true-up between fiscal year  
24 2018 projected costs and the 2018 actual cost.

25           All right. So as I just mentioned, the amount

1 of each monthly payment will be established in advance  
2 by WAPA and submitted to the Olmsted power customer on  
3 or before August 31st prior to the new fiscal year.

4 This is a sample of that customer installment letter  
5 that will go out with that information.

6 WAPA will provide the Olmsted power customers  
7 with the initial installment information at least 30  
8 days prior to the initiation of service. And again,  
9 that is anticipated or expected to be the July 28th date  
10 or as soon as Olmsted is declared commercially operable.

11 All right. So customer meetings will be held  
12 annually to discuss prior year execution and go over  
13 projected costs of future installments. And it's  
14 expected, it's anticipated that we'll have  
15 representatives from CUP as well as Bureau of  
16 Reclamation there with WAPA to discuss budget work  
17 plans, capital improvement plans, and forecasted capital  
18 repayments.

19 WAPA will also review the status of repayment  
20 at that time, the SOR, and a sample of that is shown  
21 here. That includes -- that's all based on historic  
22 information. It's documented in the PRS, and it's based  
23 on annual revenue data, as reported in annual financial  
24 statements. So be no projected years or data, all based  
25 on historic information. So our goal is to have the

1 fiscal year 2018 and 2019 customer meetings on the same  
2 day next April, and that's dependent on the FRN being  
3 approved on schedule and published on schedule.

4 All right. So this is just a reminder of some  
5 of the things that have taken place so far and some  
6 future dates to keep in mind as we go through this  
7 process. The FRN was published on October 12th, which  
8 started the 90 day comment and consultation period. And  
9 here we are, public information forum and public comment  
10 forum on November 17th.

11 Just a reminder, as the Olmsted marketing plan  
12 and call for applications was published on October 11th,  
13 which makes December 11th the due date for those  
14 applications. The end of the comment period, of the 90  
15 day comment period, is January 10th. So to ensure  
16 consideration of those comments, please make sure that  
17 we get those by January 10th. And we are shooting for,  
18 shooting for the rate effective date of April 1st there.

19 All right. So all information that's  
20 pertaining to the Olmsted Replacement Project is  
21 available on this website, and we -- again, we will  
22 update that as new information comes available and we  
23 firm up figures, like the wheeling charges and things.  
24 As soon as anything comes available, we will add that to  
25 the site, so keep checking that.

1           Once the final FRN is approved by DOE and the  
2 allocation process completed, we will contact the  
3 Olmsted customers with specific updates and set up the  
4 customer meetings for both fiscal year '18 and '19  
5 meetings which we anticipate being the same day.

6           I just want to leave you with my contact  
7 information. You should have a printout of that in your  
8 slides there. So if you need to reach us for any  
9 reason, you have that. But that wraps up the  
10 presentation portion.

11           MR. UPDEGRAFF: Well, thank you, Brent and  
12 Angie and Thomas for your work as well. I will now take  
13 questions. I don't believe we need to go over the  
14 question and answer process again. So let's get to any  
15 questions you may have. Yes.

16           MS. JAMES: Leslie James with CREDA. What is  
17 the WAPA O&M number based on?

18           MR. HACKETT: This is Thomas Hackett, the  
19 rates manager. The costs for WAPA O&M were based on  
20 labor costs associated with the hours that are put into  
21 updating the power repayment study, monitoring the  
22 financials, preparing the customer installment meetings  
23 and things like that for the Olmsted Project. It's very  
24 similar to what we do with our other small, individual  
25 projects.

1 MS. JAMES: Is there an allocation of costs  
2 from headquarters allocated to this project, or are  
3 these -- are the costs that are allocated for WAPA O&M  
4 just the Salt Lake City area project, the CRSP  
5 management center?

6 MR. HACKETT: I'll have to look at that  
7 specifically. Through the budget process, we get the  
8 numbers through our annual budget process, so we will  
9 estimate hours that we will be working on that we need.  
10 And then that gives us the cost. And I'm not sure on  
11 the overhead. We just had a change in our overhead  
12 process, as far as the way that was done. And so what  
13 shows up on the budget is what we put into the  
14 calculations.

15 MS. JAMES: Okay. And -- okay.

16 MR. UPDEGRAFF: Do we have any other  
17 questions? Yes.

18 MR. ANDERSON: Kelton Anderson with UAMPS.

19 COURT REPORTER: Could you stand up? I can't  
20 see you over him.

21 MR. ANDERSON: It doesn't help. (Laughter.)  
22 There is some significant differences in the tables or  
23 the FRN compared to the one you presented today. Could  
24 you explain that and then maybe how confident you are in  
25 these numbers.

1           MR. HACKETT: Sure. We actually got together  
2 a week ago. We were able to round up the folks, and we  
3 looked at the tables and the numbers. And we wanted to  
4 make sure we had the most current updated, so we met  
5 with Lee Baxter and Pat Tease over from Reclamation and  
6 with WAPA, and we went through and reanalyzed the data.

7           Some of the data we received initially was  
8 dated back in 2014 so -- the original process. And so  
9 we're looking at getting updated numbers that -- to go  
10 forward. So these, the numbers on the slide show are  
11 the current updated projections that we have. If we, as  
12 we go through, we identify items.

13           One of the things that showed up was with the,  
14 the CIP number, that 5.8 million. That is part of a  
15 bigger pot of money and that, the 5.8 is what's listed  
16 as being reimbursable out of about 20 million of  
17 contributed. Or 30 million contributed funds, and how  
18 it's executed may be that it's one lump.

19           And so we may -- I had heard that word. In  
20 this year's financials for 17, some MOA funding was  
21 expended for that, which is not reimbursable by the  
22 customers. And so what year that 5.8 million actually  
23 shows up, we're going to try and pin down. But we do  
24 not have that yet, so it may not be in the initial  
25 investment process.

1           So the other budgets, though, are just, those  
2 are the latest facts we've gathered through talking with  
3 Lee and Pat Tease and then reviewing our projections for  
4 ourselves.

5           MR. ANDERSEN: Can you explain that 5.8  
6 million again.

7           MR. OSIEK: The 5.8 is -- of the 30 million,  
8 approximately 30 million that was contributed in a  
9 variety of forms for the replacement project, 5.8  
10 million of it is CRSP 5c money, and so it's  
11 reimbursable. And so the rest of it was not  
12 reimbursable for power.

13           And so those, that funding, whatever that 5.8  
14 is used, and whether it's used as an expense or it's  
15 used as an investment on a generator, whatever  
16 investment it's assigned to, that specific investment is  
17 then reimbursable. And as Angela mentioned, the  
18 category falls in with our task codes. It would be a 44  
19 year repayment if it is not expensed originally. Does  
20 that help.

21           MR. ANDERSEN: Yeah.

22           MR. OSIEK: Okay.

23           MR. UPDEGRAFF: Question? Yes.

24           MR. BARRETT: I'm Cliff Barrett. My other  
25 question about the Central Utah Water Conservative

1 District part, the O&M, which you said was as a result  
2 of building a museum, refurbishing the project to make a  
3 museum out of it, that that is money spent by Central  
4 Utah Water Conservative District, I assume, in doing  
5 that. I got one question. Was what was their source of  
6 funds on that? And if it was appropriated money or  
7 maybe even not, has anybody thought about considering  
8 that a part of the CRSP project in maintenance Section  
9 8, which would then make it nonreimbursable?

10 MR. HACKETT: He had the look like he had  
11 thought of this before.

12 MR. OSIEK: I don't know. That's a good  
13 question, something that we should consider. So I don't  
14 have an answer for you today.

15 MR. BARRETT: Well, I don't know what their  
16 source of funding was. I am assuming it might be  
17 Central Utah Project construction money, which in that  
18 case, it could be considered under Section 8 of the CRSP  
19 Act, which would make it nonreimbursable. You might  
20 want to think about that.

21 MR. OSIEK: Well, thank you.

22 MR. BAXTER: These funds are not appropriated  
23 dollars. The sources of these funds are Central Utah  
24 District O&M responsibility. If there's a mechanism to  
25 make them appropriated dollars, I don't think anybody

1 would object to that, but right now we haven't  
2 identified that.

3 MR. BARRETT: It's really CUP O&M money then.

4 MR. BAXTER: That's the current source of the  
5 funding as we've identified.

6 MR. BARRETT: Okay.

7 MR. BAXTER: I believe that we call it likely  
8 to be appropriated moneys. It hasn't been forthcoming.

9 MR. BARRETT: Yes. Has anybody asked for it?

10 MR. BAXTER: Yeah. Yeah. I think we have.

11 MR. UPDEGRAFF: Any other questions? Yes.

12 MR. STOUT: Yeah. Troy Stout with the Weber  
13 Basin Water. Will the potential applicants or all those  
14 who receive an allocation, will they have an opportunity  
15 to negotiate on wheeling fees, wheeling charges?

16 MR. OSIEK: I'll take it. Maybe just clarify.  
17 There's a little wheeling component within the rate  
18 currently. But that is to -- the way the  
19 interconnection is currently proposed is that it will  
20 interconnect with the City of Provo, and there's some  
21 fee associated with that, obviously.

22 So we, WAPA owes City of Provo and UMPA, a  
23 parent organization, some consideration for that expense  
24 and that service. The power marketing plan called for  
25 the allottees of the Olmsted power would be required to

1 wheel that to their point of delivery.

2 So none of that wheeling component is --  
3 (inaudible.)

4 COURT REPORTER: I'm sorry. I'm having a hard  
5 time hearing you. Could you face me. So that wheeling  
6 component is what?

7 MR. OSIEK: The wheeling component in the rate  
8 is really an expense for WAPA, to get it to a point  
9 where its allottees could take delivery of it. So once  
10 we deliver it to a specific point of delivery, such as  
11 the Hale Substation 138, people receiving an allocation  
12 of Olmsted power will be required to wheel it to their  
13 point of delivery.

14 And that's how it was envisioned in the  
15 marketing plan. So though there was a wheeling  
16 component in there, it's not the wheeling to a  
17 customer's point of delivery. It's just mostly a  
18 function of the WAPA to get it to the point where other  
19 people can take it.

20 Does that answer your question?

21 MR. STOUT: Yeah, I think so.

22 MR. ANDERSON: Could you maybe explain a  
23 little more. If it's going to be connected into Provo,  
24 what's the mechanism to get to the Hale substation?

25 MR. OSIEK: We had two proposals. The

1 original proposal was to interconnect it directly to  
2 PacifiCorp at the Hale 138 substation where it was  
3 previously. Working with PacifiCorp, that was fairly  
4 expensive and what they required in a very crowded  
5 substation and needed to make some fancy arrangements.

6 It was proposed that the City of Provo had a  
7 line nearby that we could interconnect it to with a  
8 lower cost, much lower cost, and the project  
9 participants decided that would be the best thing to do,  
10 though we're currently working with Provo and with UMPA  
11 to figure out a scheduling arrangement to move it into  
12 that system and then bring it out so others could have  
13 access to it.

14 MR. UPDEGRAFF: More questions?

15 MR. ANDERSON: Kelton Anderson again. Could  
16 you explain the plan beyond this time period, 2022? Is  
17 there any more projections beyond this?

18 MR. OSIEK: Just to clarify, are you asking  
19 what the rate will be after 2022?

20 MR. ANDERSON: Well, basically.

21 MR. HACKETT: We haven't gotten that far,  
22 looking beyond 2022. As Angela mentioned, we do have a  
23 2023 that historic costs for -- come down, that the  
24 preservation costs are taken care of within the first  
25 five years and that those will come down.

1           But as far as looking out into the future, we  
2 haven't really looked at that. And most likely I would  
3 assume O&M costs would remain steady, and then it just  
4 becomes -- (inaudible.)

5           COURT REPORTER: I'm sorry. And then it just  
6 becomes what?

7           MR. HACKETT: Well, it should become steady,  
8 O&M costs, and then we're just looking at future  
9 replacements and items like that. And I would imagine  
10 that that would be something that we would address in  
11 the customer meetings. And our normal is to look out  
12 five years with -- and try to get it at the -- as much  
13 as possible for what's going on in the next five years  
14 on any projects.

15           And if we get additional information, we would  
16 provide that. So we will address that and anything we  
17 can update for the end of -- the FRN actually publishes  
18 we will put on the website. If we find extended data.

19           MR. ANDERSON: I'm not sure if this is a part  
20 of the rates question, but is the contracts going  
21 through '24? Is that right?

22           MR. OSIEK: That's correct.

23           MR. ANDERSON: What will be the process for  
24 extension or whatever you call it to continue beyond  
25 that time?

1 MR. OSIEK: The bargaining plan called for a  
2 six year period, a fairly short marketing plan. The  
3 reason why is we didn't have any empirical evidence or  
4 historic data for what this rate would look like, how  
5 this plant would operate. And to give us sort of a test  
6 period, we had a six year marketing plan to coincide  
7 with the termination of -- well, end of the CRSP 20 --  
8 post 89 marketing plan, which also expired in '24. And  
9 the Provo River plan expires in 2024.

10 We'll get some operating experience under this  
11 marketing plan. Then we'll decide what to do. Either  
12 we'll extend Olmsted out as its own marketing plan,  
13 continuing into the future. There may be options to  
14 integrate it. It could be integrated with the CRSP as a  
15 participating project. It could be integrated with  
16 CRSP. There's proposals to integrate it with Provo  
17 River.

18 I don't know what we'll do at that point, but  
19 when we get to the point where we need to begin  
20 discussing what to do with the marketing plan after  
21 2024, we'll do a public process and have some good ideas  
22 and discuss those with probably the same people in this  
23 room. I don't know what --

24 MR. ANDERSON: So it's not expected that it  
25 would continue with the same customer.

1 MR. OSIEK: It may and it may not. So it may  
2 be that we extend it 10 years or extend it 15 years. It  
3 just depends on what's going on. Again, anything we do  
4 with regard to marketing plan will be a public process,  
5 and everyone will have a voice in what we do and be able  
6 to respond and give us comments on it.

7 MR. UPDEGRAFF: More questions or follow-up?  
8 Going once. Going twice. Well, thank you again, Brent  
9 Angie, and Thomas. And thank all of you for your  
10 questions.

11 Seeing no one else wishing to speak, I would  
12 like to make it clear that you have various  
13 opportunities to provide formal comment through the  
14 public comment process. Written comments on the  
15 proposed rate may be submitted at any time during the  
16 comment period. These comments should be sent to  
17 Mr. Steve Johnson, CRSP manager at the CRSP Management  
18 Center, 299 South Main Street, Suite 200, Salt Lake  
19 City, Utah, 84111.

20 E-mail comments should be sent to the e-mail  
21 address, CRSPMC-rate-ADJ@WAPA.gov. Any written  
22 comments, remember, should be mailed so they are  
23 received by January 10th, 2018, the close of the public  
24 comment period.

25 Further information may also be obtained from

1 Mr. Osiek by either contacting him at that same address  
2 as Mr. Johnson or calling area code 801-524-5495. You  
3 can e-mail him as well at OSIEK@WAPA.gov. You can also  
4 get further information by periodically going to WAPA's  
5 website under a section entitled WAPA 177 rate order,  
6 Olmsted Project Power Sales.

7 The URL which was listed in Angie's slides,  
8 and bear with me on this, is  
9 [HTTPS://www.WAPA.gov/regions/CRSP/rates/pages/  
10 rate-order-177.ASPX](HTTPS://www.WAPA.gov/regions/CRSP/rates/pages/rate-order-177.ASPX). We all got that down.

11 After the close of the comment period, WAPA's  
12 representatives will review all the information,  
13 comments and exhibits that have been received with  
14 regard to the process. WAPA will then announce its  
15 decision in the Federal Register after the close of the  
16 comment period. Comments made during this public  
17 process will be discussed in the announcement.

18 I would like to thank all of you for coming  
19 today and attending this forum. I would also like to  
20 ask that if you have not already done so, to please  
21 register on our signup sheets at the tables outside this  
22 room and as been circulated around so that we have an  
23 accurate attendance record.

24 We'll stay around for a few minutes afterward  
25 if you would like to ask some questions on a more

1 informal basis. And again, we will have a public  
2 comment period following this meeting as well. The  
3 forum is now closed and we will go off the record.  
4 Thank you.

5  
6 (The meeting concluded at 10:58 a.m.)  
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C E R T I F I C A T E

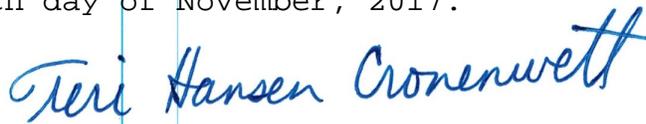
STATE OF UTAH )  
COUNTY OF SALT LAKE )

THIS IS TO CERTIFY that the foregoing proceedings were taken before me, Teri Hansen Cronenwett, Certified Realtime Reporter, Registered Merit Reporter and Notary Public in and for the State of Utah.

That the proceedings were reported by me in Stenotype, and thereafter transcribed by computer under my supervision, and that a full, true, and correct transcription is set forth in the foregoing pages, numbered 2 through 27 inclusive.

I further certify that I am not of kin or otherwise associated with any of the parties to said cause of action, and that I am not interested in the event thereof.

WITNESS MY HAND and official seal at Salt Lake City, Utah, this 28th day of November, 2017.



Teri Hansen Cronenwett, CRR, RMR  
License No. 91-109812-7801

My commission expires:  
January 19, 2019

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