

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of July 2011

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F11	1,611,670	748,046,769	\$1,108,757	\$500,443	\$24,875,003	\$239,688,115
Firm Peaking Sales	P-SED-FP11	359,410	25,657,000			\$2,968,695	\$25,713,790
Irrigation Sales	P-13	21,066	9,095,838	\$1,031	\$618	\$71,460	\$242,926
Total Firm Sales		1,992,146	782,799,607	\$1,109,788	\$501,061	\$27,915,158	\$265,644,832
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		2,433,000			\$55,171	\$3,017,993
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$3,216	\$10,781
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special		63,013,000			\$1,574,050	\$27,875,624
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		474,612,918			\$12,807,725	\$44,136,654
Shaping and Storage-Heartland	Special						(\$2,493)
Total Non-Firm Sales			540,058,918			\$14,440,162	\$75,804,147
Total Electric Sales		1,992,146	1,322,858,525	\$1,109,788	\$501,061	\$42,355,320	\$341,448,979
						\$51,174	\$1,456,513
						\$0	\$0
						\$32,865	\$396,915
						\$186,401	\$1,742,625
						\$3,721,043	\$36,730,508
						\$199,461	\$1,330,995
						\$638,598	\$5,077,095
						\$343,607	\$3,647,715
						\$5,173,149	\$50,382,365
						\$47,528,469	\$391,831,344