

CRSP MC Energy Sales Rates

Updated September 2, 2016

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Firm Sales

	Unit	SLIP-F10 Oct 1, 2015 - Present*	SLIP-F9 Oct 1, 2013 - Sep 30, 2015
Composite Rate	mills/kWh	29.42	29.62
Demand Charge	\$/kW-month	5.18	5.18
Energy Charge	mills/kWh	12.19	12.19
Cost Recovery Charge (CRC)	mills/kWh	0	0

Transmission Sales

Current Rates under schedules SP-PTP8, SP-NFT7, SP-NW4, & SP-UU1):

	Unit	FY2017 Oct 1, 2016 - Sep 30, 2017	FY2016 Oct 1, 2015 - Sep 30, 2016
FOR: Firm Point-to-Point (SP-PTP8) , and Non-Firm Point-to-Point (SP-NFT7)	kW-year	\$17.79	\$15.30
	kW-month	\$1.483	\$1.275
	kW-week	\$0.3421	\$0.2943
	kW-day	\$0.04875	\$0.04192
	mills/kWh	0.002031	0.001747
Network Integration Transmission Service (NITS, SP-NW4)	Monthly Charge =	\$77,765,008 / 12 X Transmission Customer's Load Ratio Share	\$67,408,763 / 12 X Transmission Customer's Load Ratio Share
Unreserved Use Charge (SP-UU1)		Rate for a transmission customer that engages in Unreserved use is 200 percent of CRSP's approved transmission service rate for point-to-point (PTP) transmission service**	Rate for a transmission customer that engages in Unreserved use is 200 percent of CRSP's approved transmission service rate for point-to-point (PTP) transmission service**

Ancillary Services

As of Oct 1, 2016 rate schedules SP-SD4, SP-RS4, SP-EI4, and SP-FR4 superseded by rate schedules L-AS1, L-AS2, L-AS3, and L-AS4.

		FY2017 Oct 1, 2016 - Sep 30, 2017	FY2016 Oct 1, 2015 - Sep 30, 2016
Scheduling/Dispatch Service (L-AS1)	Schedule/Day	\$20.58	\$20.80
	mills/kWh	0.091	0.223
Reactive Supply & Voltage Control (L-AS2)	kW-day	\$0.002	\$0.005
	kW-week	\$0.015	\$0.038
	kW-Month	\$0.067	\$0.163
Regulation & Frequency Response (L-AS3)	mills/kWh	0.292	\$5.18/kW-month, when slip resources are not available this defers to L-AS3
	kW-day	\$0.007	
	kW-week	\$0.051	
Energy Imbalance (SP-EI4)***	Imbalance is	SEE RMR L-AS4 Less than 1.5% (minimum 4MW), No Penalty between 1.5% and 7.5% (4MW -10MW) is a 10% penalty greater than 7.5% (10MW Minimum) is a 25% penalty	SEE RMR L-AS4
Spinning Reserves (SP-SSR4)		The transmission customer serving loads within the transmission provider's balancing authority must acquire Spinning and Supplemental Reserve services from CRSP, from a third party, or by self-supply.	The transmission customer serving loads within the transmission provider's balancing authority must acquire Spinning and Supplemental Reserve services from CRSP, from a third party, or by self-supply.

CDP & WRP

[Letter for WRP/CDP Winter FY2017](#)

Administrative Charge Type:	Unit	FY2017 Winter Oct 1, 2016 - Mar 31, 2017	FY2016 Summer Apr 1, 2016 - Sep 30, 2016
WRP – Day Ahead and Monthly	mills/kWh	0.33	0.23
WRP – Real Time	mills/kWh	0.43	0.54
CDP	mills/kWh	0.07	0.07
CDP – Per Adjustment	\$/ Per Adj.	4.52	4.61

* Firm energy sales are provided by the Salt Lake Integrated Projects (SLIP) and are effective through September 30, 2020, or until superseded.

**See Rate Schedule SP-UU1 for details

*** based on weighted avg real time hourly WACM purchase/sales pricing; Intermittent generators exempt from 25% penalty

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