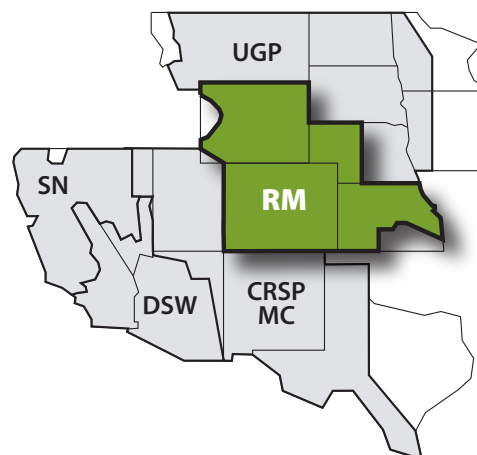


RM at a Glance – FY 2019

Rocky Mountain is one of four regions of the Western Area Power Administration that, along with a management center, are responsible for selling hydropower generated at federal hydropower dams in their service territory to mostly not-for-profit preference power customers. RM's employees also operate and maintain electrical infrastructure in Colorado, Nebraska and Wyoming, in partnership with other neighboring utilities, to ensure continuous electricity is delivered to communities. RM also provides operational, business and billing services for Colorado River Storage Project Management Center and Desert Southwest transmission.

RM has one hydropower project and accompanying transmission, called Loveland Area Projects, which combines five distinct projects into one for marketing and operation purposes. The Financial Profile includes only the Fryingpan-Arkansas Project. Pick-Sloan Missouri River Basin Program—Western Division, which includes the other four projects, is available on the Upper Great Plains fact sheet.



MARKETING PROFILE (MWh)

Long-term energy sales	2,049,391
Other energy sales	896,525
Total	2,945,916

FINANCIAL PROFILE (\$ in millions)

Sales of electric power	
Fryingpan-Arkansas	13.7
Transmission and other operating revenues	
Fryingpan-Arkansas	5.5
Gross operating revenues	
Fryingpan-Arkansas	19.2
Total operating expenses	
Fryingpan-Arkansas	12.3

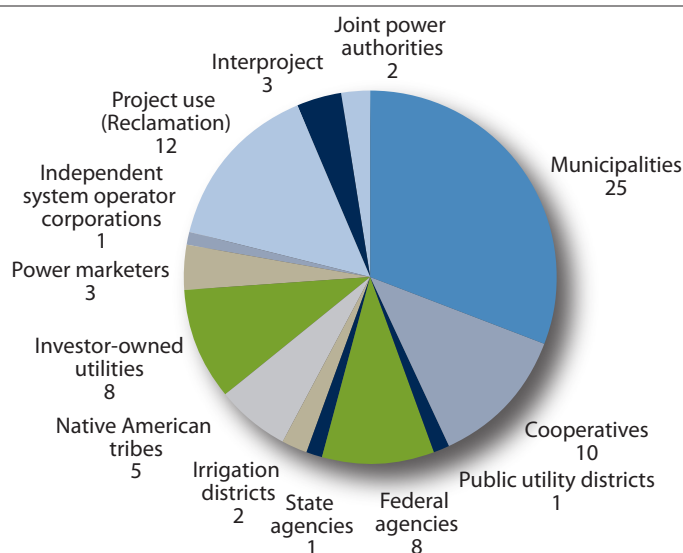
ANNUAL COMPOSITE RATE

Loveland Area Projects	31.44 mills/kWh
Firm point to point	\$4.09/kW-month

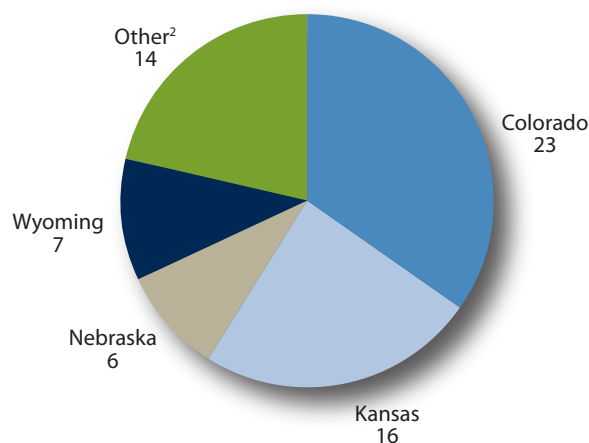
CUSTOMERS

Power customers	81
Firm electric service	49
Other (term, seasonal, nonfirm, peaking)	17
Project use	12
Interproject	3

POWER CUSTOMERS BY CATEGORY



POWER CUSTOMERS BY STATE¹



Disclaimer: Information presented here may have been rounded, estimated or simplified for the sake of clarity. For current data or for topics not covered on this fact sheet, contact your regional WAPA office.

¹ Excluding project-use and interproject customers.

² States falling outside RM's marketing and service areas.

RM POWERPLANTS

	River	State	Installed capacity (MW)	Net generation (GWh)
Alcova	North Platte	WY	41	94
Big Thompson	Trans-Mtn. Div.	CO	5	8
Boysen	Big Horn	WY	15	69
Buffalo Bill	Shoshone	WY	18	88
Estes	Trans-Mtn. Div.	CO	45	135
Flatiron ^{1,2}	Trans-Mtn. Div.	CO	95	276
Fremont Canyon	North Platte	WY	67	185
Glendo	North Platte	WY	38	85
Green Mountain	Blue	CO	26	59
Guernsey	North Platte	WY	6	20
Heart Mountain	Shoshone	WY	5	22
Kortes	North Platte	WY	36	151
Marys Lake	Trans-Mtn. Div.	CO	8	48
Mount Elbert ¹	Arkansas	CO	200	233
Pilot Butte ³	Wind	WY	2	0
Pole Hill	Trans-Mtn. Div.	CO	38	220
Seminole	North Platte	WY	52	141
Shoshone	Shoshone	WY	3	18
Spirit Mountain	Shoshone	WY	5	17
Yellowtail ⁴	Big Horn	MT	125	447

¹ Pump/generating plant

² Only Unit 3 has pump/generation capability

³ Plant mothballed due to repair cost but not decommissioned

⁴ Normal sustained maximum capacity of each unit is 62.5 MW but units may be evaluated for higher output on a case-by-case basis. Upper Great Plains and Rocky Mountain each market half of the plant's capability and energy.



ASSETS

Powerplants	20
Installed capacity (MW)	830
Net generation (GWh)	2,316
Substations	84
Transmission line miles	3,366.29
Transformers	72
Communication sites	120

TRANSMISSION LINE MILES BY STATE

Total miles
3,366.29

WYOMING

2,003.38

NEBRASKA

540.71

COLORADO

822.20



**Western Area
Power Administration**