

**Pick-Sloan Missouri Basin Program -Eastern Division  
Western Area Power Administration  
Upper Great Plains Region**

**Monthly Report of Energy Deliveries and Income**

As billed for the Month of December 2011

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY12 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F11	1,559,908	833,834,567	\$1,120,615	\$536,138	\$26,146,028	\$71,316,099
Firm Peaking Sales	P-SED-FP11	359,221	816,000			\$2,494,170	\$7,985,038
Irrigation Sales	P-13	1,860				\$14,229	\$57,567
<b>Total Firm Sales</b>		1,920,989	834,650,567	\$1,120,615	\$536,138	\$28,654,427	\$79,358,704
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		19,012,000			\$487,164	\$2,138,829
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$173	\$1,890
System Participation Power (K)	Special						\$0
Other (X)	Special						\$0
Nonfirm Sales - Marketers	Special		58,904,655			\$1,212,327	\$4,097,067
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		126,568,378			\$2,481,478	\$12,728,497
Scheduled M Plus 10% Admin	Special						\$0
<b>Total non-Firm Sales</b>		0	204,485,033	\$0	\$0	\$4,181,141	\$18,966,283
<b>Total Electric Sales</b>		<b>1,920,989</b>	<b>1,039,135,600</b>	<b>\$1,120,615</b>	<b>\$536,138</b>	<b>\$32,835,568</b>	<b>\$98,324,987</b>
						\$61,473	\$151,329
						\$0	\$0
						\$41,365	\$118,375
						\$257,168	\$684,114
						\$2,139,210	\$9,780,309
						\$0	\$34,609
						(\$3,199,358)	(\$2,485,176)
						\$363,775	\$1,112,495
						<b>(\$336,368)</b>	<b>\$9,396,055</b>
						<b>\$32,499,200</b>	<b>\$107,721,041</b>