

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of June 2012

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY12 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F11	1,517,666	694,506,827	\$1,038,641	\$459,625	\$23,217,871	\$214,686,041
Firm Peaking Sales	P-SED-FP11	359,410	42,060,000			\$3,281,172	\$23,943,112
Irrigation Sales	MRB-P13	22,033	8,755,747	\$1,289	\$729	\$81,333	\$258,326
Total Firm Sales		1,899,109	745,322,574	\$1,039,930	\$460,355	\$26,580,376	\$238,887,479
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		27,086,000			\$522,030	\$4,343,074
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$834	\$3,001
System Participation Power (K)	Special						\$0
Other (X)	Special						\$0
Nonfirm Sales - Marketers	Special		88,145,000			\$1,903,821	\$13,734,085
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		242,007,942			\$5,266,086	\$27,749,443
Shaping and Storage-Heartland	Special						(\$39)
Total Non-Firm Sales			357,238,942			\$7,692,770	\$45,829,565
Total Electric Sales		1,899,109	1,102,561,516	\$1,039,930	\$460,355	\$34,273,146	\$284,717,044

*FY12 income to date includes April 2012 irrigation sales adjustment of \$178.36

Transmission Service	\$46,239	\$459,469
Western's IS/JTS Revenues	\$0	\$0
Reimbursed Transmission Expense	\$36,629	\$359,897
Nonfirm Point Income	\$219,319	\$1,554,826
Firm Network Transmission	\$3,345,128	\$28,532,655
Short Term Firm Point to Point	\$0	(\$12,417)
Long Term Firm Point to Point	\$372,473	\$2,276,529
Ancillary Services Income	\$415,667	\$3,681,898
Total Transmission Revenue	\$4,435,455	\$36,852,858

Power Sales & Transmission Revenues **\$38,708,602** **\$321,569,902**