



WEBER BASIN WATER CONSERVANCY DISTRICT

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May 9, 2016

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Ms. Lynn Jeka, CRSP Manager
Western Area Power Administration
150 Social Hall Avenue #300
Salt Lake City, UT 84111

RE: Western/CRSP 2025 General Marketing Criteria Comment Forum

Dear Ms. Jeka:

The Weber Basin Water Conservancy District (District) appreciates the opportunity to offer comments with respect to the 2024 CRSP power allocation review process. We understand you previously received a comment letter from RTM. We thought it important to send our own letter in support of the concepts outlined in that letter.

The District is assessed a capacity charge on its summer Firm Power CRSP contract. This charge is tied to a load factor calculation that was apparently determined many years ago. This load factor is significantly different from other CRSP customers (District's being approximately 12% while the majority of other CRSP customers calculate close to 50%). In effect, the District pays for transmission line capacity (CROD) by a factor of four times that of other customers while only given the right to receive approximately one-quarter the energy per kW of CROD of other CRSP contracts. This condition appears to place the District in a disadvantaged position as we consider our overall power needs and associated costs for our firm power contract. This District respectfully seeks a clarification of the reasons associated with this charged differential and consideration for an increase in the District's total energy allocation.

The District, out of necessity, is subject to the requirement to run pumps throughout our District on an as needed basis. The payment of system capacity at a rate four times the cost of other CRSP customers raises the cost per kWh to what seems to be unreasonably inequitable costs for a federally constructed reclamation project. We hope you will review this comment/request favorably and seriously consider an equitable adjustment in the coming 2024 allocation process.

The District values its relationship with Western, and we express our appreciation for your significant assistance through the years relative to efficient utilization of our own power generation in combination with Western's energy resources.

Sincerely,

Tage I. Flint, PE
General Manager/CEO

TIF/MDA/dh

Tage I. Flint
General Manager/CEO

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