

October 31, 2017

David Neumayer, Power Marketing
Western Area Power Administration
Rocky Mountain Region
PO Box 3700
Loveland, CO 80539-3003

Dear David:

Enclosed is the initial Integrated Resource Plan for the City of Wamego, Kansas, submitted to meet the requirements of the Energy Planning and Management Program. Besides meeting our current planning needs, we hope this IRP will serve as a good point of departure for future updates.

Please contact me at the above number if you have any questions or require supporting documentation. You may also contact me at citymanager@wamego.org.

Thank you for your review of our IRP.

Sincerely,



Merl Page,
Wamego City Manager

Enclosure

INTEGRATED RESOURCE PLAN (IRP) 5-Year Plan

Customer Name:
CITY OF WAMEGO

IRP History: Check one as applicable.	
<input checked="" type="checkbox"/>	This is the submitter's first IRP submittal.
<input type="checkbox"/>	This submittal is an update/revision to a previously submitted IRP.

Reporting Dates:	
IRP Due Date:	10 – 31- 2017
Annual Progress Report Due Date:	?

Customer Contact Information: Provide contact information for your organization. The contact person should be able to answer questions concerning the IRP.	
Customer Name:	City of Wamego
Address:	430 Lincoln Ave., PO Box 86
City, State, Zip:	Wamego, KS 66547-0086
Contact Person:	Merl Page
Title:	City Manager
Phone Number:	(785) 456-9119
E-Mail Address:	citymanager@wamego.org
Website:	www.wamego.org

Type of Customer: Check one as applicable.	
<input checked="" type="checkbox"/>	Municipal Utility
<input type="checkbox"/>	Electric Cooperative
<input type="checkbox"/>	Federal Entity
<input type="checkbox"/>	State Entity
<input type="checkbox"/>	Tribal
<input type="checkbox"/>	Irrigation District
<input type="checkbox"/>	Water District
<input type="checkbox"/>	Other (Specify):

SECTION 1**UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

Reporting Period	
Reporting Period Start Date (mm/dd/yyyy)	01/01/2016
Reporting Period End Date (mm/dd/yyyy)	12/31/2016
Energy Sales & Usage	
Energy sales to Ultimate End Customers (MWh)	45,925
Energy sales for Resale (MWh)	0
Energy Furnished Without Charge (MWh)	1,119
Energy Consumed by Respondent Without Charge (MWh)	0
Total Energy Losses (MWh entered as positive number)	3,219
Total Energy Usage (sum of previous 5 lines in MWh)	50,263
Peak Demand (Reporting Period)	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	13.3
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	8.4
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	07/20/2016
Hour of Highest Hourly Peak Demand (hh AM/PM)	3:00 PM estimated
Peak Demand (Historical)	
All-Time Highest Hourly System Peak Demand (MW)	13.85
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	07/19/2017
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	3:00 PM estimated
Number of Customers/Meters (Year End of Reporting Period)	
Number of Residential Customers	2,005
Number of Commercial Customers	267
Number of Industrial Customers	26
Other (Specify):	

Customer Service Overview:

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customer and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

The City of Wamego electric service territory currently comprises 2.2 square miles within the city limits, plus .4 square miles immediately adjacent to the City within the City of Wamego Electric Service Territory. The population within the City is 4,920, and about 65 outside the City. There are a total of 2,032 residential, 265 commercial/institutional and 26 industrial customers.

The City purchases wholesale power from EMP3/KMEA. This power is delivered to Wamego at 34.5 kilovolts via an interconnection, and stepped down to the City's two distribution voltages: 7,200V and 2,400V. The City owns and maintains about 40.3 miles of primary circuit distribution lines, roughly divided equally among overhead and underground lines. Since the City owns the distribution system, electricity for street lighting, municipal buildings and parks is furnished without charge.

The City's Power Plant is on call year round to generate electricity to meet the City's demand. The Plant generates whenever power is unavailable from the interconnection. The Power Plant houses nine dual fuel (natural gas/diesel) internal combustion engines, each equipped with a generator. Nameplate capacity of the Plant totals 15,560 kilowatts. Peak demand for the City can now exceed 13,000 kilowatts. The City purchases supplemental hydropower from the Grand River Dam Authority (Oklahoma) to cover the demand. This energy is available from the Westar interconnection.

In 2003 Burns & McDonnell prepared a Report on the Electric System Study for the City of Wamego, Kansas finding that the Plant was in excellent condition, considering the age and type of equipment, however the existing generator step-up transformers and breakers could become overloaded within several years of increased demand. Regarding the distribution system, the report recommended eventual conversion of the entire 2,400V system to the more efficient 12,470/7,200V to reduce low voltage problems and thermal overload.

In order to better provide for an expanded distribution system with increased electrical demand, the City purchased a ninth dual fuel engine with generator, operational since the fall of 2015. This has increased the nameplate capacity of the Plant by 3,165 kilowatts (25.5%) and is the largest unit. The bus tie at the Plant was also expanded to accommodate a future generating unit, to be installed at such time as required by projected demand. It may nevertheless be necessary for the City to establish a limit on serving new areas, determined upon a careful analysis of the Westar interconnection capacity and limits on the City's generating capacity.

Caterpillar Work Tools, a manufacturing facility, is the largest KW and KWH user. Other large users are USD 320 (schools), R-Tech (manufacturer) and Gene's Heartland Foods (grocery store). Custom Wood Products, another manufacturer is currently planning a 145,000 sq. ft. facility with unknown electrical demand, to be served by a City 7200V distribution line. This, plus an expanding industrial park present challenges to the City regarding load distribution.

The Wamego City population is projected to grow to about 5,593 by 2035. This averages to .76% annual growth, however the load forecast under Section 2 shows a 1.65% average annual growth through 2026.

Electricity Utility Staff & Resources:

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

Power Production	4
Power Distribution	4
Administration	2 estimated full time equivalents

Historical Energy Use:

Enter the peak system demand and total annual energy use for the preceding ten (10) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses.

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2007	13.0	45,480
2008	12.0	45,323
2009	11.6	41,928
2010	12.8	45,660
2011	13.5	47,396
2012	13.2	50,633
2013	13.0	52,140
2014	13.0	53,076
2015	12.8	49,882
2016	13.3	50,263

SECTION 2	FUTURE ENERGY SERVICES PROJECTIONS
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Load Forecast:

Provide a load forecast summary for the next ten (10) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.11 (b) (5)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2017	13.85	53,100
2018	13.9	54,000
2019	14.0	54,900
2020	14.2	55,700
2021	14.4	56,600
2022	14.5	57,500
2023	14.7	58,400
2024	14.9	59,200
2025	15.0	60,100
2026	15.2	61,000

Narrative Statement:

Annual MW and MWh from 1997 – 2016 were projected using regression analysis. The straight line function had the highest correlation with the 20 historical MWh data points, with R squared = .8939.

For MW, the power function had the highest correlation with the 21 historical data points*, with R squared = .8208, however it was not selected for the projection, in favor of the straight line function (R squared = .7693) because it yielded a higher, and therefore more conservative projection. For instance, for 2026, the power function forecast only 13.8 MW, which was almost achieved in 2011, and exceeded in 2017.

*2017 peak demand had been achieved by the time of this projection.

SECTION 3

EXISTING SUPPLY-SIDE RESOURCES

Existing Supply-Side Resource Summary:

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including Western Area Power Administration contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years. (See 10 CFR § 905.11 (b) (1)).

The City of Wamego has 9 generating units internal to the City that can produce approximately 15 Megawatts of generation in any given hour. In addition to internal peaking generation, the City of Wamego has Purchase Power Agreements (PPA's) for Grand River Dam Authority GRDA--(3 MW), WAPA--(.861 MW) Southwestern Power Administration--(.3 MW). All of the aforementioned are capacity and energy agreements. Wamego has also contracted for two energy resources with Nextera Energy Marketing out of FL. One energy product is for .75 MW (7X24) and is from January 1, 2017—December 31, 2021. The other energy product from Nextera is a 5 year summer peaking product (5X16 (M-F)) for .5 MW that commenced June 1, of 2017. GRDA is system firm baseload product out of OK that has a mix of hydro, coal, natural gas, wind and solar. Along with WAPA, SPA is a federal hydro resource that is set to expire May 31, 2019, but they are looking to do a 15 year extension to 2033.

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Existing Generation Resources:

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

Resource Description (Identify resources as base load, intermediate, or peaking)	Fuel Source	Rated Capacity (MW)	In-Service Date (Year)	Estimated Expiration/Retirement Date (Year)
Unit #1 "2880"	Gas/Diesel	2	1966	N/A
Unit #2 "19-2"	Gas/Diesel	1.4	1972	
Unit #3 "1600"	Gas/Diesel	1.2	1955	
Unit #4 "19-1"	Gas/Diesel	1.4	1962	
Unit #5 "3391"	Gas/Diesel	2.3	1979	
Unit #6	Gas/Diesel	1.4	1996	
Unit #7	Gas/Diesel	1.4	1996	
Unit #8	Gas/Diesel	1.4	1996	
Unit #9	Gas/Diesel	2.8	2015	

Existing Purchase Power Resources:

List your current purchase power resources. Define whether the contract provides firm service, non-firm service, all requirements or another type of service. Include Western Area Power Administration resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

Resource Description	Fuel Source (If applicable)	Contracted Demand (MW)	Type of Service (Firm, Non-firm, Requirements, Other)	Expiration Date (Year)
GRDA	Multiple (System)	3	Firm	2026
WAPA	Hydro	.861	Firm	2054
SPA	Hydro	.3	Firm	2019

Resource Description	Fuel Source (If applicable)	Contracted Demand (MW)	Type of Service (Firm, Non-firm, Requirements, Other)	Expiration Date (Year)
Nextera (Energy Only)	N/A	.75	Firm	2021
Nextera (Energy Only)	N/A	.5	Firm	2021

SECTION 4**EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

Existing Demand-Side Resources:

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 9 of this form for a list of example programs. Insert additional rows as needed.

(See 10 CFR § 905.11 (b) (1)).

Program Description	Estimated Program Savings (MW and/or MWh if known) (Include annual impact and impact over the life of the program if known.)
Converting MV and HPS street lighting to LED where practical, plus converting City facilities to LED lighting, where practical.	8,200 KWH savings accumulated per year.

SECTION 5**FUTURE RESOURCE REQUIREMENTS
AND RESOURCE OPTIONS****Balance of Loads and Resources (Future Resource Requirements):**

Provide a narrative statement that summarizes the new resources required to provide retail consumers with adequate and reliable electric service during the 5-year resource planning period. Identify any federal or state regulations that may impact your future resource requirements. If you are not experiencing or anticipating load growth and a need for new resources, describe your current procedure to periodically evaluate the possible future need for new resources.

The City of Wamego has strived to have multiple technology's (natural gas, coal, hydro, wind & solar) types (baseload, intermediate, peaking and energy only) and terms (5 year, 10 year, 35 year etc.) in our power supply portfolio in order to properly diversify and spread our risks out. There are no current RPS standards in the State of Kansas, but we are setting our power supply up for the future to be diverse, economical, and to comply with any future RPS standards that could be imposed on us in future. With no current RPS, economics is the main driver in our current power supply portfolio. We have a pulse on our current power needs and keep our Joint Action Agency (JAA) involved with any potential, significant increases in forecasted load that might adversely affect our rates or ability to supply reliable power all our customers. It is also very important for the City of Wamego to self-generate during times of uncontrollable disconnects. We will continue to monitor our load and ability to self-supply to our community when needed.

Identification of Resource Options

Identification and comparison of resource options is an assessment and comparison of existing and future supply-side and demand-side resources available to a customer based upon size, type, resource needs, geographic area, and competitive situation. Resource options evaluated must be identified. The options evaluated should related to the resource situation unique to each WAPA customer as determined by profile data such as service area, geographical characteristics, customer mix, historical loads, projected growth, existing system data, rates, financial information, and load forecast. (See 10 CFR § 905.11 (b) (1)).

Considerations that may be used to develop potential resource options include cost, market potential, consumer preferences, environmental impacts, demand or energy impacts, implementation issues, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iii)).

Future Supply-side Options:

List the future supply-side resource options that were considered and evaluated, including, but not limited to conventional generation, renewable generation, and power purchase contracts. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. If new resources are not required during the 5-year resource planning period, please indicate that below. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (1)).

Supply-Side Option	Applicability for Implementation or Further Consideration
1.5 MW of Wind Farm in Kansas (June 1, 2018)	Currently no RPS standards in the State of Kansas, however, the City views this product as a reasonable long-term energy hedge to help keep wholesale rates manageable
Solar Project in possible future	With the ITC's sun setting and expiring in the not so distant future, there might be a possibility for Wamego to either build a solar farm in Wamego or participate in a solar PPA.

Future Demand-side Options:

List the future demand-side resource options that were considered and evaluated. Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Demand-Side Option	Applicability for Implementation or Further Consideration
Education	Using the City's Quarterly Newsletter to educate customers regarding energy conservation. The Newsletter is a "bill stuffer" sent to all City utility customers, and is already operational.
Energy Conservation	Adding AMI customer portal capabilities, thereby allowing customers to better manage their load. Can be phased in for all customers over a 5-year timeframe.

Resource Options Chosen:

Describe the resource options that were chosen for implementation or further consideration and clearly demonstrate that decisions were based on a reasonable analysis of the options. Resource decisions may strike a balance among applicable evaluation factors such as cost, market potential, customer preferences, environmental impacts, demand or energy impacts, implementation issues or constraints, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iv)).

The City of Wamego has strived to have multiple technology's (natural gas, coal, hydro, wind & solar) types (baseload, intermediate, peaking and energy only) and terms (5 year, 10 year, 35 year etc.) in our power supply portfolio in order to properly diversify and spread our risks out. Per our earlier statement, there are no current RPS standards in the State of Kansas, but we are setting our power supply up for the future to be diverse, economical, and to comply with any future RPS standards that could be imposed to us in future. With no current RPS, economics is the main driver in our current power supply portfolio.

SECTION 6**ENVIRONMENTAL EFFECTS****Environmental Effects:**

To the extent practical, WAPA customers must minimize environmental effects of new resource acquisitions and document these efforts. IRPs must include a qualitative analysis of environmental impacts in summary format. Describe the efforts taken to minimize adverse environmental effects of new resource acquisitions. Describe how your planning process accounts for environmental effects. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s). WAPA customers are neither precluded from nor required to include a qualitative analysis of environmental externalities as part of the IRP process. If you choose to include a quantitative analysis, in addition to the summary below, please attach separately. (*See 10 CFR § 905.11 (b) (3)*).

The City of Wamego is currently involved in several carbon free projects—WAPA, SPA, Wind (Summer of 2018) and possibly solar in the near future.

SECTION 7**PUBLIC PARTICIPATION****Public Participation:**

Customers must provide ample opportunity for full public participation in preparing and developing an IRP. Describe the public involvement activities, including how information was gathered from the public, how public concerns were identified, how information was shared with the public, and how your organization responded to the public's comments. (See 10 CFR § 905.11 (b) (4)).

The IRP is considered to be one of several "master plans" focusing on a particular area of community development. Master planning is an outgrowth of and consistent with a comprehensive planning process. The City updates and adopts the Wamego Comprehensive Community Plan each year. The Plan narrative addresses electric production and distribution and the Plan also includes the Wamego Capital Improvements Program, which forecasts system improvement projects for a five-year period. Although the public does not directly participate in formulating the IRP, the Comprehensive Plan is annually submitted for public review and comment at hearings before the Wamego Planning Commission. Upon recommendation by the Planning Commission, the Plan is then presented to the Wamego Governing Body for adoption.

SECTION 8

ACTION PLAN & MEASUREMENT STRATEGIES

Action Plan Summary:

Describe the high-level goals and objectives that are expected to be met by the implementation of this resource plan within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.11 (b) (2)) and (See 10 CFR § 905.11 (b) (6)).

- Securing a reliable and economical supply portfolio to meet the projected growth in peak KW demand through the planning period and beyond.
- Reducing the growth in peak KW demand in order to provide sufficient time to secure additional capacity, if required.

Specific Actions:

List specific actions you will take to implement your plan over the 5-year planning horizon.

New Supply-Side Resource Acquisitions:

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts. Include key milestones such as the issuing an RFP, executing a contract, or completing a study. (See 10 CFR § 905.11 (b) (2)).

Proposed New Resource	Begin Date	Est. New Capacity (MW)	Milestones to evaluate progress and/or accomplishments
Buckeye Wind Farm	June 1, 2018	.3	Contract to be executed November of 2017
Solar opportunity	~2019-2020	.3	Wamego will continue to evaluate through our JAA is participating in a solar project is economical.

New Demand-Side Programs & Energy Consumption Improvements:

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Education (see pg. 14)	2-1-18	unknown	unknown	Multiple consecutive years of KW and KWH growth below the projection.
Energy Conservation (see pg. 14)	2019	unknown	unknown	(same)
Street lighting/City facility conversion to LED	ongoing	1.3 night 1.0 day	8,200	Log at least 7 250W HPS to 154W LED & 13 100W HPS to 51W LED street light conversions per year. Also log at least 1 KW facility savings per year.

Measurement Strategies:

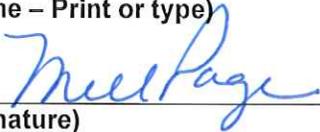
Describe your plan to evaluate and measure the actions and options identified in the IRP to determine if the IRP's objectives are being met. The plan must identify and include a baseline from which you will measure the IRP implementation's benefits. (See 10 CFR § 905.11 (b) (6)).

The Section 2 Future Energy Services Projections forms a baseline from which the City may evaluate the effectiveness of the identified actions. These projections are based on historical data and thus represent continuation of similar demand growth as has been experienced in the past. Multiple consecutive years of MW and MWh growth below this projection while the City continues to experience expansion in its customer base would indicate improvement from the existing trends and progress toward the demand side goals indicated on pg. 19.

Regarding LED conversion, the City plans to log the conversions and estimate the KWH and KW savings per year.

SECTION 9**SIGNATURES AND APPROVAL****IRP Approval:**

Indicate that all of the IRP requirements have been met by having the responsible official sign below; **and** provide documentation that the IRP has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution). (See 10 CFR § 905.11 (b) (4)).

Merl Page	Wamego City Manager
(Name – Print or type)	(Title)
	October 31st, 2017
(Signature)	(Date)

Other Information:

(Provide/attach additional information if necessary)

IRP Posting Requirement:

10 CFR § 905.23 of the EPAMP as amended effective July 21, 2008, facilitates public review of customers' approved IRPs by requiring that a customer's IRP be posted on its publicly available Web site or on WAPA's Web site. Please check the method in which you will comply with this requirement within thirty (30) days of receiving notification the IRP has been approved:

<input type="checkbox"/>	Customer will post the approved IRP on its publicly available website and send the URL to WAPA.
<input checked="" type="checkbox"/>	Customer would like WAPA to post the approved IRP on WAPA's website.

IRP Updates:

WAPA's customers must submit updated IRPs every five (5) years after WAPA's approval of the initial IRP.

IRP Annual Progress Reports:

WAPA's customers must submit IRP progress reports each year within thirty (30) days of the anniversary date of the approval of the currently applicable IRP. Annual progress reports can be submitted using WAPA's on-line reporting tool, which can be accessed at:

<http://www.wapa.gov/FormsAuth/Login.aspx?ReturnUrl=/irpsubmit/irpsubmit.aspx>

RESOLUTION NO. 20171106

A RESOLUTION OF THE GOVERNING BODY OF THE CITY OF WAMEGO, KANSAS, ADOPTING AN INTEGRATED RESOURCE PLAN (IRP) FOR THE DEVELOPMENT OF AN ENERGY MANAGEMENT PLAN FOR THE CITY OF WAMEGO, KANSAS.

WHEREAS, the City of Wamego, Kansas, has heretofore agreed to purchase and accept delivery of an allocation of Western Area Power Authority (WAPA) firm electric power capacity and thereby is required to comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objective of Section 114 of the Energy Policy Act of 1992 (EPAAct), and

WHEREAS the development and implementation of an Integrated Resource Plan (IRP) allows the City to meet objectives set forth by Section 114 of the EPAAct, and the Wamego Governing Body has caused to be prepared and reviewed an IRP for the City of Wamego electric utility, and has determined that it meets the requirements as set forth above,

NOW THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF WAMEGO, KANSAS:

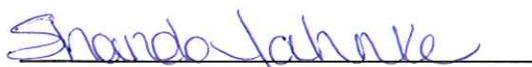
Section 1. That the Mayor of the City of Wamego, Kansas is hereby authorized and directed to execute for and on behalf of the City of Wamego, Kansas, the Integrated Resource Plan (IRP) as presented before the Wamego Governing Body.

Section 2. That the Mayor and City Manager of the City of Wamego, Kansas are hereby authorized and directed to take all necessary action to proceed with the further development and implementation of the IRP on behalf of the City.

ADOPTED by the Governing Body of the City of Wamego, Kansas, this 7th day of November, 2017.




William E. Ditto, Mayor


Shanda Jahnke, City Clerk