

**Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region**

**Power Supply Report:**

Month of December 2011  
Energy in Kilowatt-hours

<b>Source:</b>				<b>Disposition:</b>			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
859,065,189	58,605	194,819,490	1,053,943,284	2,390,499	834,650,567	204,485,033	12,417,185

FY To Date  
Energy in Kilowatt-hours

<b>Source:</b>				<b>Disposition:</b>			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
2,862,329,336	108,222	445,748,180	3,308,185,738	4,857,510	2,245,033,913	1,001,881,177	56,413,138

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	Month of December 2011		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	194,819,490	\$7,307,082	445,748,180	\$18,993,999
Wheeling		\$245,221		\$667,784
		<u>\$7,552,304</u>		<u>\$19,661,783</u>

*JMP Amount included in Purchased Power	37,947,054	\$600,336	73,289,445	\$1,110,650
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