

**PROJECTED CRSP TRANSMISSION EXPENSE**

Table consistently reviewed and updated. Last review June 2020

Customer	Contract Number	Contract Expiration Date	Unit	2021	2022	2023	2024	2025
APS	14-06-400-3654	6/1/2046	kW	150,000	150,000	150,000	150,000	150,000
			\$	\$ -	\$ -	\$ -	\$ -	\$ -
Black Hills/Colorado Electric Utility Company, LP	13-SLC-0682	9/30/2024	kW	1,230	1,230	1,230	1,230	1,230
			\$	\$ 46,379	\$ 46,379	\$ 46,379	\$ 46,379	\$ 46,379
Black Hills/Colorado Electric Utility Company, LP	16-SLC-0730	9/30/2024	kW	5,000	5,000	5,000	5,000	5,000
			\$	\$ 177,420	\$ 177,420	\$ 177,420	\$ 177,420	\$ 177,420
Bridger Valley 1/	14-06-400-1011	<b>9/30/2044 (or upon 3 years notice by either party)</b>	kW	5,306,912	5,306,912	5,306,912	5,306,912	5,306,912
	9/30/2044	Rates revised yearly on March 1. Rate adjustments are based on operating cost of the transmission system. Currently at .0305/kWh.	\$	\$ 15,655	\$ 15,655	\$ 15,655	\$ 15,655	\$ 15,655
Delta-Montrose 2/	14-06-400-4447	<b>Expired in March 2003, but continuing on indefinitely, due to the inability to develop an agreeable alternative service plan.</b>	kW	525	525	525	525	525
		Delta-Montrose transmission charge equals CRSP firm transmission rate currently in effect.	\$ 1.55	\$ 9,765	\$ 9,765	\$ 9,765	\$ 9,765	\$ 9,765
Deseret G&T 3/ (Exhibit D)	2-07-40-P0716	<b>6/1/2053, after June 1, 2022, either party can terminate by providing 5 years notice.</b>	kW	27,500	22,500	20,000	20,000	20,000
		Transmission Cost is variable. Transmission service request is usually for a 3-4 year period. Transmission request is handled in a revision to an Exhibit of this Contract. Revised effective 10/1/2013. Deseret will provide Western w/83MW of trans. & transfrmtn. Deseret will chg. Western their trans. Rate of \$30.8792/kW-year & \$2.22/kW-year for transformation.	2.5732667	\$ 849,178	\$ 694,782	\$ 617,584	\$ 617,584	\$ 617,584
DSWR (Intertie) 4/	88-BCA-10149	<b>9/30/2017. However, CRSP MC can terminate with 30 days notice.</b>	kW	134,000	134,000	134,000	134,000	134,000
		Transmission charge is as set at the Intertie rate schedule (INT-FT4).	\$ 1.61	\$ 2,588,880	\$ 2,588,880	\$ 2,588,880	\$ 2,588,880	\$ 2,588,880

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<b>El Paso Electric</b>	05-SLC-0578	9/30/2024	kW	2,000	2,000	2,000	2,000	2,000
		This is a pass-through for both rev & exp. through Holloman AFB	\$	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Empire Electric</b>	91-SLC-0170	<b>11/22/2041</b>	kW	12,000	12,000	12,000	12,000	12,000
		Cost based rate revised yearly. Western pays an annual charge: 1/6 of the total each month from April to September.	\$	\$ 23,486	\$ 23,486	\$ 23,486	\$ 23,486	\$ 23,486
	7-07-40-P0752	5/15/2037	kW	7,666	7,666	7,666	7,666	7,666
		Cost based rate revised yearly. Western pays an annual charge: 1/6 of the total each month from April to September.	\$	\$ 70,226	\$ 70,226	\$ 70,226	\$ 70,226	\$ 70,226
<b>Public Service Company of NM 6/</b>	8-07-40-P0695	<b>Contract expired on 6/1/1987. (Subject to 10 yr ext up to 2047) Western has option of six 10-year extensions. Western provides notice 3 years prior to the expiration of the contracts. This contract has been extended to 2017.</b>	kW	99,000	99,000	99,000	99,000	99,000
		Rate is set in contract at PNM's tariff rate. Various credits are provided for seasonal scheduling diversity and credit for Western providing 50 MW of Intertie transmission. Rate revised based on current PNM formula rate which is updated in June of each year. Currently @ <b>\$1.55/KW</b> -month with an avg. of 107MW for Winter and 97MW for summer giving an avg. of 99MW for the year.	\$ 1.79	\$ 2,126,520	\$ 2,126,520	\$ 2,126,520	\$ 2,126,520	\$ 2,126,520

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Customer	Contract Number	Contract Expiration Date	Unit	Year					
				2021	2022	2023	2024	2025	
<b>Pacificorp 7/ - Looked through the last years invoices. Nothing over 330MW.</b> Contract expired on 6/1/1987. (Subject to 10 yr ext up to 2047) Western has option of six 10-year extensions. Western provides notice 3 years prior to the expiration of the contracts. This contract has been extended to 2017.									
	14-06-400-2436								
		\$600,000/yr for terminating Cal-Pac agreement. Payments continues through the life of the Contract	\$	600,000	600,000	600,000	600,000	600,000	600,000
Flat Charge									
First Tier		\$4.20/kW-year, fixed for term of Contract	kW	230,000	230,000	230,000	230,000	230,000	230,000
			\$ 4.20	966,000	966,000	966,000	966,000	966,000	966,000
		\$15.83/year The methodology is included as Exhibit C to this contract. Last rate change was 2014.	kW	100,000	100,000	100,000	100,000	100,000	100,000
Second Tier			\$ 15.83	1,739,000	1,739,000	1,739,000	1,739,000	1,739,000	1,739,000
		OATT rate. Rate changes upon publication of new rate.	kW	0	0	0	0	0	0
Third Tier			\$	-	-	-	-	-	-
Total UP&L			kW	330,000	330,000	330,000	330,000	330,000	330,000
			\$	3,305,000	3,305,000	3,305,000	3,305,000	3,305,000	3,305,000
Salt River Project	08-SLC-0615	6/30/2018							
			kW	50,000	50,000	50,000	50,000	50,000	50,000
			\$	-	-	-	-	-	-
<b>Total transmission expense</b>			\$	<b>9,212,509</b>	<b>9,058,113</b>	<b>8,980,915</b>	<b>8,980,915</b>	<b>8,980,915</b>	<b>8,980,915</b>

1/ Bridger Valley wheels power @ \$.00319/kWh. Number of kWh in a year varies.

2/ Delta Montrose wheels power to the Montrose Operations Center @ \$27.96/kW-year (new rate 10/01/03). Since this line serves both power and transmission operations its costs are allocated between power and transmission on the same basis as O&M is allocated.

3/ Deseret G&T provides Western 22,048 KW to Bonanza @ \$2.22/kW-year and 118,510 kW between Bonanza and Vernal and 1,000 kW between Bonanza and UPALCO @ \$30.88/kW-year.

4/ 134,000 kW is wheeled between Westwing and Pinnacle Peak for SLCA/IP @ \$19.32/kW-year.

5/ PNM wheels from Four Corners to Albuquerque @ \$1.38 per kW/Month.

The 99000 KW represents the average of 107,000kW for the Winter and 91,000kW for the summer @\$1.30/kW-month times 12 months.

6/ UP&L principles for amending 2436 in effect 10-1-87 include a flat charge and a three tier rate. The charges are as follows:

- a) \$600,000 flat charge
- b) \$4.20/kW-year for the first 230 MW
- c) \$15.83/kW-year for the next 100 MW
- d) Formula PTP Rate for over 330 MW