

Pick-Sloan Missouri Basin Program - Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of June 2011

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,513,246	691,050,017	\$1,037,017	\$459,553	\$23,137,594	\$214,813,112
Firm Peaking Sales	P-SED-FP10	359,410	8,452,000			\$2,640,940	\$22,745,095
Irrigation Sales	P-11	8,924	2,154,801	\$347	\$158	\$33,902	\$171,466
<b>Total Firm Sales</b>		1,881,580	701,656,818	\$1,037,365	\$459,711	\$25,812,435	\$237,729,674
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		1,187,000			\$42,944	\$2,962,822
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$7,007	\$7,565
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special		135,630,000			\$2,935,594	\$26,301,574
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		397,141,581			\$4,241,695	\$31,328,929
Shaping and Storage-Heartland	Special						(\$2,493)
<b>Total Non-Firm Sales</b>			533,958,581			\$7,227,240	\$61,363,985
<b>Total Electric Sales</b>		<b>1,881,580</b>	<b>1,235,615,399</b>	<b>\$1,037,365</b>	<b>\$459,711</b>	<b>\$33,039,675</b>	<b>\$299,093,659</b>
						\$37,973	\$1,405,338
						\$0	\$0
						\$35,231	\$364,050
						\$189,920	\$1,556,224
						\$3,621,826	\$33,009,465
						\$213,851	\$1,131,533
						\$214,098	\$4,438,497
						\$320,240	\$3,304,108
						<b>\$4,633,139</b>	<b>\$45,209,215</b>
<b>Power Sales &amp; Transmission Revenues</b>						<b>\$37,672,813</b>	<b>\$344,302,874</b>