

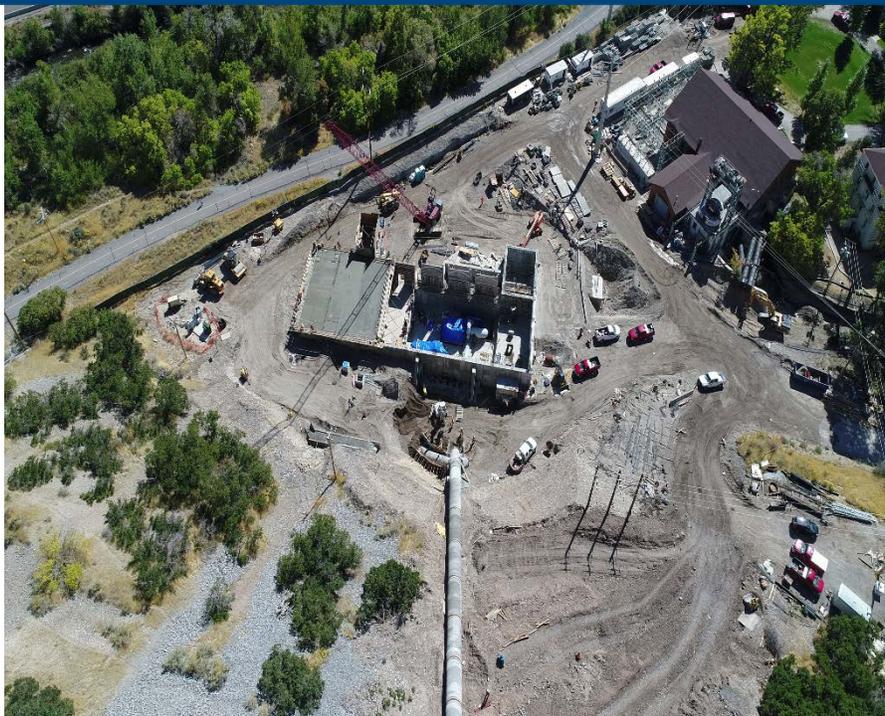
Colorado River Storage Project Management Center

WESTERN AREA POWER ADMINISTRATION



**Customer Brochure for Proposed Olmsted Project
Rate Order No. WAPA-177**

November 17, 2017



Western Area Power Administration

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Materials Posted on Web site:

<https://www.wapa.gov/regions/CRSP/rates/Pages/rate-order-177.aspx>



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Federal Register Notice – Final 2018 Olmsted Power Marketing Plan and Call for Applications

Federal Register Notice – Proposed Olmsted Project Rate Order No. WAPA-177

Rate Schedule Olmsted Formula Rate F-1



I. INTRODUCTION

This brochure provides information on Western Area Power Administration's (WAPA) proposed power formula rate for the Olmsted Hydroelectric Powerplant Replacement Project (Olmsted) under Rate Order No. WAPA-177.

There is no existing rate for Olmsted; therefore, the Colorado River Storage Project Management Center (CRSP MC) is proposing a new formula rate under Rate Schedule Olmsted Formula Rate F-1 that will be used to determine the annual energy charge.

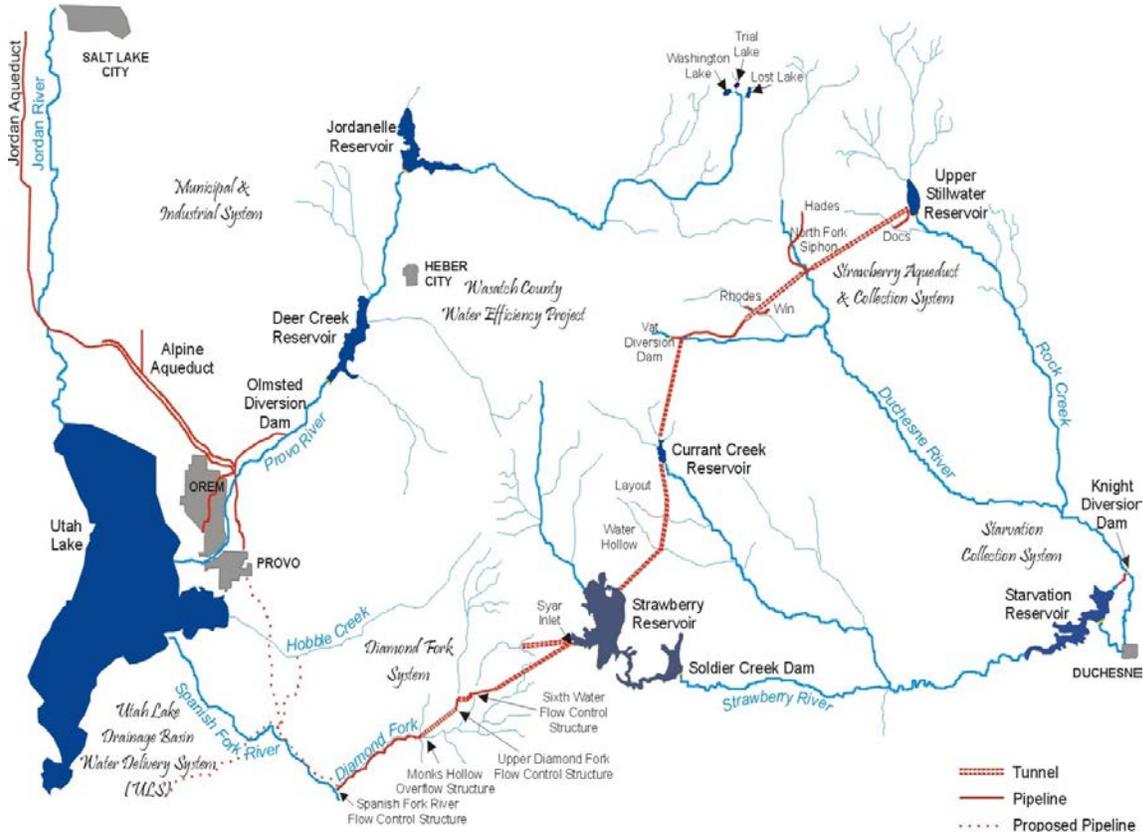
This action was announced in a Federal Register notice (FRN), published October 12, 2017 (see appendix for the FRN). The proposed formula rate is explained in greater detail in this brochure. The Olmsted Project sells energy only; customers pay all operation, maintenance, and replacement (OM&R) expenses and in return receive all the energy produced by the Project.



II. PROJECT DESCRIPTION/HISTORY

The Olmsted Powerplant, located in northern Utah, is over 100 years old and was acquired from PacifiCorp in condemnation proceedings by the United States in 1990. As part of the condemnation proceedings, PacifiCorp continued Olmsted operations until 2015 after which time the operation of the facility became the responsibility of the Department of the Interior. As agreed upon in an implementation agreement executed February 4, 2015, among the Central Utah Water Conservancy District (District); Department of the Interior (Interior), Bureau of Reclamation (Reclamation); and WAPA, the District is currently constructing a replacement facility for power generation and will operate and maintain the Olmsted facilities in connection with its Central Utah Project operations.

Bonneville Unit Area Map



Central Utah Project (CUP) – CRSP Participating Project



III. RATE CALCULATIONS

Commercial operation is anticipated to begin July 2018. WAPA will market an energy-only product, as no capacity will be available to market from Olmsted. Power production will be non-dispatchable and incidental to the delivery of water. It is expected that annual energy production will average approximately 27,000,000 kWh per year.

Following the date of initial service, each customer will be billed for its portion of the total project annual installment. The payment will be calculated every Fiscal Year (FY), payable in twelve equal monthly payments; WAPA will estimate Olmsted FY expenses by preparing a Power Repayment Study (PRS) which will include estimates of OM&R costs. The amount of each monthly payment will be established in advance by WAPA and submitted to the Customers on or before August 31 of the year preceding the appropriate FY. This repayment schedule does not depend upon the energy made available for sale or the amount of generation each year. Customers are to pay reimbursable investment as well as the OM&R costs of Olmsted and, in return, will receive all of the energy produced.

WAPA will calculate the annual installment based on 2 years of data. The calculation includes the projected costs of the rate installment year (future FY) and an adjustment from the last historic FY. The adjustment is the surplus or deficit that occurs in the last historic year when actual costs and repayment obligations are subtracted from actual revenues. This surplus or deficit is combined with the projected rate installment year costs to arrive at the rate installment. Each annual installment pays the annual amortized portion of the United States' investment in Olmsted with interest and the associated OM&R.

To date, all investments are accounted for as Construction in Progress (CIP) costs and have not been transferred to plant accounts for capitalization. Once transferred, an amortization schedule will be calculated for repayment. Historical financial data are only available through FY 2016, and projections are based on the FY 2019 Reclamation and WAPA work plans received in April 2017 as indicated in Table 1. WAPA will post updates to these projections on the Web site as data become available.

Table 1 - Actual & Projected Investment and OM&R Costs Requiring Repayment

FY	2015	2016	2017	2018	2019	2020	2021	2022
Reimbursable CIP		\$5,800,000						
Olmsted O&M	\$160,000	\$10,000	\$10,000	\$10,000	\$140,000	\$751,300	\$561,352	\$281,800
WAPA O&M			\$9,500	\$10,000	\$10,500	\$11,000	\$11,000	\$11,500
FY Totals	\$160,000	\$5,810,000	\$19,500	\$20,000	\$150,500	\$762,300	\$572,352	\$293,300

WAPA will provide the Olmsted power customers with the initial installment information at least 30 days prior to initiation of service. Service is expected to begin July 2018, or as soon as Olmsted is declared commercially operable. The FY 2018 annual installment will include all projected FY 2018 OM&R costs requiring repayment through FY 2018. The FY 2018 installment amount will be divided by the number of months of service, which is anticipated to be 3 months. Thereafter, the annual installment amount, in 12 monthly payments, will be established in advance by WAPA and submitted to the Olmsted power customers on or before August 31 prior to the new FY (see sample letter below). The FY 2019 annual installment will include all actual OM&R costs requiring repayment from the FY 2017 final financial data and the projected FY 2019 OM&R costs in addition to amortized payments on capital investments plus interest. The FY 2020 annual installment will be similar to FY 2019; however, it will include the FY 2018 final financial data and any True-Up between the FY 2018 projected costs and the actual FY 2018 costs.



Department of Energy
Western Area Power Administration
150 East Social Hall Avenue, Suite 300
Salt Lake City, UT 84111-1580

Dear Customer A:

Under Section X of Contract No. xx-SLC-xxxx between Western Area Power Administration (WAPA) and Customer A, WAPA is to inform Customer A of the monthly payment for Olmsted energy for the upcoming fiscal year (FY).

WAPA has completed a power repayment study that projects Olmsted expenses and repayment for FY 2019 (October 1, 2018, through September 30, 2019). Estimates are based on the FY 2019 Congressional Budget submission for WAPA and the Bureau of Reclamation. Please see the enclosures for further explanation of the costs associated with Olmsted for this evaluation period.

The study shows that \$259,500 will be needed for Olmsted service during FY 2019:

Operation & Maintenance Expense	\$ 252,000
Principal Payment on Replacements	\$ 5,000
Interest on Replacements for FY 2019	\$ 2,500
Adjustment for FY 2018	\$ -
Total Project Revenue Requirement	\$ 259,500

	<u>Annually</u>	<u>Monthly</u>
Customer A's Share @ 60% of Total Project Revenue Requirement	\$ 155,700	\$ 12,975

Starting with the October 2018 billing, the invoice from WAPA to Customer A will reflect the monthly charge of \$12,975 for project revenue requirements. Customer A will receive 60 percent of the energy produced by Olmsted for FY 2019.

If there are any questions, please telephone Thomas Hackett at (801) 524-5503.

Sincerely,

Brent C. Osiek
Vice President of Power Marketing
CRSP Management Center



Western Area Power Administration

IV. TRUE-UP

The True-Up adjustment is the surplus or deficit that occurs in the last historic year when actual costs and repayment obligations are subtracted from actual revenues. The formula for the True-Up is:

$$\text{True-Up Adjustment} = \text{Revenues} - \text{OM\&R Costs} - \text{Interest} - \text{Principal Repayment}$$

Olmsted FY 2020 Installment Adjustment for FY 2018 Financial Data

	FY 2018
Revenue: 1/	
Power (should match installment)	\$90,000.00
Adjustment	\$0.00
Other	\$0.00
Total	\$90,000.00
Expense: 2/	
O&M	\$83,000.00
Interest	\$2,000.00
Total	\$85,000.00
Net Available for Repayment	\$5,000.00
Repayment:	\$1,500.00
Net Revenue/(Deficit) 3/	\$3,500.00
Total adjustment: \$	3,500.00

1/ Booked revenues for FY 2018

2/ Booked expenses for FY 2018

3/ Net Revenue = Revenue - Expense - Repayment

V. INSTALLMENT CALCULATIONS

The installment distributes the Annual Revenue Requirement across all customers based on the allocated percentage of generation. Allocations will be determined based on the Olmsted Marketing Plan and Call for Applications criteria that was published October 11, 2017. The formula for the Annual Revenue Requirement is:

$$\text{Annual Revenue Requirement} = \text{Projected OM\&R Costs} + \text{Projected Interest} + \text{Projected Principal Payments} - \text{True-Up Adjustment}$$



Comparison of Olmsted Rate Installment

Installment Calculation		Current Installment Calculation							
Components	FY 2018		FY 2019						
WAPA									
GWA	\$	1,500	\$	3,500					
Marketing	\$	30,000	\$	90,000					
Total	\$	31,500	\$	93,500					
CUPCA/Reclamation									
Salaries	\$	15,000	\$	30,000					
Benefits	\$	2,000	\$	6,000					
RIC - OIC	\$	4,000	\$	12,000					
Contracts	\$	14,500	\$	45,000					
Other	\$	2,000	\$	6,000					
Travel	\$	1,000	\$	3,000					
EO&M	\$	20,000	\$	60,000					
Total	\$	58,500	\$	162,000					
Total O&M	\$	90,000	\$	252,000					
Principal Payment	\$	-	\$	5,000					
Interest	\$	-	\$	2,500					
Adjustment for 2016 Actuals	\$	-	\$	-					
Revenue Requirement	\$	90,000	\$	259,500					
Allocated Installment									
		<u>Annual</u>	<u>Per Month</u>	<u>Annual</u>	<u>Per Month</u>	<u>% Change</u>			
Customer A @ 60%	\$	54,000	\$	18,000	\$	155,700	\$	12,975	188%
Customer B @ 20%	\$	18,000	\$	6,000	\$	51,900	\$	4,325	188%
Customer C @ 10%	\$	9,000	\$	3,000	\$	25,950	\$	2,163	188%
Customer D @ 7%	\$	6,300	\$	2,100	\$	18,165	\$	1,514	188%
Customer E @ 3%	\$	2,700	\$	900	\$	7,785	\$	649	188%
	\$	90,000	\$	30,000	\$	259,500	\$	21,625	188%



VI. CUSTOMER MEETINGS

Customer meetings will be held annually to discuss prior year execution and projected costs for future installments. Representatives from Central Utah Project Completion Act (CUPCA), Reclamation, and WAPA will provide updates on budget work plans, capital improvement plans, and forecasted capital repayment. WAPA will also review the Status of Repayment (SOR).



FINAL STATUS OF REPAYMENT

OLMSTED RIVER PROJECT

(Dollars in thousands)

	Cumulative 2019	Adjustment	Annual 2020 ²	Cumulative 2020
Revenue:				
Gross Operating Revenue	90.000	0.000	360.000	450.000
Income transfers (net)	0.000	0.000	0.000	0.000
Total Operating Revenue (A)	90.000	0.000	360.000	450.000
Expenses:				
O & M and other	83.000	0.000	355.000	438.000
Purchase power and other	0.000	0.000	0.000	0.000
Interest				
Federally financed	2.000	0.000	4.000	6.000
Non-Federally financed	0.000	0.000	0.000	0.000
Total Interest	2.000	0.000	4.000	6.000
Total Expense (B)	85.000	0.000	359.000	444.000
(Deficit)/Surplus revenue (C)	5.000	0.000	(2.000)	3.000
Investment:				
Federally financed power	0.000	0.000 ⁴	5.000	5.000
Non-Federally financed power	0.000	0.000	0.000	0.000
Nonpower	0.000	0.000	0.000	0.000
Total Investment (D)	0.000	0.000	5.000	5.000
Investment repaid:				
Federally financed power	0.000	0.000	3.000	3.000
Non-Federally financed power	0.000	0.000	0.000	0.000
Nonpower	0.000	0.000	0.000	0.000
Total Investment repaid (E)	0.000	0.000	3.000	3.000
Investment unpaid:				
Federally financed power	0.000	0.000	2.000	2.000
Non-Federally financed power	0.000	0.000	0.000	0.000
Nonpower	0.000	0.000	0.000	0.000
Total Investment unpaid (F)	0.000	0.000	2.000	2.000
Fund Balances:				
Colorado River Development (G)	0.000	0.000	0.000	0.000
Working capital (H)	0.000	0.000	0.000	0.000



VII. RATE ADJUSTMENT PROCEDURES

Public Process

Procedures adopted by DOE give interested parties an opportunity to participate in the development of power and transmission rates. The published procedures for rate adjustments, as amended, are available upon request from the CRSP MC.

An FRN announcing the proposed rate and the consultation and comment period was published on October 12, 2017. The published FRN is enclosed in the appendix of this brochure.

The formal public consultation and comment period will begin with the publication of the FRN and will end January 10, 2018, 90 days after the publication of the FRN. During this time, interested parties may consult with, and obtain information from, WAPA representatives about the rate proposal. Requests for review of material can be made by phone, mail, or e-mail at:

CRSP Management Center
Western Area Power Administration
299 South Main Street, Suite 200
Salt Lake City, UT 84111
Telephone: (801) 524-5493
johnsons@wapa.gov

Public Information & Comment Forums

The Public Information Forum will be held:

November 17, 2017, 10 a.m.
CRSP Management Center
299 South Main Street, Suite 200
Salt Lake City, UT 84111

During the Public Information Forum, WAPA representatives will explain the proposed rate and answer questions. Questions not answered at the Public Information Forum will be answered in writing at least 15 days before the end of the consultation and comment

service. You may also download a copy of the transcript that will be posted via the Web page located at:

<https://www.wapa.gov/regions/CRSP/rates/Pages/rate-order-177.aspx>.

The Public Comment Forum will also be held on November 17, 2017, directly following the Public Information Forum. Interested parties may submit written or oral comments at the Public Comment Forum. As with the Public Information Forum, the Public Comment Forum will be recorded and transcribed. Copies of the transcript will be available for purchase from the company providing the transcription service. You may also download a copy of this transcript that will be posted via the Web page above.

Written Comments

All interested parties may submit written comments to WAPA any time during the 90-day Consultation and Comment Period. WAPA must receive comments by the end of the Consultation and Comment Period, January 10, 2018, to ensure consideration. Comments should be sent to Mr. Steve Johnson, CRSP Manager (Acting), at the address above or by e-mail to johnsons@wapa.gov (please also cc CRSPMC-rate-adj@wapa.gov).

Deputy Secretary's Confirmation of Provisional Formula Rates

Following the end of the Consultation and Comment Period(s), WAPA will develop proposed rates. WAPA will request that the Deputy Secretary confirm, approve, and place this formula rate into effect on a provisional basis. The decision and an explanation of the principal factors leading to the decision will be announced in the *Federal Register* notice. WAPA proposes to place the proposed formula rates into effect on April 1, 2018.

FERC's Approval of the Formula Rates

The Deputy Secretary will submit all information concerning the provisional rate to the Federal Energy Regulatory Commission (FERC) and request approval of the methodologies used in their development. FERC may then confirm and approve the rate permanently, remand them to WAPA, or disapprove them.



CRSP MC's Anticipated Schedule

<u>Procedure</u>	<u>Schedule</u>
Federal Register Notice of Proposed Rate (begins 90-day comment period)	October 12, 2017
Public Information Forum	November 17, 2017
Public Comment Forum	November 17, 2017
Application Due Date	December 10, 2017
End of Comment Period	January 10, 2018
Rate Effective	April 1, 2018



VIII. LEGAL AND ENVIRONMENTAL REQUIREMENTS

Environmental Compliance

The U.S. Department of the Interior, Central Utah Project Completion Act Office, and the Central Utah Water Conservancy District completed an Environmental Assessment (EA) on the Olmsted Hydroelectric Powerplant Replacement Project. These agencies issued a Finding Of No Significant Impact (FONSI) on the EA. This action was signed January 16, 2015. WAPA adopted the EA and FONSI for its action of marketing the output from the Olmsted Powerplant. This rate action is an action included as part of marketing of the Olmsted Powerplant generation.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.



Comments Due: 5 p.m. ET 10/10/17.
Docket Numbers: RP16–855–001.
Applicants: National Grid LNG, LLC.
Description: Compliance filing NAESB Section 34—MetaData Clean-Up to be effective 4/1/2016.
Filed Date: 10/2/17.
Accession Number: 20171002–5169.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–1–000.
Applicants: American Midstream (AlaTenn), LLC.
Description: § 4(d) Rate Filing: AlaTenn Reservation Fee Credit Filing to be effective 11/2/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5138.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–2–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 100217 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–04 to be effective 11/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5170.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–3–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 100217 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–05 to be effective 11/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5171.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–4–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 100217 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–07 to be effective 11/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5172.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–5–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: § 4(d) Rate Filing: Negotiated Rates—MarketLink—PPL Termination to be effective 10/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5280.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–6–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements—10/1/17 to be effective 10/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5290.
Comments Due: 5 p.m. ET 10/16/17.
 The filings are accessible in the Commission’s eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 3, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–21819 Filed 10–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Final 2018 Olmsted Power Marketing Plan and Call for Applications

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Final 2018 Olmsted Power Marketing Plan and Call for Applications.

SUMMARY: Western Area Power Administration (WAPA), a Federal power marketing agency of the Department of Energy, announces its Final 2018 Olmsted Power Marketing Plan and Call for Applications for an allocation of energy from the Olmsted Powerplant Replacement Project.

DATES: Applications and Applicant Profile Data are due December 11, 2017 to be assured of consideration by WAPA.

ADDRESSES: Send applications to: Ms. Lynn Jeka, CRSP Manager, CRSP Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111–1580. Applications may also be faxed to (801) 524–5017 or emailed to jeka@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Brent Osiek, Power Marketing Manager, (801) 524–5495; or Mr. Lyle Johnson, Public Utilities Specialist, (801) 524–5585. Written requests for information should be sent to CRSP Management Center, Western Area Power Administration, 150 East Social Hall

Avenue, Suite 300, Salt Lake City, UT 84111–1580; faxed to (801) 524–5017; or emailed to ljohnson@wapa.gov.

SUPPLEMENTARY INFORMATION: The United States acquired the Olmsted Powerplant in 1990 through condemnation proceedings in order to secure the water rights associated with the Olmsted Powerplant deemed essential to the Central Utah Project (CUP). The CUP is a participating project of the Colorado River Storage Project. As part of the condemnation proceedings, PacifiCorp continued Olmsted operations until 2015; after which time, the operation of the facility became the responsibility of the Bureau of Reclamation.

The existing Olmsted Powerplant greatly exceeded its operational life, and a replacement facility was needed for the generation of power and preservation of associated non-consumptive water rights. On February 4, 2015, an Implementation Agreement (Agreement) for the Olmsted Powerplant Replacement Project (Project) was signed by Central Utah Water Conservancy District (District), the Department of the Interior, Bureau of Reclamation, and WAPA (Participants). The Agreement sets forth the responsibilities of the Participants and identifies funding of the Project. The District will construct, operate, maintain, and replace the Olmsted Powerplant and incidental facilities in connection with its CUP operations, including power generation.

WAPA is responsible for marketing the Olmsted energy, which is anticipated to be first available in the summer of 2018. Power production will be incidental to the delivery of water and will only be available when water is present. Therefore, only energy, without capacity, will be available for marketing. It is expected that the annual energy production from the replacement Olmsted Powerplant will average around 27,000,000 kWh per year.

Response to Comments on the Olmsted Proposed Marketing Criteria

WAPA received numerous comments on its Proposed 2018 Olmsted Power Marketing Plan during the comment period. WAPA reviewed and considered all comments received, and this section summarizes and responds to the comments received. For brevity, when it was possible to do so without affecting the meaning of the statements, the public comments below were paraphrased.

Comment: Can WAPA explain how it determined the marketing area? How were certain Utah counties picked? Is it based on the Provo River drainage? Why

were Davis, Weber, Morgan, and Summit counties included?

Response: Because of the small amount of energy available from the Project, the marketing area was limited to the Utah counties in the vicinity of the powerplant in order to avoid costly transmission and to ensure that entities receiving an allocation would benefit from the energy while at the same time creating a marketing area sufficiently large enough to ensure wide-spread use of the Federal resource.

Comment: Would there be a benefit to WAPA if a group of eligible applicants were to work together and submit a combined application with a recommended allocation?

Response: WAPA will not discourage a combined application. However, WAPA will consider the loads and resources of the entities participating in a combined application in the same way it would consider individual applications.

Comment: The marketing plan states that "priority" will be given to the plant operator, which is the Central Utah Water Conservancy District (District). The commenter supported this "priority or preference" to the District and asked if there are other criteria to be considered by WAPA in giving another utility a similar priority or preference.

Response: There are no other circumstances that will create priority.

Comment: Priority should be given to the District as the operator of the Olmsted Powerplant.

Response: Thank you for your comment.

Comment: Were applicants expected to apply for an allocation on or before the March 2, 2017, date or will there be another process or timetable to apply for an allocation? Will there be other details about the application process, or will a simple statement of interest as a ready, willing, and able utility be sufficient?

Response: Details about how to apply for an allocation are provided in this Notice. Applicants will be asked to complete WAPA's Applicant Profile Data form.

Comment: It would be beneficial if WAPA could expedite the Olmsted Power Marketing Plan process so the awarded entities would have sufficient time to complete the details on transmission and distribution services, scheduling, and reserves for delivery of the Olmsted Powerplant energy.

Response: WAPA will work to complete this process as quickly as possible while meeting public process requirements.

Comment: One commenter, as the representative for its members who are also participants in the CRSP, noted it

does not have any major issues with the plan.

Response: Thank you for your comment.

Comment: One commenter expressed concern that WAPA would "take into consideration all existing Federal hydropower allocations an applicant is currently receiving when determining the Olmsted allocation." The commenter proposed that allocations be proportionate to other existing Federal allocations.

Response: In order to assure widespread use for Federal power resources, WAPA will consider the percentage of a customer's total load currently being met with Federal power through other allocations the customer may have. Applicants with larger proportions of load served with Federal power may, therefore, receive a relatively smaller percentage allocation of Olmsted energy and vice versa.

Comment: One commenter asked for clarification of the specific marketing criteria and administrative discretion referred to under Reclamation Law and further stated: "We assume these marketing criteria and administrative discretion includes the responsibilities and contributions of the parties referred to in the Olmsted Implementation and Funding Agreements and the responsibilities and contributions in these agreements pertain more specifically for this Project and should be considered with more priority."

Response: WAPA's Administrator has discretion to provide allocations of electricity pursuant to the body of legislation known as Reclamation Law. No other marketing commitments are made; however, WAPA did provide that the District would receive priority in receiving an allocation.

Comment: A commenter expressed support for the marketing area identified in the **Federal Register** Notice (FRN) and asked if the District, whose headquarters are in the marketing area, can serve not only its facilities within the boundaries of the marketing plan but also those that extend beyond the marketing area. The commenter suggested that the marketing plan allow it to serve its loads located within Uintah and Duchesne counties with Olmsted energy.

Response: Any allocations will be based on loads that are within the marketing area.

Comment: A separate ratesetting process is required. It is critical that the rate action be completed in a timely manner so that it could be ready to receive energy before it is generated in 2018. It is imperative for the marketing of the energy from Olmsted Powerplant

that the rate methodology be competitive in the current power supply market but also sufficient to reimburse the District for the OM&R of the Project.

Response: WAPA intends to have the ratesetting process proceed concurrently with the completion of the Marketing Plan process.

Comment: Several comments were received supporting WAPA's proposal to allocate customers a percentage of the energy produced annually and pay the proportional percentage of the Project's annual operation and maintenance expenses.

Response: WAPA appreciates the support of its proposed rate methodology.

Comment: One commenter stated, "it makes excellent sense to offer this non-dispatchable resource as a percentage of the total energy available."

Response: Thank you for your comment.

Comment: A commenter claimed it should receive priority for an allocation from Olmsted because it established a vested interest in the facilities as it expended funds many years ago in an unsuccessful attempt to obtain a license from the Federal Energy Regulatory Commission (FERC) to operate the Olmsted Powerplant. Its effort was abandoned when the Olmsted facilities were to be acquired by the Federal government.

Response: Under Reclamation Law, the expenditure of funds trying to obtain a FERC license to operate the Olmsted Powerplant does not establish a priority for an allocation from any future power generation.

Comment: What is the "marketing criteria" under Reclamation Law and can this be described?

Response: WAPA markets Federal hydropower through the authority given it by the body of law known as Reclamation Law including, but not limited to, the Acts of Congress approved June 17, 1902 (32 Stat. 388); the Reclamation Act of 1939, dated August 4, 1939 (53 Stat. 1187); the Department of Energy Organization Act, dated August 4, 1977 (91 Stat. 565); the Energy Policy Act of 1992 (Pub. L. 102-486); and Acts amendatory or supplementary to the foregoing Acts. Marketing Criteria are developed through a public process and are set forth in this Notice.

Final Olmsted Power Marketing Plan

WAPA will apply the following criteria to applicants seeking an allocation of energy under the Final 2018 Olmsted Power Marketing Plan:

1. *Contract Term:* To gain actual generation data and operating

experience, the term of the contract will be limited. Service is expected to begin on July 1, 2018, or as soon as the Project is declared commercially operable; and the contract term will be effective through September 30, 2024.

2. *Marketing Area:* Due to the relatively small size of the resource and its operating characteristics, eligible applicants must be preference entities in accordance with section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)) and located within the following counties in Utah: Davis, Morgan, Salt Lake, Summit, Utah, Weber, and Wasatch.

3. *Delivery Point:* 12.47-kV bus at PacifiCorp's Hale Substation or another substation as agreed by WAPA.

4. *Transmission:* Any associated transformation/transmission beyond the Delivery Point is the sole responsibility of the applicant. Applicants must have the necessary arrangements for transmission and/or distribution service in place by April 1, 2018.

5. *Eligible Applicants:* WAPA will provide allocations only to preference entities in the marketing area. WAPA, through the public process, will determine the amount of energy, if any, to allocate in accordance with the marketing criteria and administrative discretion under Reclamation Law. Priority will be given to the District as the operator of the Olmsted Powerplant.

6. *Resource Pool:* WAPA will take into consideration all existing Federal hydropower allocations an applicant is currently receiving when determining each allocation. Allocations of Olmsted energy will be determined solely by WAPA. Applicants who receive an allocation will be allocated a percentage of the annual energy output of the Powerplant.

7. *Preference Entities:* Preference will be given to entities in accordance with section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), as amended and supplemented, including municipalities, rural cooperatives, and political subdivisions including irrigation or other districts, municipalities, and other governmental organizations that have electric utility status by April 1, 2018; and, Federally recognized Native American tribes as defined in the Indian Self Determination Act of 1975, 25 U.S.C. 5304, as amended. "Electric utility status" means that the entity has responsibility to meet load growth, has a distribution system, and is ready, willing, and able to purchase Federal power from WAPA on a wholesale basis.

8. *Ready, Willing, and Able:* Eligible applicants must be ready, willing, and able to receive and distribute or use

energy from WAPA. Ready, willing, and able means the applicant has the facilities needed to receive power or has made the necessary arrangements for transmission and/or distribution service, and its power supply contracts with third parties permit the delivery of WAPA's power.

9. *Rates and Payment:* A proposed ratesetting methodology will be published in a separate FRN.

Call for Applications for Power

This Notice formally requests applications from eligible entities seeking to purchase Federal power from Olmsted. WAPA is requesting that its Applicant Profile Data (APD) form be used to provide a uniform basis for evaluating applications. APD forms are available upon request or may be accessed online at www.wapa.gov/PowerMarketing/Documents/Applicant-Profile-Data-form.pdf. See the **ADDRESSES** section for where to send applications. To be considered, entities must submit an application to the Western Area Power Administration, CRSP Management Center, as requested below. To ensure full consideration for all applicants, WAPA reserves the right not to consider applications submitted before publication of this Notice or after the deadline specified in the **DATES** section.

Applicant Profile Data Application

The content and format of the APD form are outlined below. Applicants must provide all requested information, or the most reasonable available estimate, or should indicate "not applicable" if they have no information to be considered for a requested item. WAPA is not responsible for errors in data or missing pages. All items of information in the APD form should be answered as if prepared by the entity seeking the allocation. The APD form includes the following:

1. *Applicant:* (a) Applicant's (entity requesting a new allocation) name and address. (b) Person(s) representing applicant: Please provide the name, title, address, telephone and fax numbers, and email address of such person(s). (c) Type of organization: For example, Federal or state agency, irrigation district, municipality, Native American tribe, public utility district, or rural electric cooperative. (d) Parent organization of applicant, if any. (e) Name of members or suballotees, if any. (f) Applicable law under which the organization was established. (g) Applicant's geographic service area. If available, submit a map of the service area, and indicate the date prepared. (h) Describe the entity/organization that

will interact with WAPA about contract and billing matters. (i) The amount of power the applicant is requesting to be provided by WAPA.

2. *Loads:* (a) If applicable, number and type of customers served in one of the last 3 calendar years including calendar years 2014, 2015, or 2016; e.g., residential, commercial, industrial, military base, agricultural. (b) The actual monthly maximum demand (in kilowatts) and energy use (in kilowatthours) experienced in one of the last 3 calendar years including calendar years 2014, 2015, or 2016. (c) For Native American tribe applicants, if actual demand and energy data are not available, provide estimated monthly demand (in kilowatts) with a description of the method and basis.

3. *Resources:* (a) A list of current Federal power supplies. For each supply, provide the amount of capacity received from that power supply and its location. (b) Status of power supply contract(s), including a contract termination date. Indicate whether power supply is on a firm basis or some other type of arrangement.

4. *Transmission:* (a) Point of delivery: Olmsted energy will be delivered at PacifiCorp's Hale Substation at 12.7-kV or another substation as agreed by WAPA. (b) Transmission arrangement: Describe the applicant's transmission arrangements necessary to deliver power to the requested points of delivery beyond WAPA's transmission system. (c) Provide a brief explanation of the applicant's ability to receive and use, or receive and distribute, Federal power as of April 1, 2018.

5. *Other Information:* The applicant may provide any other information pertinent to receiving an allocation.

6. *Signature:* The signature and title of an appropriate official who is able to attest to the validity of the APD and who is authorized to submit the request for an allocation is required.

WAPA's Consideration of Applications

Upon receiving the APD, WAPA will verify that the applicant meets the eligibility criteria and that the application contains all information requested in the APD form. WAPA may request, in writing, additional information from any applicant whose APD is determined to be deficient. The applicant will have 15 calendar days from the date on WAPA's letter of request to provide the information. If WAPA determines the applicant does not meet the eligibility criteria, WAPA will send a letter explaining why the applicant did not qualify. If the applicant has met the eligibility criteria, WAPA will determine the amount of

power, if any, to allocate in accordance with the marketing criteria. WAPA will send a draft contract to the applicant that identifies the terms and conditions of the offer and the amount of power allocated to the applicant.

Availability of Information

The APD form and documents developed or retained by WAPA during this public process will be available, by appointment, for inspection and copying at the CRSP Management Center, located at 150 East Social Hall Avenue, Suite 300, Salt Lake City, Utah.

Procedural Requirements

Environmental Compliance

In compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321–4347), the Council on Environmental Quality Regulations (40 CFR parts 1500–1508), and DOE NEPA Regulations (10 CFR 1021), WAPA issued a Finding of No Significant Impact (FONSI) on January 13, 2017. The FONSI and other NEPA compliance documentation may be found at <https://www.wapa.gov/regions/CRSP/environment/Pages/environment.aspx>.

Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (RFA), 5 U.S.C. 601, *et seq.*, requires a Federal agency to perform a regulatory flexibility analysis whenever the agency is required by law to publish a general notice of proposed rulemaking for any proposed rule unless the agency can certify that the rule will not have a significant economic impact on a substantial number of small entities. In defining the term “rule,” the RFA specifies that a “rule” does not include “a rule of particular applicability relating to rates [and] services . . . or to valuations, costs or accounting, or practices relating to such rates [and] services” 5 U.S.C. 601. WAPA has determined that this action relates to rates or services offered by WAPA and, therefore, is not a rule within the purview of the RFA.

Review Under the Paperwork Reduction Act

In accordance with the Paperwork Reduction Act of 1980, 94 Stat. 2812, WAPA received approval from the Office of Management and Budget (OMB), under control number 1910–5136, to collect customer information through WAPA’s Applicant Profile Data in order to allocate Federal hydropower.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: August 18, 2017.

Mark A. Gabriel,
Administrator.

[FR Doc. 2017–21934 Filed 10–10–17; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9969–15–OARM]

National Advisory Council for Environmental Policy and Technology

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Federal Advisory Committee Teleconference.

SUMMARY: Under the Federal Advisory Committee Act, EPA gives notice of a public meeting of the National Advisory Council for Environmental Policy and Technology (NACEPT). NACEPT provides advice to the EPA Administrator on a broad range of environmental policy, technology, and management issues. NACEPT members represent academia, business/industry, non-governmental organizations, and state, local and tribal governments. The purpose of this meeting is for NACEPT to review and discuss draft recommendations addressing how to best integrate citizen science work at EPA through effective collaboration and partnerships. In addition, NACEPT will review and provide comments on a draft citizen science question and answer handbook. A copy of the meeting agenda will be posted at <http://www2.epa.gov/faca/nacept>.

DATES: NACEPT will hold a public teleconference on November 28, 2017, from 12 p.m. to 4 p.m. (EST).

ADDRESSES: The meeting will be held at the EPA Headquarters, William Jefferson Clinton Federal Building East, Room 1132, 1201 Constitution Avenue NW., Washington, DC 20004.

FOR FURTHER INFORMATION CONTACT: Eugene Green, Designated Federal Officer, green.eugene@epa.gov, (202) 564–2432, U.S. EPA, Office of Resources, Operations and Management; Federal Advisory Committee Management Division (MC1601M), 1200 Pennsylvania Avenue NW., Washington, DC 20460.

SUPPLEMENTARY INFORMATION: Requests to make oral comments or to provide written comments to NACEPT should be sent to Eugene Green at green.eugene@epa.gov by November 21st. The teleconference is open to the public, with limited seating available on a first-come, first-served basis. Members of the public wishing to participate in the teleconference should contact Eugene Green via email or by calling (202) 564–2432 no later than Nov 21st.

Meeting Access: Information regarding accessibility and/or accommodations for individuals with disabilities should be directed to Eugene Green at the email address or phone number listed above. To ensure adequate time for processing, please make requests for accommodations at least 10 days prior to the meeting.

Dated: September 29, 2017.

Eugene Green,
Designated Federal Officer.

[FR Doc. 2017–21956 Filed 10–10–17; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9968–88–ORD]

Human Studies Review Board; Notification of Public Meetings

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA), Office of the Science Advisor announces two separate public meetings of the Human Studies Review Board (HSRB) to advise the Agency on the ethical and scientific review of research involving human subjects. Due to unforeseen administrative circumstances, EPA is announcing this meeting with less than fifteen calendar days’ notice.

DATES: A virtual public meeting will be held on Wednesday, October 25, 2017 and Thursday, October 26, 2017, from 1:00 p.m. to approximately 5:00 p.m. Eastern Time on both dates. A separate, subsequent teleconference meeting is planned for Tuesday, December 12, 2017, from 2:00 p.m. to approximately 3:30 p.m. Eastern Time for the HSRB to finalize its Final Report of the October 25 and 26, 2017 meeting and review other possible topics.

ADDRESSES: Both of these meetings will be conducted entirely by telephone and on the Internet using Adobe Connect. For detailed access information visit the HSRB Web site: <http://www2.epa.gov/osa/human-studies-review-board>.

Environmental Compliance

In compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321–4347), Council on Environmental Quality Regulations (40 CFR parts 1500–1508), and DOE NEPA Regulations (10 CFR part 1021), WAPA is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements. Further environmental review actions will be posted to the RMR and CRSP MC Web sites referenced in the **SUPPLEMENTARY INFORMATION** section.

Dated: September 21, 2017.

Mark A. Gabriel,
Administrator.

[FR Doc. 2017–21938 Filed 10–11–17; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Olmsted Project Rate Order No. WAPA–177

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Power Formula Rate.

SUMMARY: The United States Department of Energy, Western Area Power Administration (WAPA), Colorado River Storage Project Management Center (CRSP MC), is proposing a new power formula rate for the Olmsted Hydroelectric Powerplant Replacement Project (Olmsted). There is no existing rate for Olmsted; therefore, the CRSP MC is proposing a new formula, under Rate Schedule Olmsted F–1, that will be used to determine the annual energy charge. WAPA will provide a brochure detailing information about the proposed formula rate prior to the public information forum and will post it to the Olmsted rate action Web site at <https://www.wapa.gov/regions/CRSP/rates/Pages/rate-order-177.aspx>. If approved, the proposed formula rate under Rate Schedule Olmsted F–1 would become effective on April 1, 2018, and remain in effect through March 31, 2023, or until superseded. Publication of this **Federal Register** notice begins the formal process for the proposed formula rate.

DATES: The consultation and comment period will begin October 12, 2017 and end January 10, 2018. WAPA will present a detailed explanation about the proposed rate at a public information

forum on November 17, 2017, at 10 a.m. MDT in Salt Lake City, Utah. WAPA will accept oral and written comments at a public comment forum on November 17, 2017, immediately following the conclusion of the public information forum. WAPA will accept written comments any time during the 90-day consultation and comment period.

ADDRESSES: The public information forum and the public comment forum will be held at the new Colorado River Storage Project Management Center, Western Area Power Administration, 299 South Main Street, Suite 200, Salt Lake City, UT 84111. Written comments and requests to be informed about the Federal Energy Regulatory Commission's (FERC) actions concerning the rates submitted by WAPA to FERC for approval should be sent to: Ms. Lynn C. Jeka, CRSP Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111, email jeka@wapa.gov. The Colorado River Storage Project Management Center is scheduled to relocate to the new address in October 2017. WAPA will post the new mailing address and the date of the move, as well as information about the rate process, on WAPA's Web site at <https://www.wapa.gov/regions/CRSP/rates/Pages/rate-order-177.aspx>.

WAPA will post official comments received via letter and email to this Web site after the close of the comment period. Written comments must be received by the end of the consultation and comment period to be considered in WAPA's decision process. Access to WAPA's facility is controlled; therefore, any U.S. citizen wanting to attend these forums must present an official form of picture identification such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID at the time of the forums. Foreign nationals planning to attend should contact WAPA 30 days in advance of the forums to allow sufficient time to arrange admittance.

FOR FURTHER INFORMATION CONTACT: Mr. Thomas Hackett, CRSP Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111, (801) 524–5503 or email hackett@wapa.gov.

SUPPLEMENTARY INFORMATION: The existing Olmsted Powerplant, located in northern Utah, is over 100 years old and was acquired from PacifiCorp in condemnation proceedings by the

United States in 1990. As part of the condemnation proceedings, PacifiCorp continued Olmsted operations until 2015 after which time the operation of the facility became the responsibility of the Department of the Interior. As agreed upon in an implementation agreement executed February 4, 2015, among the Central Utah Water Conservancy District (District); Department of the Interior (Interior), Bureau of Reclamation (Reclamation); and WAPA, the District is currently constructing a replacement facility for power generation and will operate and maintain the Olmsted facilities in connection with its Central Utah Project operations.

Non-reimbursable funding for Olmsted has largely been contributed by the District, Interior, and the Upper Basin States. Funds available under Section 5(c) of the Colorado River Storage Project Act were made available for Olmsted, and these funds are considered a reimbursable Federal investment to be repaid by power revenues. Interior will continue to own the Olmsted Powerplant, and commercial operation is anticipated to begin July 1, 2018. WAPA will market an energy-only product as no capacity will be available to market from Olmsted. Power production will be non-dispatchable and incidental to the delivery of water. It is expected that annual energy production will average approximately 27,000,000 kWh per year.

It is proposed that each customer which receives an allocation from Olmsted will pay its proportional share of the amortized portion of the reimbursable investment in Olmsted, with interest, and the associated operation, maintenance, and replacement (OM&R) costs in return for its proportional share of total marketable energy production. This repayment schedule does not depend upon the energy made available for sale or the amount of generation each year. Customers are to pay reimbursable investment as well as the OM&R costs of Olmsted and, in return, will receive all of the energy produced. Each fiscal year (FY) WAPA will estimate the Olmsted expenses by preparing a power repayment study, which will include estimates of the reimbursable investment costs, including interest, and OM&R.

To date, all investments are accounted for as Construction in Progress (CIP) costs and have not been transferred to plant accounts for capitalization. Once transferred, an amortization schedule will be calculated for repayment. Historical financial data are only available through FY 2016, and

projections are based on the FY 2019 Reclamation and WAPA work plans

received in April 2017 as indicated in Table 1. WAPA will post updates to

these projections on the Web site as data become available.

TABLE 1—ACTUAL & PROJECTED INVESTMENT AND OM&R COSTS REQUIRING REPAYMENT

FY	2015	2016	2017	2018	2019	2020	2021	2022
Reimbursable CIP		\$5,800,000						
Olmsted O&M	\$160,000	10,000	\$10,000	\$10,000	\$140,000	\$751,300	\$561,352	\$281,800
WAPA O&M			9,500	10,000	10,500	11,000	11,000	11,500
FY Totals	160,000	5,810,000	19,500	20,000	150,500	762,300	572,352	293,300

WAPA will provide the Olmsted power customers with the initial installment information at least 30 days prior to initiation of service. Service is expected to begin July 1, 2018, or as soon as Olmsted is declared commercially operable. The FY 2018 annual installment will include all actual and projected OM&R costs requiring repayment through FY 2018 in addition to amortized payments on capital investments plus interest. The FY 2018 installment amount will be divided by the number of months of service, which is anticipated to be 3 months. Thereafter, the annual installment amount, in 12 monthly payments, will be established in advance by WAPA and submitted to the Olmsted power customers on or before August 31 prior to the new FY.

The calculation of the annual installment will include adjustments between estimated and actual costs included in preceding installments. If costs in the preceding installment are underestimated, an amount equal to the difference will be added to the next annual installment. Conversely, if costs in the preceding installment are overestimated, the amount would be deducted from the next installment.

Legal Authority

The proposed formula rate constitutes a major rate adjustment as defined by 10 CFR 903.2(e); therefore, WAPA will hold both a public information forum and a public comment forum for this formula rate proposal under 10 CFR 903.15 and 903.16. WAPA will review all timely public comments and will make amendments or adjustments to the proposal, as appropriate. The final formula rate will be forwarded to the Deputy Secretary of Energy for approval on an interim basis.

WAPA is establishing an electric service formula rate for Olmsted under the DOE Organization Act (42 U.S.C. 7152); the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43

U.S.C. 485h(c)); the CRSP Act of 1956 (43 U.S.C. 620); and other acts that specifically apply to the project involved.

By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator, (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy, and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR 903) were published on September 18, 1985 (50 FR 87835).

Availability of Information

All studies, comments, letters, memorandums, or other documents that WAPA initiates or uses to develop the proposed rates are available for inspection and copying at the Colorado River Storage Project Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT. WAPA is scheduled to relocate to a new address in October 2017. In addition to being available at the new address, WAPA will post information about the rate process on WAPA's Web site at <https://www.wapa.gov/regions/CRSP/rates/Pages/rate-order-177.aspx>.

Ratemaking Procedure Requirements

Environmental Compliance

The U.S. Department of the Interior, Central Utah Project Completion Act Office, and the Central Utah Water Conservancy District completed an Environmental Assessment (EA) on the Olmsted Hydroelectric Powerplant Replacement Project. These agencies issued a Finding Of No Significant Impact (FONSI) on the EA. This action was signed January 16, 2015. WAPA adopted the EA and FONSI for its action of marketing the output from the Olmsted Powerplant. This rate action is

an action included as part of marketing of the Olmsted Powerplant generation.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866. Accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: September 5, 2017.

Mark A. Gabriel,
Administrator.

[FR Doc. 2017–21936 Filed 10–11–17; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OW–2016–0438; FRL–9969–49–OW]

Notice of Extension to Comment Period on the Request for Public Comments To Be Sent to EPA on Peer Review Materials To Inform the Safe Drinking Water Act Decision Making on Perchlorate

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; extension of comment period.

SUMMARY: The U.S. Environmental Protection Agency (EPA) is extending the comment period for the notice, “Request for Public Comments To Be Sent to EPA on Peer Review Materials To Inform the Safe Drinking Water Act Decision Making on Perchlorate.” In response to stakeholder requests, EPA is extending the comment period for the “Draft Report: Proposed Approaches To Inform the Derivation of a Maximum Contaminant Level Goal for Perchlorate in Drinking Water” (draft MCLG Approaches Report)” an additional 21 days, from October 30, 2017, to November 20, 2017.

DATES: The comment period announced in the notice that was published on September 15, 2017 (82 FR 43354) is extended. Comments must now be

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

Olmsted Project

Formula Rate Calculation

Effective:

The first day of the first full billing period beginning on or after April 1, 2018, through March 31, 2023, or until superseded by another formula, whichever occurs earlier.

Available:

Customers of the Olmsted Project.

Applicable:

To preference customers who are under contract (Contractor) with Western Area Power Administration.

Power Formula Rate:

Rate Formula Provisions are contained in Contract No. **XXXX**, as supplemented.

Billing:

Billing will be as specified in the service agreement.

