

**Pick-Sloan Missouri Basin Program - Eastern Division  
Western Area Power Administration  
Upper Great Plains Region**

**Monthly Report of Energy Deliveries and Income**

**As billed for the Month of September 2011**

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F11	1,452,184	668,467,762	\$985,474	\$434,651	\$22,357,662	\$287,244,776
Firm Peaking Sales	P-SED-FP11	359,410	1,101,000			\$2,500,903	\$30,876,550
Irrigation Sales	P-13	17,472	5,404,438	\$554	\$242	\$55,248	\$383,113
<b>Total Firm Sales</b>		<b>1,829,066</b>	<b>674,973,200</b>	<b>\$986,028</b>	<b>\$434,893</b>	<b>\$24,913,813</b>	<b>\$318,504,439</b>
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		35,348,000			\$770,301	\$4,573,083
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$7,581	\$33,820
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special		104,763,000			\$2,270,585	\$30,926,080
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		345,322,064			\$7,045,062	\$63,917,534
Shaping and Storage-Heartland	Special						(\$2,493)
<b>Total Non-Firm Sales</b>		<b>0</b>	<b>485,433,064</b>			<b>\$10,093,529</b>	<b>\$100,213,613</b>
<b>Total Electric Sales</b>		<b>1,829,066</b>	<b>1,160,406,264</b>	<b>\$986,028</b>	<b>\$434,893</b>	<b>\$35,007,342</b>	<b>\$418,718,052</b>
						\$38,306	\$1,541,463
						\$0	\$0
						\$38,126	\$469,869
						\$220,804	\$2,092,218
						\$3,794,744	\$44,287,968
						\$127,629	\$1,514,828
						\$356,251	\$5,785,679
						\$349,113	\$4,341,551
						<b>\$4,924,974</b>	<b>\$60,033,575</b>
						<b>\$39,932,316</b>	<b>\$478,751,627</b>