

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of September 2011
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
1,092,191,444	20,373	113,015,009	1,205,226,826	665,263	674,973,200	485,433,064	44,155,299

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
12,115,719,755	525,133	2,224,801,813	14,341,046,701	5,450,193	8,979,222,234	4,662,016,366	694,357,908

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of September 2011		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	113,015,009	\$5,028,829	2,224,801,813	\$90,374,486
Wheeling		\$421,279	Wheeling	\$3,973,809
		<u>\$5,450,108</u>		<u>\$94,348,295</u>
*JMP Amount included in Purchased Power	14,881,323	\$251,933	333,811,859	\$5,648,585