

**WESTERN AREA POWER ADMINISTRATION
HYDRO CONDITIONS AND PURCHASE POWER REPORT
June 2017**

Agency-wide

	Generation (Megawatt-Hours [MWh])				Purchase Power (MWh)	Purchase Power Expenses (Dollars)		
	Projected Dry	Most Probable	Average	Actual	Actual	Projected Dry	Most Probable	Actual
Oct 16	1,315,017	1,426,426	1,875,969	1,427,953	327,454	\$14,667,625	\$9,521,646	\$8,170,374
Nov 16	1,383,358	1,355,599	1,760,444	1,389,326	435,683	\$16,259,488	\$12,897,315	\$10,321,160
Dec 16	1,328,808	1,461,830	1,702,290	1,591,771	418,448	\$18,684,123	\$12,067,535	\$10,681,879
Jan 17	1,491,887	1,745,023	1,873,622	1,855,506	418,457	\$12,363,090	\$9,284,807	\$10,229,253
Feb 17	1,398,791	1,649,920	1,721,646	1,734,010	447,044	\$11,517,410	\$7,943,048	\$8,360,658
Mar 17	1,925,710	2,008,918	1,965,516	2,193,546	265,434	\$9,056,101	\$5,158,661	\$5,118,041
Apr 17	2,364,984	2,543,514	2,174,480	2,532,826	65,008	\$6,389,186	\$2,097,912	\$1,208,074
May 17	2,665,575	2,932,309	2,508,027	2,890,931				
Jun 17								
Jul 17								
Aug 17								
Sep 17								
Total	13,874,131	15,123,539	15,581,992	15,615,870	2,377,529	\$88,937,024	\$58,970,923	\$54,089,439
	Actual generation as a percentage of average: 100.2%					Cost per MWh: \$22.75		

Western Area Power Administration (WAPA) generated a total of 15,616 gigawatt-hours (GWh) during October through May of fiscal year 2017, or 100.2 percent of the average. Actual purchase power data is currently available from October through April for all of WAPA's Regions, and during this period total purchase power was 2,378 GWh and total purchase power expenses were \$54,089,439, which equates to \$22.75 per MWh.

The following pages indicate WAPA's Regional snowpack, lake/reservoir inflow and content, generation, and purchase power expenses, among other things. Snowpack is reported as snow water equivalent, which is the depth of water that theoretically would result if the entire snowpack is melted instantaneously.

Colorado River Storage Project

	Snowpack (Inches in Snow Water Equivalent)		Lake/Reservoir Inflow (Thousand Acre-Feet)		Lake/Reservoir Content (Million Acre-Feet)		Generation (MWh)				Purchase Power (MWh)	Purchase Power Expenses (Dollars)		
	Median	Actual	Average	Actual	Average	Actual	Projected Dry	Most Probable	Average	Actual	Actual	Projected Dry	Most Probable	Actual
Oct 16	1.30	0.20	514.42	381.00	15.01	12.68	248,012	340,536	382,430	384,045	64,165	\$6,704,081	\$1,491,591	\$1,683,280
Nov 16	4.80	2.60	474.23	383.00	14.91	12.31	230,952	315,541	388,155	334,811	127,238	\$7,549,826	\$2,850,078	\$3,213,841
Dec 16	8.10	8.50	362.96	300.00	14.86	11.80	270,310	445,186	437,962	460,333	48,822	\$7,692,571	\$1,292,373	\$1,282,528
Jan 17	11.50	16.00	361.45	359.00	14.98	11.36	355,138	431,244	457,394	455,508	57,227	\$4,412,679	\$1,231,482	\$1,678,096
Feb 17	15.10	21.00	392.01	555.00	15.99	11.22	265,647	387,432	390,580	393,646	61,657	\$5,024,221	\$1,531,108	\$1,555,701
Mar 17	18.90	22.00	666.27	1,110.00	16.77	11.36	272,465	405,609	390,170	458,176	29,840	\$5,517,603	\$1,111,921	\$644,587
Apr 17	19.40	21.00	1,057.14	1,607.00	16.74	12.15	250,695	404,074	397,861	427,891	10,935	\$3,468,325	\$93,697	\$210,181
May 17	7.90	11.00	2,337.68	2,377.00	16.30	13.67	320,070	572,228	501,886	553,204	86,530	\$2,044,585	\$1,990,190	\$1,455,945
Jun 17														
Jul 17														
Aug 17														
Sep 17														
Total							2,213,290	3,301,850	3,346,438	3,467,614	486,414	\$42,413,890	\$11,592,440	\$11,724,159

Actual generation as a percentage of average: 103.6%

Cost per MWh: \$24.10

Lake/Reservoir Levels

Lake Powell's elevation was 3,619 feet at the end of May, about 81 feet below the maximum reservoir level and about 129 feet above the minimum generation level. The storage volume for Lake Powell was 13.67 million acre-feet at the end of May, which is about 56 percent of capacity.

Weather and Other Conditions

The April-July inflow forecasts continue to run slightly above average with a June inflow forecast of 116% of average. Current forecasts estimate Lake Powell elevation will be 3,632 feet at the end of water year 2017, about 22 feet higher than the end of water year 2016.



Desert Southwest Region

	Snowpack (Inches in Snow Water Equivalent)		Lake/Reservoir Inflow (Thousand Acre-Feet)		Lake/Reservoir Content (Million Acre-Feet)		Generation (MWh)				Purchase Power (MWh)	Purchase Power Expenses (Dollars)		
	Median	Actual	Average	Actual	Average	Actual	Projected Dry	Most Probable	Average	Actual	Actual	Projected Dry	Most Probable	Actual
Oct 16	1.30	0.20	60.29	79.00	20.40	11.75	282,630	282,630	378,811	290,888	5,020	\$165,459	\$165,459	\$165,459
Nov 16	4.80	2.60	54.10	78.00	20.31	11.90	345,830	373,020	363,391	374,705	1,919	\$90,031	\$64,805	\$65,277
Dec 16	8.10	8.50	73.53	63.00	20.44	12.31	254,600	268,015	372,094	277,597	13,258	\$388,103	\$289,603	\$510,168
Jan 17	11.50	16.00	93.88	126.00	20.59	12.80	284,450	253,225	395,966	255,068	21,520	\$535,169	\$535,169	\$800,974
Feb 17	15.10	21.00	110.31	148.00	20.62	13.11	328,350	292,965	390,077	268,179	2,595	\$0	\$0	\$83,974
Mar 17	18.90	22.00	102.80	99.00	20.40	13.00	558,800	504,200	531,483	496,001	12,330	\$72,840	\$391,582	\$330,814
Apr 17	19.40	21.00	84.98	94.00	20.25	12.70	524,735	524,735	571,605	537,707	4,094	\$93,243	\$93,243	\$112,012
May 17	7.90	11.00	59.42	40.00	20.36	12.45	487,280	487,280	571,204	491,336	22,788	\$595,658	\$595,658	\$777,754
Jun 17														
Jul 17														
Aug 17														
Sep 17														
Total							3,066,675	2,986,070	3,574,631	2,991,482	83,524	\$1,940,503	\$2,135,519	\$2,846,432

Actual generation as a percentage of average: 83.7%

Cost per MWh: \$34.08

Lake/Reservoir Levels

Lake Mead's elevation was 1,082 feet at the end of May, about 138 feet below the full storage level and about 132 feet above the new minimum generation level of 950 feet. Lake Mead started the water year with a minimum elevation of 1,076 feet in October and reached a peak elevation of 1,090 feet in February.

Weather and Other Conditions

The Desert Southwest Region's hydrology is mostly dependent on the Colorado River Basin snowpack and precipitation above Lake Powell. The water year 2017 precipitation is currently 115 percent of average.

Rocky Mountain Region

	Snowpack (Inches in Snow Water Equivalent)		Lake/Reservoir Inflow (Thousand Acre-Feet)		Lake/Reservoir Content (Million Acre-Feet)		Generation (MWh)				Purchase Power (MWh)	Purchase Power Expenses (Dollars)		
	Median	Actual	Average	Actual	Average	Actual	Projected Dry	Most Probable	Average	Actual	Actual	Projected Dry	Most Probable	Actual
	Oct 16			138.60	177.30	3.85	4.66	93,769	98,500	82,866	90,186	56,146	\$1,918,912	\$1,768,512
Nov 16			120.30	145.10	3.85	4.72	57,639	59,762	78,718	56,073	88,908	\$3,104,240	\$3,033,840	\$2,226,606
Dec 16	268.10	160.50	98.80	106.40	3.82	4.69	91,252	93,448	101,061	102,574	73,018	\$2,601,536	\$2,534,336	\$2,020,033
Jan 17	417.90	452.40	96.60	114.70	3.79	4.67	108,118	110,236	111,274	127,252	33,352	\$2,062,592	\$1,995,392	\$1,205,222
Feb 17	849.60	1,170.80	96.30	173.50	3.79	4.79	97,795	99,700	99,585	129,713	4,671	\$1,254,624	\$1,193,824	\$143,568
Mar 17	1,105.20	1,524.90	159.00	293.50	4.13	4.70	124,712	136,697	118,178	191,665	0	\$785,728	\$401,728	\$0
Apr 17	1,342.80	1,552.90	250.20	462.40	3.85	4.50	135,854	164,886	138,114	246,662	4,244	\$1,295,328	\$367,328	\$55,309
May 17	1,231.50	1,441.80	696.50	1,120.10	4.19	4.41	217,579	252,286	197,941	245,229	8,104	\$0	\$0	\$116,918
Jun 17														
Jul 17														
Aug 17														
Sep 17														
Total							926,717	1,015,514	927,738	1,189,354	268,443	\$13,022,960	\$11,294,960	\$7,139,113

Actual generation as a percentage of average: 128.2%

Cost per MWh: \$26.59

Lake/Reservoir Content

The overall reservoir content at the end of May was 105 percent of average.

Weather and Other Conditions

The entire Loveland Area Projects (LAP) area is now considered to be drought free. The snowpack has almost completely melted at all but the highest elevations and the peak spring runoff has passed. The June forecasts of most probable reservoir inflows from the spring runoff remain above average for the Colorado-Big Thompson Project (CBT) and the North Platte River Basin and well above average for the Bighorn River Basin. The storage in the CBT and North Platte reservoirs was above average at the end of May but the storage in the Bighorn Basin reservoirs was below average as Reclamation made record releases in anticipation of very large spring runoff volumes. The latest National Weather Service forecast indicates July through September temperatures are more likely to be above normal and the precipitation is just as likely to be above as below normal in the LAP area. Surplus LAP generation is expected to continue into early July.

Note: The Rocky Mountain Region's (RMR) most recent reported purchase power data are provisional values and may change.

Sierra Nevada Region

	Snowpack (Inches in Snow Water Equivalent)		Lake/Reservoir Inflow (Thousand Acre-Feet)		Lake/Reservoir Content (Million Acre-Feet)		Generation (MWh)				Purchase Power (MWh)	Purchase Power Expenses (Dollars)		
	Median	Actual	Average	Actual	Average	Actual	Projected Dry	Most Probable	Average	Actual	Actual	Projected Dry	Most Probable	Actual
Oct 16			336.00	561.00	5.26	4.66	121,000	146,000	163,000	100,955	56,052	\$1,179,286	\$1,179,286	\$1,536,064
Nov 16	4.76	3.00	399.00	706.00	5.21	4.99	104,000	34,000	104,000	42,525	57,080	\$1,139,734	\$1,139,734	\$1,582,259
Dec 16	9.09	6.00	1,046.00	1,621.00	5.72	5.63	79,000	19,000	143,000	115,177	54,748	\$1,179,286	\$1,179,286	\$1,280,611
Jan 17	27.78	30.00	1,167.00	3,436.00	6.13	6.43	78,000	293,000	163,000	385,479	32,534	\$499,500	\$499,500	\$643,343
Feb 17	27.78	45.00	1,339.00	5,725.00	6.71	7.68	139,000	300,000	195,000	439,436	19,673	\$479,520	\$479,520	\$579,856
Mar 17	28.22	46.00	1,553.00	2,574.00	7.46	8.61	290,000	330,000	207,000	399,223	26,567	\$539,460	\$539,460	\$642,682
Apr 17	25.77	42.00	1,380.00	2,758.00	7.88	9.29	431,000	426,000	288,000	426,215	20,089	\$499,500	\$499,500	\$555,974
May 17	27.87	17.00	1,303.00	2,259.00	7.91	9.66	526,000	516,000	442,000	617,375	11,820	\$519,480	\$519,480	\$582,074
Jun 17														
Jul 17														
Aug 17														
Sep 17														
Total							1,768,000	2,064,000	1,705,000	2,526,386	278,565	\$6,035,766	\$6,035,766	\$7,402,863

Actual generation as a percentage of average: 148.2%

Cost per MWh: \$26.58

Lake/Reservoir Content

As of May 31, accumulated inflow for the water year was 185 percent of the 15-year average for Trinity, 195 percent for Shasta, 308 percent for Folsom, and 292 percent for New Melones. Reservoir storage as of the same date was 123 percent of the 15-year average for Trinity, 116 percent for Shasta, 116 percent for Folsom, and 142 percent for New Melones.

Weather and Other Conditions

As of May 31, cumulative precipitation of the Northern Sierra Eight Station Index was at 189 percent of average for the date; however, May ended at only 17 percent of its monthly average. The May 1 forecast for the 50 percent exceedence case is the basis for the official year type declaration, which is "wet" for this water year.

Note: The Sierra Nevada Region's (SNR) average generation is based upon long-term modeling done for its "Green Book." SNR does not project purchase power expenses for dry conditions, and its most probable expenses are based upon term purchases of 35 to 65 percent of projected power needs, with the difference being left to day-ahead markets after project pumping and generation have been scheduled.



Upper Great Plains Region

	Snowpack (Inches in Snow Water Equivalent)		Lake/Reservoir Inflow (Thousand Acre-Feet)		Lake/Reservoir Content (Million Acre-Feet)		Generation (MWh)				Purchase Power (MWh)	Purchase Power Expenses (Dollars)		
	Median	Actual	Average	Actual	Average	Actual	Projected Dry	Most Probable	Average	Actual	Actual	Projected Dry	Most Probable	Actual
	Oct 16	1.20	0.40	8,092.00	5,601.83	55.94	58.67	569,606	558,761	868,863	561,879	146,071	\$4,699,887	\$4,916,797
Nov 16	3.80	1.40	7,411.00	5,690.87	54.83	58.32	644,937	573,277	826,179	581,212	160,538	\$4,375,658	\$5,808,858	\$3,233,177
Dec 16	7.10	5.60	6,468.00	5,454.05	54.23	57.60	633,647	636,181	648,173	636,090	228,602	\$6,822,627	\$6,771,937	\$5,588,539
Jan 17	10.30	7.80	6,659.00	5,727.89	54.03	57.50	666,182	657,318	745,987	632,199	273,824	\$4,853,151	\$5,023,264	\$5,901,618
Feb 17	12.90	12.70	6,300.00	5,706.99	54.34	58.54	568,000	569,823	646,404	503,036	358,448	\$4,759,045	\$4,738,596	\$5,997,559
Mar 17	15.80	14.80	8,219.00	7,544.34	56.08	59.94	679,733	632,412	718,685	648,481	196,697	\$2,140,470	\$2,713,970	\$3,499,958
Apr 17	15.10	16.00	8,052.00	9,087.27	56.95	60.50	1,022,700	1,023,820	778,900	894,351	25,646	\$1,032,790	\$1,044,144	\$274,598
May 17	6.60	6.50	9,692.00	10,815.22	58.22	61.97	1,114,646	1,104,515	794,995	983,787	*	\$308,233	\$329,579	*
Jun 17														
Jul 17														
Aug 17														
Sep 17														
Total							5,899,450	5,756,106	6,028,186	5,441,035	1,389,826	\$28,991,861	\$31,347,145	\$27,909,563

Actual generation as a percentage of average: 90.3%

Cost per MWh: \$20.08

Lake/Reservoir Content

As of June 19, the active conservation pools for the Canyon Ferry and Yellowtail Dams were 99.2 percent and 87.6 percent full, respectively.

Weather and Other Conditions

Good spring rains throughout the Missouri River Basin created an above-normal runoff of 129 percent for May. Snowpack accumulations peaked on May 2 at 99 percent of average above Fort Peck and 148 percent of average on the Garrison to Fort Peck reach. Bird peaking schedules continued in May at Garrison. Fort Randall is experiencing extended maintenance outages that have caused the Corps of Engineers to spill to meet water releases, and two units will remain out of service until the end of June.

Note: The Upper Great Plains Region reports its 50 percent share of generation from Yellowtail Dam, while RMR reports the snowpack, inflow, content, and remaining share of generation. Asterisks indicate that actual data is not available for the month.