

Statistical Appendix to the Annual Report

Western at a Glance

Marketing Profile

Firm energy revenue	\$586.2 million
Nonfirm energy revenue	\$289.6 million
Total energy sales	40.8 billion kWh
Composite firm rate	14.67 mills
Coincident peak load (est.)	6,376 MW

Customer Profile

	Number	Sales (billion kWh)	Energy revenue (million \$)
Municipalities	291	11.0	191.1
Cooperatives	61	7.4	140.1
Public utility districts	18	3.7	74.0
Federal agencies	41	1.9	33.8
State agencies	55	10.5	169.8
Irrigation districts	44	0.8	13.2
Native American service ¹	32	0.2	2.9
Investor-owned utilities	27	2.3	149.3
Power marketers	42	1.4	72.1
Project use (Reclamation)	77	1.5	13.5
Interproject	–	0.1	16.0
Total	688	40.8	875.8
Firm customers	601	36.2	586.2
Nonfirm customers	87 ²	4.6	289.6
Total customers	688	40.8	875.8

¹ Power sales and revenues for eight of these Native American customers are included in the Federal agency category and one is listed in the municipal category.

² Excludes 69 firm power customers who also purchased nonfirm power.

IRP Profile

IRPs submitted	153 ³
Small customer plans submitted	101
Customers and members represented	624

³ Includes progress reports, IRPs and minimum investment reports.

Repayment Profile

Principal repaid in FY 2001	\$15 million
Total investment	\$8.9 billion
Total repaid	\$2.77 billion

Resource Profile

Hydro powerplants	55
Thermal powerplants	1
Total powerplants	56
Actual operating capability on 7/1/01	9,597 MW
Total units	181
Net generation	29,058 GWh
Purchased power	13,559,484 MWh

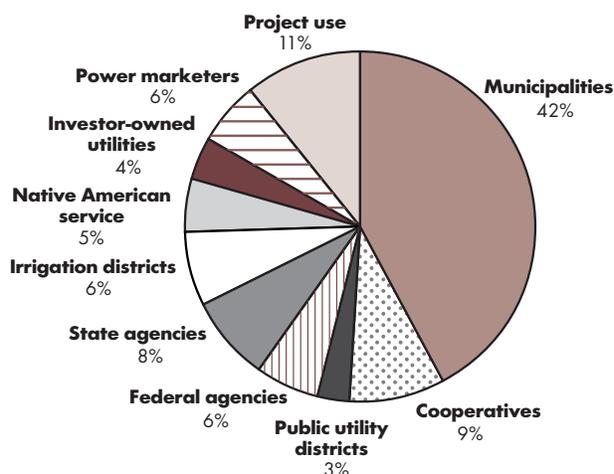
Transmission System Profile

Communication sites	369
Substations	260
Transmission lines	16,867 miles
Transformer capacity	26,820,182 kVa

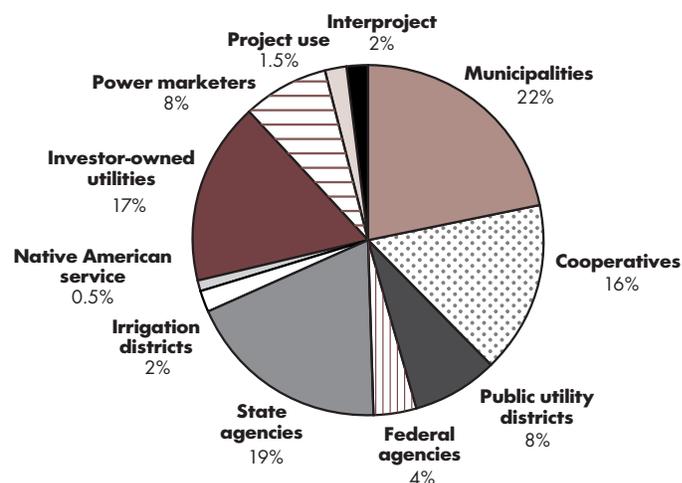
Employee Profile

Federal FTE	1,290
Contractor usage	220

Customer Mix



Where our revenues come from (\$)



Where our energy goes (kWh)

