

**Analysis of Potential Marketable Resource
Post 2024 Marketing**



May 9, 2016

CRSP Management Center

Analysis of Potential Marketable Resource

Preliminary Determination of 2025 SLCA/IP Marketing Resources

On December 16, 2015, Western Area Power Administration’s Colorado River Storage Project Management Center (CRSP MC) began the public comment period for its Proposed 2025 SLCA/IP General Power Marketing Criteria (Proposed 2025 Marketing Plan). During the public meetings that were held, the CRSP MC announced it would complete a preliminary determination of the 2025 SLCA/IP Marketable Resource, and extended the comment period to May 31, 2016, (82 FR 17163) to allow customers opportunity to comment on this analysis.

The Determination of Marketable Resource shows available seasonal energy for both the first 20-year period and also for the entire 40-year period of the proposed contract term. Both median and average values are shown for SHP energy values. The current SLCA/IP energy allocations are based on median values, but prior to 2004, the average values were used for marketing purposes. The energy requirements for the Bureau of Reclamation’s project-use needs have been accounted for, and this table only shows energy available for marketing to SLCA/IP customers.

The Methods Report outlining how the Preliminary Determination of Marketable Resource was accomplished is available on the CRSP Power Marketing website at the following URL:

<https://www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx>

Analysis of Potential Marketable Resource Proposed 2025 Marketing Plan										
SHP ENERGY (GWHs)										
Duration of Energy Commitment	Summer					Winter				
	Median ^a	Average ^a	Current offer	% change (current vs median)	% change (current vs average)	Median ^b	Average ^b	Current offer ^c	% change (current vs median)	% change (current vs average)
2025-2044	2,538	2,800	2,394	6%	17%	2,145	2,117	2,588	-17%	-18%
2045-2064	2,435	2,549	2,394	2%	6%	2,060	2,049	2,588	-20%	-21%
2025-2064	2,481	2,678	2,394	4%	12%	2,106	2,085	2,588	-19%	-19%

^a 283 GWh subtracted from available energy in the summer months for project use.

^b 158 GWh subtracted from available energy in the winter months for project use.

^c Does not include project use load.