

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of July 2011  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
1,293,165,766	21,250	185,605,980	1,478,792,996	563,260	782,799,607	540,058,918	155,371,211

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
9,731,061,955	482,691	1,990,801,389	11,722,346,035	3,937,008	7,518,647,338	3,624,152,775	575,608,914

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	Month of July 2011		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	185,605,980	\$10,548,807	1,990,801,389	\$79,568,544
Wheeling		\$621,768		\$3,173,030
		<u>\$11,170,575</u>		<u>\$82,741,574</u>
*JMP Amount included in Purchased Power	7,905,596	\$109,569	310,139,793	\$5,215,301