



**2012
INTEGRATED
RESOURCE PLAN**



2012 INTEGRATED RESOURCE PLAN

TABLE OF CONTENTS

EXECUTIVE SUMMARY	1
SECTION 1 – INTRODUCTION	
1.1 History and Background of UAMPS and its members	2
1.2 Resource Planning Objectives	3
1.3 Key Integrated Resource Plan Issues	5
SECTION 2 – LOAD FORECASTING	
2.1 Forecasting Process.....	5
2.2 Data Sources	6
SECTION 3 - LOADS AND RESOURCES	
3.1 Loads and Resources Analysis.....	6
3.2 Load Characteristics.....	7
3.3 Load and Resource Mix	7
3.4 Resource Needs of UAMPS.....	8
SECTION 4 - RESOURCE ASSESSMENT	
4.1 Member Owned Resources	8
4.2 Long-term Power Purchase Contract	9
4.3 UAMPS Ownership	10
4.4 Natural Gas Generation	10
4.5 Coal Generation	10
4.6 Wind Energy	10
4.7 Geothermal.....	11
4.8 Demand Side Programs	11
4.9 Other Considerations for New Resources or Purchases.....	11

SECTION 5 – DEMAND SIDE MANAGEMENT PROGRAMS

5.1 Demand Side Management Overview12
5.2 UAMPS Demand Side Management Programs12

SECTION 6 - PUBLIC PARTICIPATION

6.1 Public Involvement Plan and Schedule.....15
6.2 Public Comment Meetings15
6.3 Results of Public Comment Meetings15
6.4 Summary15

SECTION 7 - COMPARISON OF ALTERNATIVES AND RECOMMENDATIONS

7.1 Analysis of Available Alternatives16
7.2 Recommendations.....18
7.3 Conclusion19

EXHIBIT A - List of Members A-1
EXHIBIT B – Members’ System InformationB-1
EXHIBIT C - Members’ Individual DSM ProgramsC-1
EXHIBIT D – Public Hearings D-1
EXHIBIT E - Authorizing ResolutionsE-1



2012 INTEGRATED RESOURCE PLAN

EXECUTIVE SUMMARY

Utah Associated Municipal Power Systems (“UAMPS”), on behalf of its members¹ submits this Integrated Resource Plan (“IRP”) as required by Section 114 of the Energy Policy Act of 1992, Public Law 102-486, subject to completion of the Energy Planning and Management Program in October 1995, 60 FR 54151 (October 20, 1995) and as revised in 65 FR 16789 (March 30, 2000) by the Western Area Power Administration (“WAPA”). This IRP provides guidance to UAMPS’ members in meeting their objective of providing a reliable, least-cost, electrical energy supply portfolio for the next five to ten years. This IRP balances competition, rate structure, environmental effects, reliability, technical evaluation, public input, as to demand and supply-side alternatives. UAMPS submits this IRP in a time of rapidly evolving power supply markets and a volatile regulatory environment. Considering these conditions, UAMPS has assumed, for the purpose of this IRP that public sentiment and regulations will lean toward an emphasis in renewable generation, greenhouse gas (GHG) emission mitigation, demand-side management, efficiency practices and clean supply-side alternatives.

Since its inception in 1980, UAMPS has used integrated resource planning to maintain competitive rates and reliable service. Resource planning is a continuous and dynamic process which can not be frozen in time. Given these dynamics, this IRP only represents conditions as of this date. Many of the issues and assumptions presented will change as members’ needs and available resource options evolve.

Resource objectives for UAMPS include minimizing impacts on rates to members and portfolio integration costs, maintaining system reliability, ensuring flexibility while short-term and long-term needs are met with diversity in resource mix. These objectives will be influenced by several key issues such as Federal and State legislation and policy which will include GHG emissions. Other key issues include regional transmission infrastructure, load growth and the increasing cost of resource development.

In order to maximize efficiency of resource management, UAMPS gathers hourly data for each of its members and analyzes the data in a computer model that provides analysis of key factors. The resulting load forecasts are provided to each member for their review and confirmation. UAMPS aggregates member forecasts to provide a diversified system forecast.

¹Listed in Exhibit A

Because UAMPS is not an all-power requirements supplier to its members, UAMPS depends upon the member's load/resource portfolios to meet load requirements. The diversity of the UAMPS membership ranges from winter and summer peakers to those with long resource positions and those that are short resources. UAMPS utilizes surplus member resources to meet deficit member's loads, which are not sufficient to meet all members load. UAMPS meets resource deficits with appropriate supply-side and demand side resources through its projects.

Because of today's evolving power supply markets and a volatile regulatory environment, traditional approaches to power supply are inadequate. Therefore, UAMPS has adopted a demand-side approach to capture efficiencies in both load requirements and resource management. The approach begins with programs aimed at encouraging residential customers to use energy more efficiently by offering cash incentives. Additionally, UAMPS continues to search for cost effective avenues to provide efficiency programs to address the needs of commercial and industrial customers. UAMPS will aggregate these solutions to provide an economy of scale in the implementation. The end result from more efficient energy consumption will be lower energy cost and reduced GHG emissions.

UAMPS recognizes that the demand-side approach will not fully meet members' long-term resource needs. However, in its analysis of supply-side resources, an emphasis will be placed on renewable resources.

SECTION 1 – INTRODUCTION

UAMPS, through its CRSP and Resource Projects, has been charged to address resource planning for the joint benefit of its members. The planning horizon for this IRP is ten years with a focus on the first five years. It is expected that the near-term resource integration issues will impact long-term options. Uncertainty with the development of current UAMPS projects, as well as the uncertainty of future regulations complicates resource planning. However, these uncertainties necessitate thorough planning that estimates the effect of various internal and external factors.

This submittal represents a continuation of UAMPS' ongoing IRP process. This is a public document, available for review at each member's place of business.

1.1 Background on UAMPS Members

UAMPS members' electric systems, for the most part, were established in the first half of the last century. Pursuant to state law each member has the authority to generate, distribute and sell electric power within its geo-political boundaries. Information on each member's system is listed in Exhibit B.

Pursuant to UAMPS organizational agreements UAMPS has undertaken projects on behalf of its members, consistent with its purposes as set forth in its organization agreements. These projects are: 1) Colorado River Storage Project (CRSP), 2) Firm Power Supply, 3) Pool, 4) Craig-Mona, 5) Central-St. George; 6) Hunter, 7) San Juan, 8) Intermountain Power (IPP), 9) Payson (Nebo), 10) Resource, 11) Member Services, 12) Government and Public Affairs, 13) Horse Butte Wind, 14) Natural Gas, and 15) Freedom Project.

Since its creation, UAMPS has sought to develop new electric power supplies for its members through the acquisition of interests in electric generating facilities, demand-side programs, wholesale market power purchases, and development of transmission access to power supply markets in adjacent states. Through a diversity of power supply resources and a diversity of load, UAMPS and its members are able to benefit from the least cost sources of power. This decreases reliance on any single source of electric power while stabilizing load profiles and increasing the capacity factor of the system.

UAMPS sells the capacity or service provided by each of its projects under contractual agreements with its members. Not all of the members participate in every project that has been undertaken. To the extent that UAMPS has issued bonds to finance the capital costs of a project (i.e. the Central-St. George; Craig-Mona (retired); Hunter (retired), Payson and San Juan), such bonds constitute special obligations of UAMPS and are secured solely by payments made to UAMPS by those members participating in the financing of the project.

The members serve residential, commercial, small industrial and several large industrial customers. The governing body of each member regulates electric service and rates to its customers. Rates of the members generally are comparable to the rates of neighboring utilities. The members maintain rates for electric service, sufficient to provide operating revenues, which include operating and maintenance expenses, debt service, renewals and replacements and distribution expansions.

1.2 **Resource Planning Objectives**

UAMPS' fundamental goal is to provide a reliable, cost-effective, electric power supply portfolio to its members. Objectives of this IRP, based on this goal, are:

- Minimize impacts on rates to members
- Minimize portfolio integration costs
- Maintain system reliability
- Ensure flexibility
- Ensure short-term and long-term needs are met
- Maintain diversity in resource mix

UAMPS will have to balance all these objectives to reach our goal. Demand side and supply side options, in various combinations, will compete for selection into UAMPS' resource portfolio. In order to evaluate resources to be included in UAMPS' portfolio the following selection criteria will be used.

1.2.1. **Financial**

The analysis of the impact on UAMPS' rates includes such factors as purchase costs, operating costs, financing costs, and other costs or revenues that may be unique to a specific resource.

1.2.2. **Operational**

All resources will be evaluated according to how well they meet UAMPS' and its members' load needs.

1.2.3. **Reliability**

Reliability is essentially a measure of how each resource meets its performance objective. For supply side resources, reliability measures the availability of the resource to operate. For demand side resources, reliability measures the reduction in demand over time.

1.2.4. **Environmental**

All resources must meet local, State and Federal environmental requirements. UAMPS expects environmental requirements to be the key factor in evaluating any project. Each resource will be judged and ranked according to their ability to meet environmental requirements.

1.2.5. **Flexibility**

Flexibility is a measure of how well a resource can adapt to changing requirements. For example, some supply side resources can be obtained only in discrete sizes so a purchase contract may be more appropriate to match exactly the needs of the requestor.

1.2.6. **Short-Term and Long-Term**

By its very nature, an electric utility has both short-term and long-term obligations to its customers. Both considerations are important when evaluating alternatives.

1.2.7. **Diversity**

Diversity in type and location of resources balances the risk during disruptive periods plus opens up additional market availability.

1.3 **Key IRP Issues**

In the process of developing this IRP several key and unique issues, both internal and external to UAMPS and its members, were considered. These issues, in no specific order, are:

1.3.1. Future regulatory uncertainty regarding GHG emissions.

1.3.2. The Energy Policy Act of 2005. The "Act" includes key requirements that will affect UAMPS and its members operations and planning. These provisions include

sustainable resource development, specifically clean coal technologies, renewable energy and nuclear power. The Act encourages increased and efficient hydroelectric production and relicensing processes, the implementation of metering options including time of use and net metering and the establishment of mandatory reliability standards.

- 1.3.3. Additional load growth during the ten year planning period.
- 1.3.4. The existing regional transmission infrastructure.
- 1.3.5. The increasing revenue requirements needed to cover the costs of providing energy, including decommissioning costs associated with existing resources.
- 1.3.6. State and Federal laws and policies, including but not limited to, the Clean Air Act, the Clean Water Act, the Endangered Species Act, the marketing criteria of the Salt Lake Integrated Projects (SLIP), the Federal Power Act and the National Energy Policy Act.
- 1.3.7. UAMPS is a project-based, wholesale electric service entity. The members purchase cost-based wholesale electric services from UAMPS via project contracts. The members are solely responsible to meet their load requirements either through UAMPS or from any other source. Therefore, the UAMPS' IRP is based on members' input and aggregated in order to best optimize the utilization of all resources.
- 1.3.8. UAMPS, through its Resource Project, reviews all resource options available including demand side and renewable resources.

SECTION 2 - LOAD FORECASTING

2.1 Forecasting Process

UAMPS prepares its forecasts, through proprietary computer modeling, by analyzing the individual historical hourly meter readings of its members, adjusted and normalized for system outages, data outliers, other unexplainable data points and average weather temperatures and data sources. Individual member forecasts are aggregated into a UAMPS system load. UAMPS identifies growth trends from the historical data and validates them with known load events and other factors that would influence load profile or growth rate. Individual members are involved throughout the process so that their local knowledge and load assumptions are incorporated into the forecasting process. The computer model allows for sensitivity analysis by adjusting the data and other model inputs. Assumptions can be modified independently for energy usage and peak demand based on high load and low load energy needs and various other scenarios that may arise in the forecast period. The member's aggregated forecasts are presented to the members and the UAMPS Board of Directors for approval.

2.2. Data Sources

Data sets used for analysis and assumptions are obtained from a variety of sources. Historical hourly load data from group and individual meter points is obtained and maintained by UAMPS. Demographic information is provided by the State of Utah Office of Planning and Budget, economic development agencies and local Chambers of Commerce. Long-term forecasts of economic data as well as price escalators are obtained from the Annual Economic Report to the Governor of Utah and various regional and national sources. Analysis of raw data, assumptions and data presentation is performed by UAMPS.

SECTION 3 - LOADS AND RESOURCES

3.1 Load and Resource Analysis

UAMPS' current resource portfolio includes: a long-term hydroelectric Power Purchase Agreement (PPA) with Western Area Power Administration (WAPA), two (2) long-term power purchase agreements from two different wind resources, a medium-term market purchase, partial ownership in two coal-fired power plants, total ownership of a combined-cycle, gas-fired power plant, and several short-term market-based power purchases. Also, UAMPS incorporates power purchases that some members procured outside of UAMPS. Additionally, members make available to UAMPS their power purchase agreements in Units 1 and 2 of the Intermountain Power Project (IPP). UAMPS members also make available their own diesel and gas-fired generating units, small hydroelectric projects, demand-side programs, renewable and other distributed generation resources. Each of these resources is forecasted into the future, based on the contractual terms and the scheduled or estimated availability of such resource. A cumulative stack of projected resources is then compared to the anticipated load and energy requirement for each UAMPS member for the forecasted period. Potential new resources are analyzed by the economic impact to member rates, the load needs of UAMPS' members, and how well they integrate into the existing resource portfolio.

3.2 Load Characteristics

UAMPS' load is an aggregated composite of all the individual members. The diversity of the group provides a composite load characteristic that is the sum of the members energy needs but is less than the sum of the members' peaks. This load profile is less volatile and more predictable than that of any one individual member.

Several of UAMPS' members faced exceptional high load growth during recent times of economic prosperity, most notably the members in Utah within Utah and Washington Counties. However, due to the recession following 2008, load growth has stalled in the last several years. UAMPS' weighted load growth, while somewhat tempered by the slower growth of some of the smaller, rural members, was once growing at a rate exceeding historical averages. Again, this has been slowed by economic factors and it is expected to

fall to the lower or middle range of historical average. However, Utah and the West in general is somewhat insulated from severe economic shocks due to several factors, not limited to a young, highly educated workforce, more competitive wages, relatively low energy rates, lower regulatory and other operating costs, strong emigration from other states and generally, robust economic development in the high-tech, energy and manufacturing industries. Load growth is expected to increase in residential and commercial growth stemming from a relatively better economy, national and regional migration into members' cities, building trends that incorporate large homes, central air conditioning and increasing home electronics and appliances purchases.

3.3 **Load and Resource Mix**

UAMPS identifies three categories of load and resource characteristics: base, intermediate and peaking. Obtaining the correct resource to serve each of these three characteristics provides a least-cost resource portfolio.

Base load is that amount of total load that is in demand 100% of the time. A base load resource is ideal to meet this characteristic.

A base load unit is designed to yield maximum operating efficiency at continuous operation for periods of 20 or more years. This optimization is normally accomplished by a considerable initial capital investment in order to yield lower relative operational expenses. Examples are hydroelectric facilities, coal and gas-fired generation, geothermal resources, wind and demand side programs.

Intermediate load is that portion of the load profile that is greater than base load up to the average peak. Intermediate load is generally present from the early morning to the late evening or approximately 50% of the time.

An intermediate load unit is designed to start up and shut down on a regular basis, generally daily or seasonally to operate between a minimum and maximum load while in operation to follow the load curve. Examples are combined cycle natural gas-fired generation, solar generation and demand side programs.

Peak load is that portion of the load profile this is greater than average peak amounts. Peak load is present in the early morning and the late evening for relatively short durations or approximately 20% or less of the time.

A peaking unit is designed to come on line and be shut down in a short time frame to accommodate short duration electric demand. Examples are natural gas combustion turbines, reciprocating engines fueled by natural gas, diesel or residual fuel oil, and demand side programs.

3.4 **Resource Needs of UAMPS**

UAMPS' resource availability to load requirement has been negative on average resulting in the need to rely on short-term power purchases. UAMPS has a forecasted future resource need, primarily due to member system growth and replacement of expiring long-term power supply contracts. Proposed criteria for screening demand and supply side alternatives were established in section 1.2 of this IRP.

UAMPS and its members are currently investigating a vast number of resource options under the umbrella of its Resource Project. These options vary widely, but are mostly renewable in nature and include small hydroelectric, wind generation, geothermal power, waste-heat capture technologies, solar energy, and include energy efficiency and demand side management programs. Larger, base to intermediate resources are almost exclusively gas-fired technologies. Political uncertainty, carbon legislation and aggressive regulatory mandates have made new coal generation difficult to consider. There is a desire to investigate new, small nuclear technologies; however, more political certainty would be beneficial. UAMPS will consider all power resources, provided they meet established criteria; generally being safe, low-cost, and reliable in nature.

SECTION 4 - RESOURCE ASSESSMENT

The following sections describe current resource positions as well as potential resource possibilities.

4.1 **Member Owned Resources**

In the near-term UAMPS is nominally surplus base-load capacity from IPP Units 1 and 2. UAMPS administers these member's Power Sales Contracts and exercises certain rights and provisions available through the Excess Power Sales Agreement. Under the agreement available surplus is sold to four (4) California cities with specific provisions to "call back" capacity to serve members load for both short-term and long-term periods. UAMPS intends to exercise these rights to this surplus power to meet the growth of its members.

Independent of UAMPS, some of its members proactively pursue the development of their own resources and projects. The primary purpose of generation projects internal to a UAMPS' members system is reliability, and not necessarily economic cost. Peak load needs in the summer, voltage support, transmission system requirements and other reliability needs specific to the area are some of the needs that member-owned generation can help meet. Member-owned generation is directly interconnected to the member-owned distributions system and can meet the reliability needs for their own system or for their customers such as hospitals, government facilities or certain industries that need the assurance of reliable electric power. Member-owned generation is typically small hydro between 100 kW and 2,000 kW and small thermal facilities that include gas and diesel reciprocating engines and small gas turbines between 650 kW and 13,500 kW.

Several UAMPS members have evaluated larger gas projects to meet needs specific to their individual system. Specifically, UAMPS members in the Washington County load pocket have installed gas-fired generation to meet the load growth rate. Also, given their relative location in Southwest Utah, they have load factors and load profiles that are extremely “peaky” due to the heavy use of air conditioning in the summertime.

Small renewable projects, such as small hydro, solar and especially landfill gas, are typically tied to resources locally available to a specific member. Many UAMPS members have several of these resources, not limited to small rivers, local landfills, specific canyon winds or solar sources. Projects associated with these resource options are generally financed and developed at the member’s local level.

4.2 **Long-Term Power Purchase Contracts**

UAMPS receives two seasonal allocations of hydroelectric capacity and associated energy from WAPA. Through the Firm Power Supply Project UAMPS provides long-term market purchases and other PPAs, most notably a wind-powered PPA.

Through the recently developed Horse Butte Wind Project, UAMPS solely managed the construction and has entered into a long-term PPA for 100% of the output.

UAMPS has several power purchase contracts. In the short-term, there is competitively priced power available for purchase with various terms and structures. Suppliers are eager to enter into market sales for these various terms and structures. Market conditions, given the state of the economy on loads and load growth, along with the supply of relatively cheap natural gas, generally support market buyers.

4.3 **UAMPS Ownership**

UAMPS has ownership in the coal-fired Hunter and San Juan projects and the gas-fired Payson Project power plant.

4.4 **Natural Gas Generation**

The Payson Project in Payson, Utah, a gas-fired combustion turbine with a duct-fired heat recovery steam generator (“HRSG”) and a dual-pressure steam turbine, to provide a nominal combined cycle generating capacity of 140.5 MW was completed and operating commercially as of May of 2004. The gas turbines and duct burners are fueled solely by natural gas. It is designed to be operated as either a base load, intermediate or peaking unit although the economics change for each configuration.

Because of the rapid growth by this project’s participants and evolving ownership structure, and the economics of the power market, the Payson Project is operating closer to intermediate/base load plant, running most of the time during the daytime hours.

As a significant source of clean and reliable power, UAMPS will continue to investigate the use of natural gas-fired power as a potential resource to meet its future needs.

4.5 **Coal Generation**

UAMPS has ownership interests in two coal-fired power plants, Hunter #2 and San Juan #4. Also, twenty-three UAMPS members have power purchase agreements in Units 1 and 2 of the IPP Project of which UAMPS administers on their behalf. The development of the third unit mentioned in the prior IRP submittal was abandoned during the last IRP period.

UAMPS will continue to investigate the latest, most acceptable "clean coal" technologies that will benefit its members by means of reliability and low cost, provided there is economic and regulatory certainty associated with those technologies.

4.6 **Wind Energy**

As a result of the last IRP process, UAMPS has investigated and acquired a second wind resource through a PPA with the Horse Butte Wind Project. UAMPS solely developed the project wind generation facilities. Due to the nature of the financing of the Project, UAMPS sold the asset to a partner and then entered into a PPA for the total output of the project. Provided the project meets or exceeds certain operational and economic parameters, UAMPS will have the option to purchase the project in 5 years with additional economic benefits to its members.

UAMPS also has a long-term PPA with Iberdrola Renewables for about 10% of the output of the Pleasant Valley Wind Plant located near Evanston, Wyoming.

Wind has an important role in power generation and UAMPS is working to integrate wind resources with operational and cost attributes that compliment UAMPS' resource mix.

4.7 **Geothermal**

UAMPS investigates proposed geothermal resources when offered by developers. While the relative cost is still the most likely barrier to development, it is a resource option that several members have shown a preference in pursuing.

4.8 **Demand Side Programs**

Demand side programs are an important part of UAMPS' resource mix. While these programs cannot fulfill the entire long-term need of an additional resource, successful implementation of these programs can often times be sufficient to meet short-term load growth and some peaking needs. UAMPS launched three demand side programs aimed at residential customers in June 2009. The Home Energy Savings Program offers incentives for

Energy Star appliances. The Cool Cash Program aims to reduce summer peak load by offering customers incentives for high efficiency central air conditioning equipment and evaporative coolers. The See Ya Later, Refrigerator Program pays customers incentives for recycling refrigerators and freezers. Demand side programs are described in more detail in Section 5.

4.9 **Other Considerations for New Resources or Purchases**

4.9.1 **Transmission**

If UAMPS were to acquire more resources, additional transmission capacity may be required across constrained transmission paths.

UAMPS has been participating in various forums in the Western interconnection region over the last ten years to develop a reliable transmission grid. Currently, UAMPS is participating as a founding member of the Northern Tier Transmission Group ("NTTG") with PacifiCorp, Idaho Power Company, Northwestern, Portland General Electric and Deseret Power. The purpose of NTTG is to administer regional transmission planning and construction with all stakeholders, including transmission owners, transmission customers, and State and Federal regulatory entities. UAMPS envisions that NTTG will provide a forum to incorporate all of the Load and Resource forecasts and plans within its footprint and neighboring regional planning organizations and develop a comprehensive, least cost transmission plan that satisfies to the extent possible all stakeholders needs. There already have been major transmission projects announced by NTTG which will have a major impact on the resource planning of UAMPS and others.

4.9.2 **Environmental**

UAMPS complies with all State and Federal regulations and statues. UAMPS is taking into consideration the impact that possible new regulation of greenhouse gases in its analysis of new resource options.

SECTION 5 – DEMAND SIDE MANAGEMENT PROGRAMS

5.1 **Demand Side Management Overview**

With the increase of wholesale power prices, UAMPS sees an opportunity to reduce its exposure to the market through an effective Demand Side Management (DSM) program. DSM not only puts off the need to enter into supply side options, but it will add a number of environmental benefits including reduced air emissions, water usage and land use. Reducing energy consumption through efficiency and conservation will reserve and extend the life of limited energy resources and mitigate future costs associated with transmission and generation infrastructure.

UAMPS has long believed that DSM was best undertaken by its members however, evolving conditions in the energy markets and developing CO2 debate have cause UAMPS to propose a group based DSM program. To this end, UAMPS has made DSM a priority by exploring and encouraging all potential demand side programs.

In the past, each individual member of UAMPS has determined their individual demand side endeavors that best work for the size and scale of their individual system. Individual member programs are generally a function of the relative size and the distinct load characteristics that determine the effectiveness of different programs. The size and composition of the customer base or local weather patterns may make some demand side programs more effective than others.

UAMPS makes Demand Side Management Programs available to its members through its Resource Project. UAMPS feels that there is the ability to leverage the organizational structure and experience to help all members regardless of size implement and maximize DSM programs across the entire membership and make a measurable impact on aggregate loads.

5.2 **UAMPS Demand Side Activities**

UAMPS continues to work with its membership, environmental consultants, state agencies, and other stakeholders to define and implement the most effective DSM programs to its membership.

UAMPS developed comprehensive residential demand side programs modeled after Rocky Mountain Power's Home Energy Savings Program, Cool Cash, and "See Ya Later, Refrigerator" programs. Launched in June 2009, residential customers of participating UAMPS' member utilities are eligible to receive cash incentives and long-term energy and cost savings.

Home Energy Savings Program: Customers can receive incentives ranging from \$20 to \$75 by purchasing ENERGY STAR clothes washers, refrigerators, dishwashers, room air conditioners, lighting fixtures, and ceiling fans, as well as qualifying electric water heaters from participating retailers. The incentives will be available regardless of who installs the product.

Cool Cash: Cool Cash encourages installation of evaporative cooling systems, and/or the proper sizing and installation of high efficiency central air conditioning equipment. Customers who choose the evaporative cooling option can buy new or replacement evaporative coolers from any source they prefer but the equipment must meet specific efficiency standards. Customers may install the evaporative cooler themselves, and do not need to purchase professional installation services. Customer incentives for evaporative coolers range from \$100 to \$1,000 and dealer incentives range from \$25 to \$300. Customers who choose central air conditioning must purchase new, UAMPS-approved equipment. To qualify for the incentive, customers must also work with a participating vendor to ensure the

unit(s) are sized and installed correctly. Customer incentives for central air conditioning systems range from \$50 to \$150 and dealer incentives range from \$25 to \$75.

See Ya Later Refrigerator: Older refrigerators use excessive amounts of energy, but hauling them off and properly disposing of them can be difficult. The “See Ya Later, Refrigerator” enables customers to schedule a pick-up of their working refrigerators or freezers. The old appliances are recycled and hazardous materials are disposed of properly and safely. Customers receive a \$30 cash incentive.

UAMPS has also established a collaborative relationship with the State Energy Program of the Office of Energy Development of the State of Utah for the purpose of implementing effective DSM program strategies for its members. The State Energy Office is targeting Federal dollars that are specifically allocated to the acquisition and implementation of DSM programs.

In April 2010, UAMPS received an award under the Energy Conservation Block Grant Program (EECBG), as part of the American Reinvestment and Recovery Act (ARRA), to replace standard High Intensity Discharge (HID) streetlights with Light Emitting Diode (LED) units in fourteen member communities. The project was awarded through the Utah Office of Energy Development and enabled UAMPS members to purchase 2,096 LED street light units. All UAMPS members in the Resource Project who did not receive EECBG Formula Grants were eligible and invited to participate. Additionally, participating UAMPS members pledged to reinvest the energy cost savings in additional LEDs for a period of three years.

The demand side activities currently administered by UAMPS are described in this section. "Exhibit C" of this IRP contains a detailed summary of the members' demand side activities and energy efficiency programs.

5.2.1 **Interruptible Loads**

UAMPS and members with their own generation have developed an interruptible load program. This program allows members to enter into an agreement with industrial customers of 1 MW or larger to become interruptible loads on the UAMPS system. The member must be able to shed the interruptible load within ten minutes of notification by UAMPS based on a firm need for other UAMPS loads or an economic decision by the industrial customer and member.

5.2.2 **Energy Audits**

The Member Services Project makes available an infrared camera and heat trace gun. These tools help the members audit their own system infrastructure and also that of their large industrial, small commercial and, sometimes, residential customers. The members use these items to identify energy losses and inefficiencies within their

system. Once identified, the members can act to mitigate the cause of the problems that leads to energy losses. System improvements help ensure better energy efficiency in their transmission and distribution systems. These upgrades typically yield the high nominal energy savings.

5.2.3 **Power Factor Modification**

UAMPS and its members have analyzed closely and reviewed their power factors and the effect on the loads. Almost every UAMPS member has worked on correcting their power factors and spent significant sums of money on power factor studies, capacitors and other system improvements to increase the power efficiency of their systems. Considerable system improvements have been implemented. For example, the Central-St. George Transmission Project located in Washington County has experienced difficulties dealing with rapid growth. Power factors have been critical in avoiding outages during the summer peak and the Project has committed to install capacitors to improve system reliability. Such power factor improvements and coordination help ensure that system outages are avoided and lower overall cost.

5.2.4 **Load Shedding**

UAMPS has developed in coordination with the members, a load shedding program during excessive system peak periods. Several advertisements and newsletters have been published, encouraging customers to cut down their use of electricity over their system peak. UAMPS also participated in PowerForward, a Utah State government sponsored program to encourage customer awareness regarding voluntary shedding load over critical system times.

UAMPS sees significant additional opportunities in the area of voluntary and economic load reduction measures. UAMPS intends to further promote peak energy demand reduction with residential and large commercial and industrial customers.

SECTION 6 - PUBLIC PARTICIPATION

6.1 **Public Involvement Plan and Schedule**

Public involvement in this IRP development was a part of the process.

6.1.1 Most members participated in a joint public hearing held at UAMPS' offices. Some members conducted their own individual public participation process with support from UAMPS on an as-requested basis.

6.1.2 Members will be primarily responsible for addressing demand side programs associated with the plan.

6.1.3 The goal of the public participation process is not necessarily to reach consensus, but rather to inform the governing bodies by providing information and balancing input from all affected interests.

6.1.4 Each of the Members' governing board will approve the IRP with the UAMPS Board of Directors making the final decision regarding this IRP.

6.2 **Public Comment Meetings**

Public Hearings were held by each of the Members during the months of November and December of 2012, and January of 2013.

6.3 **Results of Public Comment Meetings**

No specific changes were recommended from any public meeting.

6.4 **Summary**

No comments were received from the public as a result of the public hearings held thus far. However, this IRP attempts to address the concerns received in relation to prior public polling and IRP processes, namely that the public desires to keep rates low and stable, while mitigating negative environmental impacts.

SECTION 7 – ALTERNATIVES AND RECOMMENDATIONS

7.1 **Analysis of Available Alternatives**

UAMPS has identified two categories of alternatives in response to the need of additional resource. The first category is to reduce energy demand. The second category is to acquire an additional resource.

7.1.1 **Reduce Energy Demand**

As described earlier, UAMPS has implemented a number of residential demand side programs specifically targeted to reducing energy demand and peak load to minimize the need for new resources by targeting three areas:

7.1.1.1 **Energy Efficiency**

By continuing to invest in technological measures and practices that improve the rate of energy usage, it is possible to deliver an equivalent or improved level of service with less energy waste.

7.1.1.2 Energy Conservation

Conservation avoids the use of electricity without eliminating its need, usually at the expense of service. Conservation measures generally take the form of appeals to the public to curtail energy usage voluntarily. UAMPS anticipates using education along with other incentives to reduce or avoid demand.

7.1.1.3 Load Management

- Net Metering
- Small wind
- Residential and Commercial Solar
- Other demand-side programs.

7.1.2 Acquire Additional Resource

UAMPS has a forecasted need for additional capacity and energy with the 10 year forecast period. This need is a result of number of factors the directly affect UAMPS resource portfolio including but not limited to the following:

- Load growth assumptions in the last IRP period were exceptionally high. Those assumptions will be tempered this period due to lower growth and stagnant economic conditions. Establish DSM and energy efficiency programs have partially mitigated resource needs during the last IRP period. Due to difficult economic conditions during the last IRP period, load growth assumptions have effectively been put off by five years. However, moving forward there is a need to add capacity, although a much more tempered pace.
- Political and regulatory uncertainties of coal and the economic costs associated with clean air compliance of aging coal assets, have forced UAMPS to reevaluate additional coal ownership and also to consider replacing existing coal-fired resources with other sources of power generation.
- UAMPS does foresee rigorous reliability standards that may require more installed system capacity for reliability purposes.

Therefore, UAMPS will likely need to acquire additional system resources to provide energy and capacity. These resources may include any combination of the following:

7.1.2.1 Renewable resources; geothermal or additional wind

Renewable resources meet many of the selection criteria but may not be available in the quantity or quality to reliably meet forecasted load

growth. Preference is given to geothermal because of the reliable nature of generation, but cost a possible barrier. Wind energy is acceptable, but the intermittent nature is may not provide the necessary capacity or energy for load and reliability. Geothermal resources are difficult due to extremely high capital and operating costs. Solar has an attractive generation profile, but despite the precipitous decline in panel costs, cost still is often prohibitively high.

7.1.2.2 Coal-fired power

Low variable cost, fuel availability, reliability and the economy of scale are the primary drivers of coal. UAMPS sees coal as an integral part of meeting future load growth. Future environmental regulation risks appear surmountable with the continual development of “clean” coal technologies. High capital costs are overcome by low fuel costs and the nature of base load operations.

7.1.2.3 Additional gas-fired power

Natural gas generation is an excellent option for meeting intermediate and peak load growth will providing the capacity that is necessary to meet potential reliability standards. Natural gas generation can be built in numerous sizes and configurations based on the organizational needs. Higher fixed costs are often mitigated by lower variable cost and the operational flexibility of the plants. Relatively low forecasted gas prices due to exploration and drilling technologies and the availability of long-term, low-cost fuel supply make gas-fired generation an attractive resource.

7.1.3.4 Market-based Power Purchases

Power purchases are good option to meet short-term needs but usually lack operating flexibility. Market power purchases are usually an excellent way to meet short-term base load needs and to bridge needs until a long-term solution is in place.

7.2 Recommendations

The following recommendations intend to fit within the objectives of providing a reliable, least-cost, electrical energy supply portfolio for the next five to ten years. Each recommendation outlines the general directions that UAMPS should follow in order to meet these objectives. Accordingly, each recommendation provides guidance to UAMPS and its members and should be followed up with additional detailed analysis and planning before the recommendations can be fully implemented.

7.2.1 **Recommendation 1 – Demand Side Programs**

UAMPS and its members should implement a comprehensive Demand Side Management Plan. The plan should take into account cost-effective measures that will reduce the growth of member peak demand, encourage efficient use of electricity resources while keeping rates low, maintaining reliability and enhancing services to the Members' customers. The intent of this program is to reduce demand and act as additional resources to meet the Members immediate needs to serve existing system loads.

UAMPS' members have already taken the first step by directing UAMPS to focus on demand-side management. UAMPS' members have recently put in place DSM programs which effectively encourage energy efficiency, promote conservation and effectively reduce energy demand.

UAMPS' members are encouraged to exercise the broad authority they possess to the extent they can, to educate, implement, and enforce any DSM program recommended by UAMPS.

7.2.2 **Recommendation 2 – Additional Resources**

UAMPS should pursue the development of additional resources with an emphasis on renewable resources in the form of wind geothermal and landfill gas power. Specific qualitative and quantitative criteria should be established and adopted by the resource committee for evaluating additional renewable resources. UAMPS should also pursue options for acquiring additional base, intermediate and peaking resources for future energy and reliability needs.

UAMPS will encourage the development of renewable thermal generation to incorporate as a base load resource in its portfolio. UAMPS will also continue to pursue the development of additional wind generation to the extent it meets selection criteria.

Members will continue to review renewable resource alternatives within their service area. At this time, small hydroelectric, biogas, and solar energy technologies appear to have good potential.

In view of the growth and the associated increase of peak loads, along with the potential needs of capacity for reliability purposes, UAMPS should consider additional gas-fired resources. Additional gas-fired generation will help meet forecasted intermediate and peaking needs for its members. These resources would also provide the capacity that potentially may be needed to meet reliability standards that may be imposed on UAMPS.

UAMPS will continue to evaluate new base load resources to meet the long-term shortfall in resources.

The intent of additional base, intermediate and peaking resource acquisitions is to meet the member's long-term needs associated with forecasted system load growth. The timing of decisions on specific resources will be determined by the UAMPS Board of Directors

7.3 **Conclusion**

This IRP was completed to present an approach for ensuring continued cost effective, reliable and environmentally sensitive service to UAMPS and its members and to gather additional public input on the planning process. This IRP was presented to the members. UAMPS and its members plan to continue this joint planning process and will likely build upon and update this IRP on an annual basis.

EXHIBIT A
UAMPS' MEMBERS

BEAVER CITY

Attention: Les Williams
P. O. Box 271
Beaver, UT 84713
435-438-2451

BLANDING CITY

Attention: Kay Johnson
P.O. Box 18069
Salt Lake City, UT 84118
801-699-2374

BOUNTIFUL CITY & LIGHT

Attention: Allen Johnson
198 South 200 West
Bountiful, UT 84010
801-298-6072

**CENTRAL UTAH WATER
CONSERVANCY DISTRICT**

Attention: Gene Shawcroft
355 West University Pkwy
Orem, UT 84058
801-266-7100

CITY OF ENTERPRISE

Attention: Isaac Jones
P. O. Box 340
Enterprise, UT 84725
435-878-2221

EPHRAIM CITY

Attention: Ted Olson
265 East 400 South 75-8
Ephraim, UT 84627
435-283-7533

FAIRVIEW CITY

Attention: Greg Sorensen
P. O. Box 97
Fairview, UT 84629
435-427-3858

FILLMORE CITY

Attention: Eric Larsen
75 West Center
Fillmore, UT 84631
435-743-5233

HOLDEN TOWN

Attention: Dave Dallin
P. O. Box 127
Holden, UT 84636
435-795-2213

HURRICANE CITY

Attention: Dave Imlay
147 North 870 West
Hurricane, UT 84737
(801) 635-2811

HYRUM CITY

Attention: Guy McBride
83 West Main
Hyrum, UT 84319
435-245-6033

KANOSH TOWN

Attention: Raymond Prows
P. O. Box 96
Kanosh, UT 84637
435-743-5121

KAYSVILLE CITY

Attention: Bruce Rigby
23 East Center
Kaysville, UT 84037
801-544-8925

LEHI CITY

Attention: Travis Ball
P. O. Box 255
Lehi, UT 84043
801-768-7100

CITY OF LOGAN

Attention: Mark Montgomery
P.O. Box 527
Logan, UT 84321
435-716-9700

MEADOW TOWN

Attention: Dustan Starley
P. O. Box 88
Meadow, UT 84644
435-842-7128

MONROE CITY

Attention: Daniel Peterson
10 North Main
Monroe, UT 84754
435-527-4621

MORGAN CITY

Attention: Paul Simmons
P. O. Box 1085
Morgan, UT 84050-1085
435-829-3461

MT. PLEASANT CITY

Attention: Matt Draper
115 West Main
Mt. Pleasant, UT 84647
435-462-2719

MURRAY CITY

Attention: Blaine Haacke
153 West 4800 South
Murray, UT 84107
801-264-2730

TOWN OF OAK CITY

Attention: Dwight Day
919 Sage Park Lane
Salt Lake City, UT 84117
801-265-1068

TOWN OF PARAGONAH

Attention: Constance Robinson
126 East 100 North
Paragonah, UT 84760
435-477-3670

PAROWAN CITY

Attention: Von Mellor
P. O. Box 576
Parowan, UT 84761
435-477-3331

PAYSON CITY

Attention: Ron Crump
439 West Utah Avenue
Payson, UT 84651
435-465-5270

CITY OF SANTA CLARA

Attention: Jack Taylor
2603 Santa Clara Drive
Santa Clara, UT 84765
435-673-6712

SPRING CITY

Attention: Noel Bertleson
P. O. Box 189
Spring City, UT 84662
435-462-2244

SPRINGVILLE CITY

Attention: Leon Fredrickson
777 North 400 West
Springville, UT 84663
801-489-2752

**SOUTH UTAH VALLEY
ELECTRIC SERVICE DISTRICT**

Attention: Ray Loveless
P. O. Box 349
Payson, UT 84651
801-465-8020

WASHINGTON CITY

Attention: Roger Carter
111 North 100 East
Washington, UT 84780
435-656-6300

**WEBER BASIN CONSERVANCY
DISTRICT**

Attention: Chris Hogge
2837 East Highway 193
Layton, UT 84040
801-771-1677

EXHIBIT B
UAMPS MEMBERS SYSTEM INFORMATION

Beaver City has 1,807 customers. Beaver had a 2010-11 peak of 7,676 kW. Beaver has a service territory of 6.8 square miles, owns 70 miles of transmission and distribution lines.

Blanding City has 1,626 customers. Blanding had a 2010-11 peak of 5,697 kW. Blanding has a service territory of 4 square miles and owns 25.3 miles of transmission and distribution lines.

Bountiful City has 16,463 customers. Bountiful had a 2010-11 peak of 75,359 kW. Bountiful has a service territory of 13.46 square miles and owns 228.51 miles of transmission and distribution lines.

Central Utah Water Conservancy District (CUWCD) has no retail customers. It provides a small amount of power to pump water for their projects. CUWCD only purchases its CRSP Resource allocation wholesale. The remainder of their power is purchased on a retail basis.

Enterprise City has 600 customers. Enterprise had a 2010-11 peak of 1,994 kW. Enterprise has a service territory of 9.7 square miles and owns 25 miles of transmission and distribution lines.

Ephraim City has 1,941 customers. Ephraim had a 2010-11 peak of 6,851 kW. Ephraim has a service territory of 16 square miles and owns 34 miles of transmission and distribution lines.

Fairview City has 774 customers. Fairview had a 2010-11 peak of 1,954 kW. Fairview has a service territory of 1 square miles and owns 10 miles of transmission and distribution lines.

Fillmore City has 1,149 customers. Fillmore had a 2010-11 peak of 6,332 kW. Fillmore has a service territory of 8.5 square miles and owns 50 miles of transmission and distribution lines.

Holden Town has 215 customers. Holden had a 2010-11 peak of 447 kW. Holden has a service territory of 5 square miles and owns 3.2 miles of transmission and distribution lines.

Hurricane City has 5,545 customers. Hurricane had a 2010-11 peak of 31,315 kW. Hurricane has a service territory of 39.1 square miles and owns 112.7 miles of transmission and distribution lines.

Hyrum City has 2,469 customers. Hyrum had a 2010-11 peak of 14,508 kW. Hyrum has a service territory of 4.75 square miles and owns 75 miles of transmission and distribution lines.

Kanosh Town has 257 customers. Kanosh had a 2010-11 peak of 582 kW. Kanosh has a service territory of .65 square miles and owns 10.5 miles of transmission and distribution lines.

Kaysville City has 8,293 customers. Kaysville had a 2010-11 peak of 39,332 kW. Kaysville has a service territory of 10.5 square miles and owns 141.5 miles of transmission and distribution lines.

Lehi City has 14,360 customers. Lehi had a 2010-11 peak of 65,193 kW. Lehi has a service territory of 26.7 square miles and owns 492.5 miles of transmission and distribution lines.

City of Logan has 18,561 customers. Logan had a 2010-11 peak of 92,166 kW. Logan has a service territory of 17.97 square miles and owns 230.9 miles of transmission and distribution lines.

Meadow Town has 175 customers. Meadow had a 2010-11 peak of 517 kW. Meadow has a service territory of 2 square miles and owns 10.4 miles of transmission and distribution lines.

Monroe City has 1,016 customers. Monroe had a 2010-11 peak of 2,413 kW. Monroe has a service territory of 23 square miles and owns 34 miles of transmission and distribution lines.

Morgan City has 1,553 customers. Morgan had a 2010-11 peak of 4,533 kW. Morgan has a service territory of 5 square miles and owns 20.7 miles of transmission and distribution lines.

Mt. Pleasant City has 2,181 customers. Mt. Pleasant had a 2010-11 peak of 4,154 kW. Mt. Pleasant has a service territory of 80 square miles and owns 1,075 miles of transmission and distribution lines.

Murray City has 16,775 customers. Murray had a 2010-11 peak of 97,490 kW. Murray has a service territory of 9.9 square miles and owns 206 miles of transmission and distribution lines.

Town of Oak City has 272 customers. Oak City had a 2010-11 peak of 723 kW. Oak City has a service territory of 6 square miles and owns 26 miles of transmission and distribution lines.

Town of Paragonah has 259 customers. Paragonah had a 2010-11 peak of 473 kW. Paragonah has a service territory of 2 square miles and owns 25 miles of transmission and distribution lines.

Parowan City has 1,436 customers. Parowan had a 2010-11 peak of 3,223 kW. Parowan has a service territory of 6 square miles and owns 75 miles of transmission and distribution lines.

Payson City has 5,851 customers. Payson had a 2010-11 peak of 26,123 kW. Payson has a service territory of 9.7 square miles and owns 85 miles of transmission and distribution lines.

City of Santa Clara has 2,053 customers. Santa Clara had a 2010-11 peak of 13,201 kW. Santa Clara has a service territory of 4.5 square miles and owns 32 miles of transmission and distribution lines.

Spring City has 566 customers. Spring City had a 2010-11 peak of 1,016 kW. Spring City has a service territory of 5 square miles and owns 26 miles of distribution and transmission lines.

Springville City has 10,256 customers. Springville had a 2010-11 peak of 55,422 kW. Springville has a service territory of 24.30 square miles and owns 218.38 miles of distribution and transmission lines.

South Utah Valley Electric Service District (f.k.a. Strawberry) has 3,192 customers. Strawberry had a 2010-11 peak of 12,691 kW. Strawberry has a service territory of 100 square miles and owns 333 miles of distribution and transmission lines.

Washington City has 5,775 customers. Washington had a 2010-11 peak of 29,000 kW. Washington has a service territory of 20 square miles and owns 115 miles of distribution and transmission lines.

Weber Basin Water Conservancy District (Weber) has no customers. Weber provides the electricity for their wells, pumps and treatment facilities. Weber had a 2010-11 peak of 7,541kW. Weber owns 1.5 miles of distribution and transmission lines.

EXHIBIT C
MEMBERS' INDIVIDUAL PROGRAMS

BEAVER CITY

Beaver City's Hydro Electric Plant has had the following upgrades to their electric transmission and distribution systems which help manage the electric demand on their system:

1. Installed a demand control device on hydro plant so the demand won't fall back on Rocky Mountain Power and stays above a certain number.
2. Upgraded transmission lines to city substation from West Beaver.
3. Have eliminated transmission bottle necks in the secondary substation.
4. Beaver City is in the process of upgrading their main substation to 10vk/14. It will be in place by Spring, 2013.
5. The old mechanical meters are being replaced by new digital meters which will make the electric monthly readings more accurate.
6. The turbines in the power plants have been upgraded increasing the ability to use more water and generating more power.

BLANDING CITY

1. Blanding City is a participant in the Horse Butte Wind Project in southeastern Idaho with a 505 KW entitlement.
2. Blanding City is currently requesting bids to develop a System Master Plan to upgrade our distribution system for a more stable and energy efficient operation.
3. Blanding City has an ongoing program to periodically offer incentives to total electric heat customers to convert to Blanding's Natural Gas System which reduces our peak and energy growth rate.
4. Blanding City completed a remodel of the City Office building and added new energy efficient light fixtures, additional insulation to the exterior walls of the building, new energy efficient windows, and high efficiency heating and cooling systems.
5. Blanding City added solar panels to the Visitor Center; 44 – 245 Watt solar modules mounted on pole ground mounts which has almost completely replaced all the electricity used at the facility.
6. Blanding City added solar panels to the newly constructed Wellness Center; 370 – 245 Watt modules to the south facing roof of the facility which provides much of the electricity necessary to run the lighting and the pool system pumps for the facility.
7. Blanding City is a participant in the UAMPS Smart Energy Program offering incentives for energy saving devices to the consumers.
8. Blanding City includes periodic energy saving tips in the monthly utility bills.

BOUNTIFUL CITY

Bountiful City Light & Power (BCLP) has an ongoing plan to supply our customers with reliable service at the lowest cost possible. The BCLP has an ongoing program to limit losses, supply reliable power, and lower its overall electrical needs.

The City has the following programs and projects:

Residential Lighting, Compact Florescent Lights

We have a compact florescent light (CFL) program for our customers. Although we encourage our customers to purchase the lights on their own, we continue to offer CFL lights on a monthly lease basis.

Street Light Upgrades

We have an ongoing program to replace our mercury vapor streetlights with more efficient high-pressure sodium (HPS), induction, or LED lights. This is an ongoing program to upgrade and replace outdated less efficient streetlights.

Traffic Signals

The City has replaced all of the traffic signal lights and crossing lights to high efficient LED lights.

System Capacitors

We continue to monitor and make use of capacitors on our system to aid in providing better quality, more efficient power to our customers. The capacitors have been placed throughout the system to reduce system losses.

Interruptible Industrial Customer

Our only large industrial customer is Air Products Manufacturing Corporation, which operates at-the-ready and knows that we can interrupt their load at any time for the good of our system. This option is very seldom used by us and we have not been able to quantify any savings that may result.

Consumer Education

We will continue to educate our customers through periodic articles in the Bountiful City newsletter on conservation topics. Also, our customers benefit from the Power Forward program that the state of Utah promotes.

Transformer Sizing and Losses

BCLP has installed demand meters on all commercial customer connections. This allows the City's staff to use the database to install properly sized transformers to reduce transformer losses and potentially increase the life of the transformers.

We also analyze the total owning cost before purchasing new power transformers. The total owning cost is calculated by adding the purchase price to the cost of losses over the expected life of the transformer. A low loss, high efficiency transformer is then purchased accordingly. Low loss, high efficiency transformers reduce distribution losses and provide lower energy costs.

We currently have upgraded five substation transformers and purchase approximately 200 distribution transformers a year. We have purchased transformers using this total owning method for over 15 years.

System Upgrades

We are currently involved in the upgrading of our 46 KV transmission system. This upgrade and re-conducting project will increase the system reliability and lower our system losses.

Net Metering Program

BCLP has a net metering program in place that supports solar panels and purchases the excess power at our retail rate to encourage citizens to participate in the program.

Power Plant Upgrade

BCLP has upgraded its local natural power generation gas plant and has installed three gas-fired turbines. This local generation increases the local system reliability, while lowering system losses, by putting the generation closer to the load and matching the power needs of the customers.

Tree Trimming

BCLP has an active tree trimming program to clear trees from the system. The tree trimming program has increased system reliability by reducing tree-related interruptions. It has eliminated the need for additional trips by linemen to respond to outages.

Infrared Camera

Twice a year, the BCLP inspect all of our substations, generation plants, large commercial loads, and random sampling of customer connections. This program identifies potential hot spots, which helps in efficiency and reliability.

SCADA System

BCLP operates a SCADA system to monitor system load, breaker operation and power factor. This information is used to monitor the need to install additional capacitors, balance systems, and transformer operating temperatures.

CENTRAL UTAH WATER CONSERVANCY DISTRICT

CUWCD has no retail customers. The Duchesne Valley Water Treatment Plant (DVWTP) has been rebuilt. The new pumps and motors which requires the largest electrical demand and energy use, replaced older and less efficient equipment. The overall demand has increased with the larger plant but the efficiency per ac-ft treated has increased.

CITY OF ENTERPRISE

System DSM programs include:

1. We continue to monitor our power factor and install capacitor banks where needed.
2. With the SCADA system for our water dept., we have been able to run City wells on off peak time.
3. Have continued to encourage the use of high efficiency lighting.
4. We have put in place net metering.
5. We are continuing to spend much time and money on the process of upgrading transmission line and substation to improve line losses and reliability.
6. We participate in the UAMPS Smart Energy appliance and cool cash rebate programs.
7. We have changed most all of our street lighting fixtures to LED fixtures and will install LED fixtures from now on.

EPHRAIM CITY

ENERGY SAVING EFFORTS BY EPHRAIM CITY

Ephraim City is moving forward to increase hydro effectiveness by automating all control features with ladder logic computer control, thereby using all water possible to produce hydroelectric power, and conserving fossil fuels.

Ephraim City encourages all Ephraim Power Customers to use compact fluorescent lights where possible.

Ephraim City has ongoing Street-light change out program to high pressure sodium.

Ephraim City Power and Light has implemented a city-wide tree trimming plan. This program helps prevent the number of outages experienced, as well as shortening the length of time customers are out of power.

Ephraim City is in the planning and engineering stages of a new 46 KV line feeding the new substation located at 50 West 700 North. The new 7 MVA substation will provide a reliable electric source for existing houses and future growth.

Ephraim City also supports and participates in the UAMPS Smart Energy programs:
Home energy savings program – cash back for purchasing qualifying appliances

Ephraim has adopted a bidirectional metering ordinance for our customers. One of our businesses has installed solar panels on the roof of his business, and it is working out well for both parties.

Ephraim City Power and Light's Demand Side Management Program is an evolving work in progress. New ideas are embraced, with a constantly improving system. Ephraim is a dynamic utility always open to conservation programs.

FAIRVIEW CITY

Fairview City Power Department has made several improvements to increase system efficiencies. The City has upgraded its 2400 system to 7200/12470. The City has also done upgrades on its substation switching from a 2.5 MVA to a 95 MVA transformer. The City is and has been doing upgrades to its 40KV transmission line. All new City owned buildings have compact fluorescent lighting. Each winter, the power department goes out and trims the limbs of trees and encourages its' customers to conserve energy during peak months.

FILLMORE CITY

Fillmore City electric department has made several improvements to increase system efficiency. The city made the change from 2400 to 7200 volts recently. Several years of planning and work went into this project and it was nice to finally complete.

The city also has been involved in changing the street lights to LED's. This project is ongoing and approximately 75% of the lights in the city have been replaced. Work on this project will be completed next year.

HOLDEN TOWN

Electricity Demand Side Management Program

A "Demand Side Management Program" is a program designed to provide assistance to end-users to help reduce the electricity demand for the Residential, and Commercial (including Industrial) sectors. Holden Town Corporation encourages its Residential and Commercial customers to conserve energy through a variety of recommendations that, when followed, will reduce the overall electric usage of the system and save customers money on their energy bills.

Holden Town will assist customers in the demand side management recommendations by helping customers to find providers/suppliers of recommended equipment and/or services.

Residential Electricity Conservation Programs

The following is a list of Residential Demand Side Management recommendations offered to help reduce electricity consumption:

Lighting

- Customers are encouraged to replace 'traditional' light bulbs with Compact Florescent Light bulbs.

Appliances

- Customers are encouraged to replace older appliances, with newer High Efficiency Appliances (Energy Star rated)

HVAC (Heating, Ventilation & Air Conditioning)

- Customers are encouraged to utilize:
 - Programmable Thermostats
 - High Efficiency HVAC units

Windows

- Customers are encouraged to minimize energy loss through windows by utilizing:
 - High Efficiency Windows
 - Window Treatments (sunscreens, reflective or spectrally selective film, tinted windows, high performance glass)

New Construction

- Customers and home builders are encouraged to design and build more comfortable and energy efficient "state-of-the-art" homes (Energy Star Homes). More information is available at www.energystar.gov

Additional Resources

- Customers can learn how to use energy more efficiently and wisely by utilizing an "on-line" energy audit at www.energyguide.com, or by ordering a CD-ROM EnergySmart software package.

Commercial Electricity Conservation Programs

The following is a list of Commercial (including Industrial) Demand Side Management recommendations offered to help reduce electricity consumption:

Lighting

- Customers are encouraged to utilize:
 - Compact Florescent Lights
 - LED Exit Signs
 - Occupancy Sensors

HVAC (Heating, Ventilation & Air Conditioning)

- Customers are encouraged to utilize:
 - Programmable Thermostats
 - HVAC Repair and Diagnostics to keep equipment running efficiently

Windows

- Customers are encouraged to minimize energy loss through windows by utilizing:
 - High Efficiency Windows
 - Window Treatments (sunscreens, reflective or spectrally selective film, tinted windows, high performance glass)

Office Equipment

- Customers are encouraged to utilize:
 - High Efficiency Office Equipment

New Construction

- Customers and builders are encouraged to design and build more comfortable and energy efficient "state-of-the-art" buildings. More information is available at www.energystar.gov

Additional Resources

Customers can learn how to use energy more efficiently and wisely by utilizing an "on-line" energy audit at www.energyguide.com, or by ordering a CD-ROM EnergySmart software package.

HURRICANE CITY

Hurricane City participated in an EECBG which was applied for and received through UAMPS Smart Energy Program. The grant money was used to purchase LED street lights to replace less efficient HPS technology street lights. Hurricane replaced 298 cobra head style 250W and 400W HPS fixtures with the new energy efficient LED fixtures. The saving in energy use was calculated and some the savings was used to invest in the Horse Butte Wind Project. Other portions of the savings went to purchasing retro-fit decorative street light fixtures. 79 decorative 250W HPS fixtures were retro-fitted with 50W HPS fixtures.

To date, Hurricane has either retro-fitted over 60% of our HPS streetlights to LED or have drastically lowered the HPS wattage.

Hurricane participates in an appliance rebate program administered through UAMPS Smart Energy. Our customers have benefitted from this program with a check in their pocket and savings on their power bill.

Hurricane has a Net Metering Policy which allows residential customers connection of their solar panels to the grid. Hurricane gives rebates for the installation and buys back any excess generation at full retail rate. Currently five customers have installed solar panels under this policy with a combined connection of 22.5KW to the grid.

Due to the difficulty of maintaining proper power factor, Hurricane has installed a SCADA operated capacitor control program. Switched capacitors have been automated and open and close through a SCADA signal sent via radio to the controller. Also, some additional capacitors were added and others relocated on the feeders to better control the system's power factor.

Hurricane City hired a Generator Tech qualified and experienced on our Caterpillar Reciprocal Generators. The investment in the Generator Tech has paid off with much better heat rate of the engines leading the better efficiency of the power plant.

HYRUM CITY

Hyrum City has instituted or is currently working on the following demand side programs.

1. Net Metering – Hyrum City has approved a resolution for customers to install interconnections for Renewable Energy Sources such as solar, etc.
2. Renewable wind energy – Hyrum has approved a resolution for customers to subscribe for renewable energy provided by Pleasant Valley and Horse Butte Wind Projects.
3. Inclining Block Electric Rates – To help encourage conservation Hyrum City has approved inclining block rates for residential customers. These rates are the First 500 KWH – 0.084560, next 250 KWH – 0.110295, and all over 750 KWH - 0.137648
4. Building a 46 kV Transmission Line – We have been building a new 46kV transmission line from 1700 East Highway 101 to 500 South Hammer Road for a new Substation that is being built. There are 5 steel pole structures in the project, 4 of the 5 have been installed and the 5th pole is scheduled to be installed this November. Ninety percent of the wire has been pulled and is in place. With the down trend to the economy this project has been spread out over a number of years and most of the work has been completed by city crews. Project Start Date – October 2007 Estimated Completion Date – August 2015.
5. New Hammer Substation – We have been building a new 10MV Substation at 500 South Hammer Road to provide a reliable electric source for existing houses and future growth. The substation was moved to this location to meet the future needs of a new industrial park that has been approved in this area. The grounding grid has been installed as well as all the cement piers and cement pads. The substation transformer that we had bought and stored since 2009 has been put in place. This next year we have budgeted to install all the bus material and switches. The next year we plan installing the SCADA system and all the internal wiring. With the down trend to the economy this project has been spread out over a number of years and most all of the work has been completed by city crews. Project Start Date – January 2009 Estimated Completion Date – August 2015.
6. New SCADA System – After we complete the Hammer Substation Project we wish to budget and install a new SCADA system in the Center Street, 800 East, Hammer Substations and the OCB metering station. This will give us better control and be able to monitor and evaluate our electrical system faster and better. Project Start Date – July 2015 Estimated Completion Date – May 2017.

KANOSH TOWN

Kanosh Town has installed LED street lights on Main Street. As more money is available the entire town will be changed over.

KAYSVILLE CITY

KAYSVILLE CITY POWER AND LIGHT DEMAND SIDE MANAGEMENT PROGRAM

Kaysville City Power and Light has implemented some new plans to help manage the demand put on our system. In Kaysville we are purchasing, installing and utilizing excellent equipment including low loss transformers in all residential and commercial applications. Infrared cameras are run 2-3 weeks per year in order to help find, identify and repair problems areas in which line loss or inefficiencies could create an issue. Capacitor banks are also visible around town near the end of lines where they are needed to help keep the power factor up in an efficient range. Recently Kaysville City Power and Light completed a new substation including a 10.4 m W transformer to further balance our load throughout town.

Kaysville City Power and Light has a system that is constantly improving. An extensive tree trimming plan is being executed. This program helps limit the number of outages as well as shortening the length of time customers are out of power. The older part of Kaysville's system is 4KV; this part of town is undergoing a continual rebuild to upgrade the system to 12KV. Studies are also being performed throughout the system to help break up and balance circuits, also preventing line loss and overloading. Kaysville is replacing a 7,500KVA 4160 Volt Substation Transformer with a 10,000KVA 12,000 Volt Substation Transformer as part of ongoing voltage upgrades to improve line losses and voltage and reliability.

In order to encourage Kaysville residential customers to conserve energy in the future a rate adjustment has been adopted. The first 1000 Kwh the customer is charge \$.090/kwh. All additional power used is \$.1085/kwh. Kaysville has a bi-annual newsletter specifically for Power and Water conservation, the newsletter offers tips and suggestions for our customers in order to help them conserve energy and save money.

Kaysville City currently participates in the UAMPS Smart Energy programs:

- Home energy savings program – cash back for purchasing qualifying appliances
- Cool Cash – Incentive to install efficient evaporative or central air cooling systems
- See “ya” later refrigerator – Incentive to replace inefficient refrigerators or freezers

Kaysville City also signed up with Enerlyte to publish energy efficiency and energy conservation data on all utility bills comparing usage to those in the community with similar demographics encouraging conservation.

Kaysville City Power and Light's demand side management program is an ever evolving work in progress. New ideas are welcomed and rewarded. Kaysville is a dynamic utility, focused on forward movement and always open to conservation programs

LEHI CITY

Lehi City has been focusing in the following areas for our ongoing Demand Side Management (DSM) program:

- Participates in the UAMPS Smart Energy program
 - Home energy savings program – cash back for purchasing qualifying appliances
 - Cool Cash – Incentive to install efficient evaporative or central air cooling systems
 - See “ya” later refrigerator – Incentive to recycle inefficient refrigerators or freezers
- Participates with Enerlyte to publish energy efficiency and energy conservation data on all utility bills comparing usage to those in the community with similar demographics encouraging conservation
- Planning to install capacitors on all distribution circuits over the next two years in order to provide voltage support and maintain a 95% power factor
- Replacing street lighting bulbs with lower more efficient lights
 - Replace 400 W Metal Halide with 250 W High Pressure Sodium
 - Replace 250 W High Pressure Sodium with 150 Watt Induction
- All new transformers are evaluated on total owning cost resulting in the purchase of low loss, high efficiency transformers
- Adopted a net metering rate schedule that encourages installation of intermittent power supplies by crediting power produced at the retail rate

CITY OF LOGAN

Overview

The goal of Logan City Light and Power Department, a municipal owned utility, is to supply our customers with reliable service with affordable price. With this goal in mind, we did an integrated resource planning, which evaluates many different options from both the supply and demand sides for meeting future electricity demands and enable us to select the optimal mix of resources that minimizes the cost of electricity supply while meeting reliability needs.

Logan City is finishing up construction on a new substation that connects us to the 138kV Transmission System Provider (Rocky Mountain Power). This substation will provide our distribution system more redundancy as well as provide for continued expansion to the north and west sides of Logan City.

A future distribution substation located on the south end of Logan City is in the preliminary planning stages. This will allow better voltage levels as well as provide for expansion on the south end of Logan City.

Demand Side Management

We realized that demand side management measures take advantage of opportunities to increase the efficiency of energy service delivery to mobilize cost effective savings in electricity and peak demand. Our Demand Side Management Plan includes the following:

Energy Conservation Education

The Light and Power Department has worked with the City Council to implement a 1% across the board rate increase to fund a more aggressive energy conservation program.

This fund has been used to purchase and install a 20kW capacity PV farm. We are currently ordering the equipment to double this installation. We added a 150 kW capacity micro hydro generation facility, using the hydro energy from city's culinary water line, to our renewable energy portfolio in 2011. This project was jointly funded by Logan City's conservation program and a federal grant

This fund is also used to update and improve other renewable energy generation facilities that Logan City currently has in its portfolio, such as improving the efficiency of our hydro generation located in Logan Canyon. We are also looking at other opportunities for conservation and generation.

Logan City Light & Power hosts an Annual Public Power Awareness Week to encourage public participation.

We have in place an Energy Wise Incentive program which pays for the disposal of older less efficient appliances when customers replace them with Energy Star qualified appliances. We also have a lighting replacement program. This pays recipients to replace less efficient lighting fixtures with more energy efficient fixtures. The estimated energy saving for the life of the appliances and the light fixtures is 7,752 MWh.

In the last two to three years, Logan City has changed out over 1200 street lights from mercury vapor and high pressure sodium to more efficient induction lighting. The energy usage of the street lights has dropped by 1/3 to 3/4 depending on the fixture.

Energy Audits

No cost energy audits are available to commercial and industrial customers. Our metering division helps those customers improve their power factor in order to conserve energy. We also supply our industrial customers with software to monitor their energy consumption directly from the meter to help them with load management.

We installed 16,000 AMI meters with capabilities of pulling hourly data for real time monitoring to encourage energy conservation. We also provide free Kill-A-Watt meters to residential customers through library loans to monitor their appliance energy usage.

Electric Rates

Logan City currently implements inclining block rates for both energy and demand rates to promote efficiency and conservation during peak season. We also provide net metering rate schedule for customers with solar panels.

Logan City is currently involved in a rate case study in order to provide the service and reliability at a competitive price that is sustainable for the City. Part of the rate case study is to provide a block rate to Logan residents for the purchasing of the solar energy from the City's solar farm.

Tree City

Logan City has been awarded as a "Tree City, USA" from the National Arbor Day Foundation for past 20 years. Logan City Light and Power Department sponsored or planted about 150 trees a year along city streets, parks and other public areas.

MEADOW TOWN

Meadow Town recently made improvements to its water system. Strange as it may seem it helped the electric system because the wells that supply water to the town had motor improvements. Also the storage tank size was increased so the pump motors don't run as often.

MONROE CITY

Monroe City has participated in an EECBG program which was applied for and received through UAMPS Smart Energy Program. The grant money was used to purchase LED street lights to replace less efficient older street lights along Monroe's Main Street.

Infrared cameras are utilized annually to help find, identify and repair problem areas where line loss or inefficiencies could create an issue.

Monroe recently complete construction of a new hydro electric generating facility, utilizing an existing water pipeline. Completion of this additional generating plant benefits our community with increased electrical generation capacity, renewable energy, and expanded use of existing facilities. This small facility is rated to produce 35 kilowatts. The project is estimated to generate enough power to service approximately 35 residences.

An extensive tree trimming program is in place. This program helps limit the number of outages as well as shortening the length of time customers are out of power.

Monroe City encourages customers to plant trees to provide shade and windbreaks, which will help reduce consumer energy. Shade trees are given away to customers each fall as the city hosts their annual customer appreciation Public Power Picnic. The city council prepares and serves more than 750 hamburger/hot dog dinners during this event.

Monroe City requires that all construction, whether a new or remodeling project, comply with energy efficient building standards.

The city purchases power transformers which are loss evaluated to reduce distribution losses.

Monroe City Power continues to participate with UAMPS by purchasing power utilizing various resources including wind, gas, coal and hydro to supplement our hydro self generation.

MORGAN CITY

DEMAND SIDE MANAGEMENT PROGRAM

Introduction:

Morgan City Power is a small municipality in which the majority of the infrastructure was constructed in the 1950's and 1960's. The system consists of three substations as follows: the Rocky Mountain Power leased substation (5MVA, 4160Y/2400 Volts) feeds 15% of the city, the High School Substation (5 MVA, 12470Y/7200 Volts). Feeds 50% of the city, the North Morgan Substation (3.75 MVA, 12470Y/7200 Volts) feeds 35% of the city. We upgraded the High School Substation last year from a 3.75 MVA to a 5 MVA transformer to add capacity to the system for future growth.

The municipality has experienced little growth the past 5 years, with only 39 residential building permits issued from 2008 to 2012.

Programs:

Morgan City participates in the UAMPS Smart Energy program.

1. Home energy savings program – cash back for purchasing qualifying appliances.
2. Cool Cash – incentive to install efficient evaporative or central air cooling systems.
3. See “ya” later refrigerator – incentive to recycle inefficient refrigerators or freezers.

Participates with Enerlyte to publish energy efficiency and energy conservation data on all utility bills comparing usage to those in the community with similar demographics encouraging conservation.

Morgan City gave away a package of 8 CFL light bulbs to every home in Morgan City to encourage energy conservation.

Outdoor lighting:

Morgan City has standardized its outdoor lighting. The standard is all city owned streetlights will be LED. We have replaced the exterior lights on the city office with LED.

Metering:

Morgan City is in the process of converting its residential power meters to AMR's. Currently we have 90% of the city converted. By the end of 2013 we will have 100%. Morgan City has adopted a net metering policy to encourage residents to install Solar Photovoltaic systems.

System Upgrades:

The distribution system and transformer capacity of the aging 4160Y/2400 volt system was reached in the 1990's. Every year we have been replacing poles, insulators, wire etc. to convert to the 12470Y7200 volt substations. All replacement transformers are low loss, high efficiency.

MT. PLEASANT CITY

Mount Pleasant City has been focusing in the following areas for our ongoing Demand Side Management (DSM) program:

- Participates in the UAMPS Smart Energy program:
 - Home energy savings program – cash back for purchasing qualifying appliances
 - Cool Cash – Incentive to install efficient evaporative or central air cooling systems
 - See “ya” later refrigerator – Incentive to replace inefficient refrigerators or freezers

MURRAY CITY

The goal of demand side management (DSM) is to promote the efficient use of energy, ultimately benefitting both the customer and the utility. While there are many ways of achieving this goal through different DSM programs, Murray City Power has chosen to concentrate much of its DSM effort and resources on energy education. Murray City Power believes that customers who are well informed about energy use are more likely to use energy more efficiently than customer who are not and more likely to pass those behaviors on to future generations. Most energy education programs are directed at Murray's school age children; however, residential and commercial customers have also benefitted from education efforts.

In addition to energy education, Murray City Power has promoted several other DSM programs during the past five years, including residential and commercial energy audits, efficient compact fluorescent light giveaways, a community tree planting program, and electric rates that promote conservation and efficiency.

This report summarizes Murray City Power's current DSM efforts.

ENERGY EDUCATION

Murray City Power has adopted a simple philosophy regarding the stewardship of our country's energy resources and the environment; "If we expect our children to use energy wisely when they become adults, we must be involved in their education today". This important idea has been embraced by city and school district leaders and has been the foundation for building a strong educational partnership between Murray City Power, the National Energy Foundation, and Murray School District, which consists of seven elementary schools, two junior high schools, one high school, and an alternative high school. Significant financial resources have been committed for sponsoring quality energy and environmental education in our schools and community. Bill stuffers and various brochures with energy saving tips are also used to keep information flowing to our customers.

Kid Power – Murray City Power's *Kid Power* energy program has completed sixteen years of implementation in the Murray City School District. Through our partnership with National Energy Foundation (NEF), many creative and challenging energy education programs have been achieved. These programs have reinforced energy awareness, helped to foster conservation, and helped students to be better stewards of our earth. Teachers K-12 are provided opportunities to receive professional development training, educational materials, classroom presentations, and participate in school-to-home components.

Energy and Our Environment – Junior High School students participate in a hands-on presentation showing the impact of choices they make regarding energy use, such as changing incandescent lights form compact fluorescents (CFL). Students learn about the impact their actions have on saving natural resources, reducing emissions, and saving money, especially when everybody does it. This educational program also allows students to compare the physical energy needed by each type of light by pedaling a generator-bicycle to provide the power. Students receive their own CFL to take home.

In addition, Murray City Power annually purchases 1,500 CFLs for giveaways at special events and energy audits. Any customer requesting a CFL can receive one at no cost.

Earth Day Conservation Campaign – In celebration of Earth Day, Murray Schools receive presentations focusing on energy conservation, including an Energy Action Challenge for K-3 students. This take-home piece is designed to engage student and parent/guardian in assessing energy usage within the home. In addition, Murray City Power, in cooperation with Murray City Parks and Recreation, annually sponsors an Earth Day event at Murray City Park. School children and the community participate in programs and numerous environmental-themed presentations.

Powerlines Newsletter - Murray City Power publishes four or five Powerlines Newsletters each year. The newsletter often contains energy saving tips and techniques, along with other useful energy and utility related information. Each newsletter is mailed as a bill stuffer to approximately 16,000 residential and commercial customers.

Internet Toolbox – In August 2012, Murray City Power implemented an online program for residential customers aimed at raising awareness of personal energy consumption and personalizing recommended energy conservation and efficiency measures. The program integrates consumption data with county demographic information, including size and age of the customers' homes. This creates an opportunity for customers to compare their consumption with others who have similar demographics. Customers can fine tune information about their homes, including expansions and upgraded appliances, windows, insulation and HVAC equipment, providing more accurate reporting. Customers also have an option to compare their consumption with that of the average for all of Murray's residential customers. Customers also have the ability to create online Energy Challenges with other individuals or groups to engage in competitions to reduce energy consumption.

The program lets customers view up to three years of historical consumption graphs, adjusted for variations in weather and number of days in billing periods, providing valuable trending information.

Also included with the online experience is an energy audit function. Customers enter detailed information about their home and personal lifestyles or behaviors that affect energy consumption. This information, along with historical energy consumption and known demographics provide a comprehensive audit result with customer-specific recommendations for conservation and improved efficiencies.

The program also includes an appliance calculator with built in electric rates for accurately assessing cost to operate appliance and other electrical devices.

ENERGY AUDITS

Murray City Power's no-cost energy audit program is available to all residential and commercial customers. Large commercial customers requiring a comprehensive energy audit may be referred to a third party energy services company.

During a typical walk-through energy audit, Murray City Power's certified energy analyst identifies areas of energy waste and opportunities for improved efficiencies. Customers receive a follow-up report with results of the audit and recommendations for a variety of energy-saving and demand-cutting measures. Customers also receive a historical energy analysis of their account. The analysis includes graphs and data which are useful in identifying energy use trends and providing comparisons of energy consumption.

ELECTRIC RATES

Murray City Power has seasonal, inclining block rates to promote efficiency and conservation during the peak summer season. Residential customer cost per kilowatt-hour increases after the first 600 kWh. Commercial customers pay a higher demand charge (cost per kW) during the peak summer season.

In 2006, Murray City Power began offering a Net Metering electric rate to customers who desire to produce their own electricity from renewables, including solar and wind. If a customer produces more electricity than they consume, the excess is credited to their bill in the form of kWhs. During months in which the customer uses more electricity than they produce, any accumulated kWh credits can be used to offset their shortfall. Credited kWhs are valued the same as the retail rate.

TREE POWER

Murray City has long recognized the benefits of planting trees along city streets, in city parks, and on public properties. In addition to the natural beauty and aesthetics they offer, trees decrease electrical demand by providing windbreaks to reduce heating loads in the winter and provide cooling in the summer through shading and natural evapo-transpiration. A well-designed landscape can lower the temperature of air surrounding a building by as much as 10 degrees.

In 1991, Murray City Power Department joined in a nationwide program sponsored by the American Public Power Association called "Tree Power." The Power Department pledged to plant one tree for each customer to demonstrate its commitment to energy conservation, aesthetics, and environmental concerns. By the year 1998, the planting goal had been met, with over 15,000 trees planted within Murray's boundaries. The American Public Power Association awarded Murray City Power with the coveted Golden Tree Award. Murray City Power was also awarded the Millennium Arbor Day Award by the White House Millennium Council in 2000.

By 2012, the total number of trees planted Murray City Power for the Tree Power program has reached nearly 21,000. Additionally, in 2012 Murray City received its 35th consecutive "Tree City, USA" award from the National Arbor Day Foundation for meeting stringent minimum requirements for urban forestry management. Murray City was the first city in Utah to receive the award.

DISTRIBUTION SYSTEM

An ideal transformer would have no energy losses, and would be 100% efficient. In practical transformers, energy is dissipated in the windings, core, and surrounding structures resulting in losses of two to four percent. Energy losses at the transformer can be reduced up to 50% by purchasing higher cost low-loss transformers. Over the last several years, Murray City Power has routinely, but not exclusively, purchased low-loss transformers for the city's distribution system. Cost analysis is performed for each transformer purchase to determine transformer type.

TOWN OF OAK CITY

Five Year Summary of IRP Activities 2007-2012

The Town of Oak City is a small, rural community which owns and operates a municipal electric utility with approximately 270 customers. Because of the community's size and location, there are no industrial loads and no major commercial or agricultural customers. The majority of the system load is residential.

During the past five years, the municipal utility has implemented a number of DSM programs. The most significant of these was in 2009-2010, involving the complete replacement of all municipal street lighting from 150- & 250-watt HPS to LED technology. Oak City used a combination of municipal utility funds and Energy Efficiency and Conservation Block Grant (EECBG) dollars from the Utah State Energy Program to accomplish the conversion. It is estimated that the Town reduced energy and maintenance costs for street lighting between 40-60%. Oak City is the first community in Utah to completely convert to LED technology for street lighting. The conversion also had a positive environmental impact by drastically reducing night-time light pollution.

Oak City began participating in the UAMPS Smart Energy Initiative, which offers several programs aimed at reducing consumer electric usage. The Town currently participates in the Cool Cash (air conditioning), See Ya Later Refrigerator, and Home Energy Savings Program (energy efficient appliances). The utility is evaluating how to better inform customers of these programs in order to stimulate participation.

In early 2012, Oak City commissioned a power system study. The results of the study have not been presented to the utility at the time of this writing. However, the study will include recommendations for Power Factor and distribution line improvements. The utility expects to improve electric reliability and efficiency in the coming years by implementing the recommendations provided in the study.

In the past five years Oak City investigated several new supply side resources, including wind, gas, coal and waste-heat projects, but determined that current resources remain adequate for the foreseeable future.

Oak City is committed to continue to evaluate options and opportunities for both supply-side and demand side projects or programs.

TOWN OF PARAGONAH

Paragonah is now hooked up to Rocky Mountain Power. We are still in the process of replacing transformers and working on shortening lines to provide better service to our customers. Our goal is to eventually get the entire town on a 7200 system.

PAROWAN CITY

Since reporting in 2007 Parowan City has completed the following:

- Up-graded the system distribution voltage from 2400 Delta to 7200/12,470.
- Rebuilt 60% of its primary distribution system using larger conductors.
- Built a new double-bay Substation replacing two old substations.
- Replaced all of its aging distribution transformers with new low loss transformers.
- Replaced eighty-nine (89) old High pressure sodium street lights with LEDs.
- Implemented a net metering policy for solar homes in Parowan.
- Started to rebuild a hydro plant that had been shut down and going through decommissioning.

PAYSON CITY

Existing Programs to be continued:

Street light change out. Payson City has completed changing 228 MV and HPS fixtures to LED street lights saving \$ 17, 955.00 in energy per year. Payson will continue to change HPS to LED at 5 per year.

Payson City demand rate is using a KVA demand instead of KW to encourage power factor correction from our customers.

Complete cutover. Payson City has been upgrading the power system from 4160/2400 volts to 12,470/7200 volts with new substations and distribution lines. Payson is now 90% complete. Payson City has been awarded a “Tree City, USA” from the National Arbor Day Foundation. This has helped with using the trees to shade homes to cut air conditioning load during our summer peak.

Payson continues to use Low loss, high efficiency Transformers.

New Programs:

Payson City has instated a Net meter rate and has set 5 Net Meters in Payson. Our customers have installed Solar Panels and Wind Mills.

Payson City uses Enerlyte’s behavioral modification programs to engage customers in learning more about their electricity consumption and Payson’s other energy efficiency programs.

Enerlyte’s programs are successful in reducing residential electricity consumption by providing customers with new insights into how they use the energy provided by the utility relative to other consumers. The program in the first year has saved 1,278,900 KWH’s and \$ 149,000.00 The Enerlyte program also provides personalized tips for using electricity more efficiently. In Payson’s experience, Enerlyte’s programs have reduced participating customer electricity consumption by about two percent annually compared to a control group. (The control group comprises about ten percent of Payson’s residential customers.)

There are four key elements to Enerlyte’s Behavioral Modification Program:

- 1. The most interesting utility bill in the industry.** For most utility companies, the utility bill is the only communication with which customers are consistently engaged. Enerlyte redesigned Payson’s

utility bill to include interesting reports, charts, graphs and targeted energy saving advice right on the face of the utility bill. This is a vital part of a sustainable engagement platform.

2. **An online portal with a great user experience and interface.** Enerlyte's web portal is branded to appear as as a part of Payson's web-based applications. Customers can access their kWh usage history, see their energy use broken down into major end-use categories, see their consumption in relation to homes of similar size and age, see their weather-adjusted consumption, set goals, update contact and communication preferences, and even start competitions to save energy with friends and family in Payson's service territory.
3. **A cell phone application for today's mobile demographic.** The Enerlyte cell phone application can be used to notify Payson's customers of abnormal consumption, give simplified access to web portal features, and give more real-time feedback to customers about their current kWh consumption.

All three elements of the Enerlyte system work in conjunction and support each other to improve the customer experience and to maximize the consciousness Payson's customers have around their electricity use. Having electricity usage more top-of-mind means customers use kWh more carefully and are more likely to participate in traditional energy efficiency programs.

Payson City will continue with this program.

CITY OF SANTA CLARA

Santa Clara City purchases transformers with low impedance losses which improves efficiency. This has increased our cost for transformers by double. We've added capacitors within the City which improves efficiency. We have increased the size of power lines within the city to improve efficiency. Substations have been improved to better handle load and efficiency. Santa Clara has installed 4 megawatts of natural gas generation in Santa Clara at the cost of 4 million, to follow our high load hours which improves our efficiency of the system. Santa Clara is also in the process of purchasing more renewable resource in the Nebo power plant in Payson Utah. Santa Clara supports and participates in the UAMPS Smart Energy programs:

- Home energy savings program – cash back for purchasing qualifying appliances
- Cool Cash – Incentives to install efficient evaporative or central air cooling systems
- See “ya” later refrigerator – Incentives to recycle inefficient refrigerators or freezers

We, along with all the members of UAMPS, are looking for ways to improve our demand side management.

SPRING CITY

Spring City does not have a demand side program. However, the city is involved in a major voltage upgrade to 7200/12470 from 2400/4160 which will reduce line losses. With the voltage change, we are installing new low load loss transformers.

SPRINGVILLE CITY

Springville City Electric Department focuses on three areas of Demand Side Management (DSM).

1. Rate Stability and Customer Choice Empowerment
2. Conservation and Efficiency
3. Net Metering and Interruptible Load Management

Rate Stability and Customer Choice Empowerment

Springville City has a residential tiered rate structure that encourages and empowers the customer to review their consumption and make efforts to conserve energy. The tiered rate structure is designed to incentivize those customers who actively conserve energy (kWh) and stay below certain levels. The energy rates are tiered at 401 kWh and 1,001 kWh as a signal to the customer that greater demand for energy will cost more. At these two signal points in the tiered rate there is a static monetary step increase. If the customer stays under these values they are rewarded with the lower rate associated with the each tier. Customers can actively take control of their energy costs by reviewing their current usages to historical usages that are a part of the monthly printed bill which they receive. The rate structure is designed to capture costs from those customers who impact the system with high power demands and reward those who conserve and flatten the system load demand requirement.

Along with rates the resource plan includes continuing participation in renewable projects. The City has a vested interest in a Biomass Project and Wind project that will provide stability to the other base-load resources and intermediate projects as part of the portfolio.

Conservation and Efficiency

Springville City as a member of UAMPS participates through the Member Services Project in the SmartEnergy Program. This program allows the City to fund rebates for the customer to purchase energy efficient appliances, high efficient home cooling systems and the elimination of old inefficient refrigerators.

The City participated in a SmartEnergy grant and replaced all of the old mercury vapor street light fixtures with new state of the art LED fixtures for high efficiency operation. The City continues to fund a LED project annually to move forward in reducing energy consumption by street lighting. The department also annually audits the usage at city owned facilities and participates in a matching grant with the Art Museum to replace gallery lighting with LED fixtures.

The Electric Department has installed solar panels at its Electric Operations Center as part of an ongoing plan to reduce parasitic load at the Center through clean, efficient renewable resources. A plan is in place with money budgeted currently to continue to install solar panels at several of the hydro facilities.

The Distribution Division continues to loss evaluate all distribution transformers and substation power transformers for optimum performance and energy efficiency along with best

economic return on development fees and long-term system losses as it relates to cost of service for rate stability.

As part of the system capital and renewal and replacement plans all main feeders are evaluated for conductor sizing and load. A plan is in place to replace overhead and underground conductor for optimum efficiency.

The City has been recognized and rewarded with the "Tree City, USA" award from the National Arbor Day Foundation for the last 30 years. The Electric Department coordinates tree planting with the Parks department as well as maintains tree trimming specifications for optimum clearance to reduce energy loss and provide quality tree canopy for shade and cooling. The Electric Department Metering and Customer Service staff provides energy audits to all customers at no cost. As needed monitoring equipment is used to profile load and provide recommendations for increased efficiency.

The Electric Department holds an annual Power Week during which the facilities are open for customers to view operation of generation and distribution processes. Along with the public invitations an invite is provided to all local Elementary school 5th Grade classes to visit and participate in electrical safety and conservation education. This is well attended with approximately 600 students participating annually.

Net Metering and Interruptible Load Management

The City currently offers a Net Metering application policy for all residential customers the might choose to install solar or wind renewable projects per city building codes on their properties. This allows the customer to interface with the system and provide personal energy management and conservation. There are several solar and wind systems currently installed and operational.

As part of the City's Rate Structures a Large Commercial Interruptible Rate is available for a customer to do onsite internal generation to offset rate costs as well as allow the system operator to interrupt their load for system peak management and resource costs control.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

DEMAND SIDE MANAGEMENT PROJECTS

1. Annual Tree Trimming Programs \$30K
 - a. Removal, Replace, Resize
2. 25 year old Arrestor Replacement Program \$77K
3. Home & Business Energy Efficiency Program
 - a. Customer Service (Time Management)
4. Smart Reclosure Program \$260K
 - a. Retrofitting "ALL" 125 kV circuits with SR
 - b. SCADA (radio) controlled – 5 Substations @ \$10K each
5. Rates
 - a. Conversation "Block" Rates

WASHINGTON CITY

Washington City is pleased to submit the following as our demand side management program.

Energy Conservation:

As a partner in the Smart Energy program we provide rebates to our customers for the installation of energy efficient appliances to reduce losses. We have also implemented the Enerlyte, home energy analysis program, which is a web based program provided directly to our customers to assist them in saving energy by providing historical usage data and energy saving tips.

Loss Evaluated Transformers:

All transformers installed in our system are loss evaluated, low impedance transformers in order to reduce system losses over the life of the transformer.

Net Metering:

We have adopted a Net Metering program, which provides rebates to customers interested in the installation of solar or wind power at the end user level. We have also participated in a power purchase agreement for wind power as well as construction of the Horse Butte Wind project and adopted a rate schedule to provide our customers the option of purchasing Green Power.

Public Education:

Once a year we provide the schools with educational training in energy conservation and safety around power lines. We also participate in the national public power week during the month of October and offer drawings to our electric customers that include free CFL light bulbs and other energy saving products.

System Maintenance:

We perform an infrared scan of our system on an annual basis to prevent outages and reduce losses on the system. We perform semi-annual tree trimming which is done in the spring and fall to reduce line loss.

System Upgrades:

We have been upgrading our 69kV and 12kV systems to larger conductor to reduce line losses and provide greater reliability and capacity on our system. We are also using SCADA to determine when capacitor banks need to be switched on and where new capacitors need to be installed to maintain optimum system power factor for energy efficiency.

Street Lighting:

All street lights in residential subdivisions are required to be 250 Watt or less high pressure sodium.

Rate Structure:

Washington City changed its rate structure to a three-tiered rate for all electric customers to promote energy conservation and reduce peak load needs.

WEBER BASIN CONSERVANCY DISTRICT

Demand Side Management Program for District Power

The District generates power through three hydropower generation plants. Having no electricity customers, the District utilizes its power generation for its own system requirements then supplements additional power needs through other sources or sells excess power to Western Area Power Administration (WAPA).

Optimization of District power use is being pursued through the following means:

- Rehabilitation of hydropower generation units. During scheduled down time, units are inspected, dismantled and rehabilitated to optimize power generating capabilities.
- As new pumping plants are wells are equipped and as existing pumps are upgraded, high efficiency (93% +) motors are specified.
- As existing and new facilities are upgraded/constructed, high efficiency fixtures are specified.
- Where operational schedules require fluctuating water flows on pumped systems, variable frequency drives are considered to minimize power usage through unnecessary flow recirculation.
- Twice each year key electrical facilities are inspected with the help of an infrared camera to identify potential power inefficiencies that can be resolved.
- District operator training and educational training sessions will be regularly help aid in optimizing power usage through scheduling of high power loads during off-peak hours where possible.

EXHIBIT D
MEMBERS PUBLIC HEARINGS

BEAVER CITY

Public Hearing

Beaver City (UAMPS) Public Hearing

Beaver City Corporation hereby gives notice to their customers that Beaver City is taking written comments on the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan (IRP). The public hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the public hearing. The IRP is available at the Beaver City offices for review on December 18, 2012. --12/19/ + 26/12 --

*Beaver
County
Journal*

BLANDING CITY

BOUNTIFUL CITY

**PROOF OF
PUBLICATION
Davis Clipper**

United States of America
State of Utah §
County of Davis

On this day of December 28, 2012, I certify that the attached document, is a true, exact, complete and unaltered copy made by me of

Comments on the UAMPS Plan

as published in the Davis Clipper, and that to the best of my knowledge, the document is neither a public record nor a publicly recorded document.

This notice was first published in the Davis Clipper in its issue dated the 27th day of December 2012, and was published on Thursday(s) in the issues of said newspaper, for 0 week(s) thereafter, the full period of 1 insertion(s) the last publication thereof being in the issue dated the 27th day of December 2012. This notice posted on UtahLegals.com was scheduled for Dec. 27, 2012-Jan. 3, 2013.

Witness my hand and official seal.



Rebecca Jamieson

Notary Public
Residing at Bountiful, Utah
Commission expires April 19, 2014

Public Notice

Bountiful City hereby gives notice to their customers that Bountiful City is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Light & Power Offices for review until January 3, 2013 during normal business hours.

C-8841 12/27

**CENTRAL UTAH WATER
CONSERVANCY DISTRICT**

Entity: Central Utah Water Conservancy District

Public Body: Central Utah Water Conservancy District Board

Subject: Public Meetings

Notice Title: Board of Trustees' Meeting

Meeting Location: 355 W Univeristy Parkway
Orem 84058

Notice Date & Time: January 23, 2013
1:00 PM

Description/Agenda:

NOTICE OF THE REGULAR

MEETING
OF THE BOARD OF TRUSTEES OF THE
CENTRAL UTAH WATER CONSERVANCY
DISTRICT
WEDNESDAY, JANUARY 23, 2013
1:00 P.M.

PUBLIC NOTICE is hereby given that the Board of Trustees of the Central Utah Water Conservancy District will hold its Regular Board Meeting on Wednesday, January 23, 2013 beginning at 1:00 p.m. at the District's headquarters building, 355 W. University Parkway, Orem, Utah.

REGULAR BOARD MEETING

The Agenda for the meeting is as follows:

1. Call to Order - President Michael H. Jensen
2. Welcome and Introduce Guests - Don Christiansen
3. Approval of Minutes of the Regular Board Meeting held November 14, 2012
4. Public Comment (comments limited to 3 minutes)
5. General Manager's Report
6. Committees

A. Public Affairs Committee - Randy Brailsford, Chair
Committee Report

1. Upcoming conferences:
 - a. Water Law & Policy seminar - March 18, 2013
 - b. Utah Water Users Association - March 19-20, 2013

B. Engineering & Operations Committee - Gawain Snow, Acting Chair

- Items for Consideration
1. Engineering & Construction Payments for November & December, 2012

Committee Report

1. Water Supply report

C. CUPCA Committee - Claude R. Hicken, Chairman

- Items for Consideration
1. Utah Lake System - Spanish Fork Provo Reservoir Canal Pipeline - Provo Reach 2 - Change Order #5
 2. East Juab Conjunctive Use Project - Nephi Well Enclosure and Infiltration Facilities - Award Construction Contract

3. Engineering &
Construction Payments for November &
December, 2012

Committee Report

1. Review of November &
December 2012 CUPCA activities

D. Legal & Legislative Committee
- Gary J. Anderson, Chair

Item for Consideration

1. Approval of WCWEP
Transfer Agreements

2. Resolution 2013-01-01 -
UAMPS' Integrated Resource Plan

E. Environmental & Conservation
Committee - David R. Cox, Chair

Item for Consideration

1. Award an Environmental
Services contract for the WCWEP
Proposed Action Modifications
Environmental Assessment

F. Finance, Audit & Budget
Committee - Stan Smith, Chair

Items for Consideration

1. Approve Finance &
Expenditure Reports for November &
December, 2012

7. Closed session to review
current and pending litigation

8. Adjournment

By

Don A. Christiansen, General Manager

The Central Utah Water Conservancy
District will make every effort to
make this meeting accessible to
disabled attendees. Please contact

the Human Resource Manager at (801) 226-7100 with any special needs requests three (3) days prior to the scheduled meeting.

Notice of Special Accommodations:	NA
Notice of Electronic or telephone participation:	NA
Other information:	
Contact Information:	NA NA NA
Posted on:	January 17, 2013 08:43 AM
Last edited on:	January 17, 2013 08:43 AM

Printed from Utah's Public Notice Website (<http://pmn.utah.gov/>)

CITY OF ENTERPRISE

THE SPECTRUM

PROOF
OF
PUBLICATION

STATE OF UTAH SS.
COUNTY OF WASHINGTON

I Cindy Bundy, being duly sworn,
deposes and says that I am
the advertising representative of
The Spectrum, a newspaper of general
circulation published daily at
Saint George, Washington County,
State of Utah, also distributed in Iron
County, and placed on Utahlegals.com;
and that the notice:

PUB # : L7841

is a true copy of which is here to
attached, was published in its issue
dated the 25 day of
January 2013 and
was published again in the issues of said
newspaper and Utahlegals.com dated:
_____ for
a total of 1 insertion(s)
and per Utahlegals.com will remain on
Utahlegals.com for a total of 30 days.

PUBLIC NOTICE

The City of Enterprise ("City") hereby gives notice to their customers that the City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held February 13, 2013 at 7:00 p.m. at the Enterprise City Office located at 375 South 200 East, Enterprise, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Enterprise City Office for review on January 28, 2013.

Pub#L7841
published
January 25, 2013.
The Spectrum
UPAXLP


Cindy Bundy

Subscribed and sworn before me

this 30th day of
January 2013.



NOTARY PUBLIC RESIDING
AT WASHINGTON COUNTY



ST. GEORGE OFFICE
275 E. St. George Blvd. - St. George, UT 84770
Office (435)674-6200 FAX 674-6265
CEDAR CITY OFFICE
369 N. 100 W. - Cedar City, UT 84720
Office (435) 588-7646 FAX 588-7471

EPHRAIM CITY

AFFIDAVIT OF PUBLICATION

COUNTY OF SANPETE }
STATE OF UTAH } ss:

I, Mary H. Pipes, employee of Sanpete News Company, Inc. publisher of the Sanpete Messenger, a newspaper of general circulation published weekly at Manti, Sanpete County, Utah, do solemnly swear that the

Legal Notice: IRP Comments

as per clipping attached, was published once a week for one successive week(s) in the regular and entire issue of said newspaper and not in a supplement thereof, commencing with the issue dated January 16, 2013 and ending with the issue dated January 16, 2013.

The said notice was also published on Utahlegals.com, on the same day as the first newspaper publication, and the notice remained on Utahlegals.com until the last scheduled day of the notice.

Mary H. Pipes, Employee

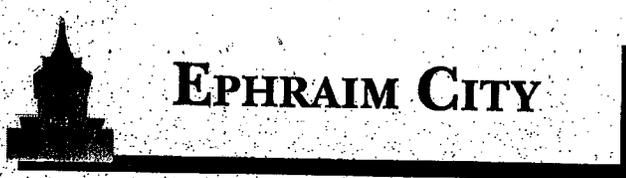
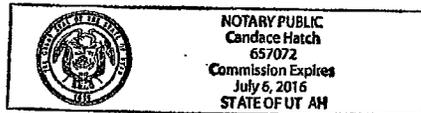
Subscribed and sworn before me this 16 day of January, A.D. 2013

Candace Hatch
Notary Public

Notary public residing at MANTI, Utah

My commission expires 7-6-2016

[SEAL]



PUBLIC NOTICE

Ephraim City hereby gives notice to their customers that we are taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). Comments may be received at the next City Council meeting held on Jan. 16, 2013 at 5 S. Main, Ephraim, UT. Persons interested in providing input should submit written comment at or before the public hearing. The IRP is available at the Ephraim City offices for review.

Published in the Sanpete Messenger Jan. 16, 2013



Ephraim City Council Agenda

January 16, 2013 --7:00 p.m.

City Council Chambers

Municipal Building, 5 South Main

WORK MEETING—6:15 p.m.

- 1. CALL TO ORDER**
- 2. SCHEDULED ITEMS**
 - a. Warrant Register Review
 - b. Council Meeting Agenda Review
 - c. Closed Session to discuss sale of property

COUNCIL MEETING—7:00 p.m.

- 1. CALL TO ORDER**
- 2. OPENING CEREMONY**-Ephraim City invites any community organization, church, or resident of the City to contact the City Recorder to be scheduled to present a thought, reading, or invocation in the opening ceremony portion of the public meeting.
- 3. APPROVAL OF THE JANUARY 2, 2013 COUNCIL MEETING MINUTES**
- 4. APPROVAL OF THE JANUARY 15, 2013 WARRANT REGISTER AS PREVIOUSLY REVIEWED BY THE CITY COUNCIL**
- 5. PUBLIC COMMENT**-Time has been set aside for the public to express ideas, concerns and comments.
- 6. SCHEDULED ITEMS**
 - a. Public Comment Regarding UAMPS IRP
 - b. Cemetery Board Request for Funds for Veteran's Flags (*Presented by Elaine Reid*)
 - c. Annexation Petition for Acceptance for Chad Dewey
 - d. Presentation of 2012 Management Report
- 7. UNFINISHED BUSINESS**
- 8. COUNCIL REPORTS AND COMMITTEE/BOARD APPOINTMENTS**
- 9. ADJOURNMENT**

Note: The Council may vote to discuss certain matters in Closed Session pursuant to Utah Code annotated 52-4-5.

This facility is wheelchair accessible and handicap parking is available. Request for accommodations and interpretive services must be made three (3) working days prior to the meeting. Please contact the city office at 283-4631 for information or assistance.

From time to time, matters are discussed by the City Council that do not appear on the posted agenda. Items that require/request action taken by the City Council will appear in the Scheduled Items section of each posted agenda. Submitted Action Items for the Council agenda must be submitted to the City Recorder's office by the Friday prior to the Council meeting and should be accompanied by any and all supporting written documentation. Without such documentation, the recorder reserves the right to postpone the hearing of any item until such documentation has been submitted.

CERTIFICATE OF POSTING

The undersigned, duly appointed City Recorder, does hereby certify that the above notice and agenda was posted this 15th day of January, 2013. A copy was also provided to the Sanpete Messenger and posted on the Utah State website.

LEIGH ANN WARNOCK
EPHRAIM CITY RECORDER



Ephraim City Council Agenda

February 6, 2013 --7:00 p.m.

City Council Chambers

Municipal Building, 5 South Main

COUNCIL MEETING—7:00 p.m.

- 1. CALL TO ORDER**
- 2. OPENING CEREMONY**-Ephraim City invites any community organization, church, or resident of the City to contact the City Recorder to be scheduled to present a thought, reading, or invocation in the opening ceremony portion of the public meeting.
- 3. APPROVAL OF THE JANUARY 16, 2013 COUNCIL MEETING MINUTES**
- 4. APPROVAL OF THE FEBRUARY 5, 2013 WARRANT REGISTER AS PREVIOUSLY REVIEWED BY THE CITY COUNCIL**
- 5. PUBLIC COMMENT**-Time has been set aside for the public to express ideas, concerns and comments.
- 6. SCHEDULED ITEMS**
 - a. Approval of UAMPS IRP Resolution
 - b. Approval of edcUTAH Matching Grant
- 7. UNFINISHED BUSINESS**
- 8. COUNCIL REPORTS AND COMMITTEE/BOARD APPOINTMENTS**
- 9. ADJOURNMENT**

Note: The Council may vote to discuss certain matters in Closed Session pursuant to Utah Code annotated 52-4-5.

This facility is wheelchair accessible and handicap parking is available. Request for accommodations and interpretive services must be made three (3) working days prior to the meeting. Please contact the city office at 283-4631 for information or assistance.

From time to time, matters are discussed by the City Council that do not appear on the posted agenda. Items that require/request action taken by the City Council will appear in the Scheduled Items section of each posted agenda. Submitted Action Items for the Council agenda must be submitted to the City Recorder's office by the Friday prior to the Council meeting and should be accompanied by any and all supporting written documentation. Without such documentation, the recorder reserves the right to postpone the hearing of any item until such documentation has been submitted.

CERTIFICATE OF POSTING

The undersigned, duly appointed City Recorder, does hereby certify that the above notice and agenda was posted this 15th day of January, 2013. A copy was also provided to the Sanpete Messenger and posted on the Utah State website.

**LEIGH ANN WARNOCK
EPHRAIM CITY RECORDER**

FAIRVIEW CITY

JU

Proof of Publication

From THE PYRAMID

State of Utah, Utah County > SS.-----



I, Lisa Llewelyn, being first duly sworn depose and say that I am the Legal Billing Clerk of The Pyramid, a newspaper of general circulation, published one time each week in Mount Pleasant, Utah, County of Sanpete; that the ad attached hereto, NOTICE OF PUBLIC HEARING – FAIRVIEW CITY, and which is a copy, was published in said newspaper the first publication having been made on the 7th day of February, 2013 and the last on the 7th day of February, 2013; that said notice was published in the regular and entire issue of the paper during the period and times of publication, and was published in the newspaper proper and not in the supplement.

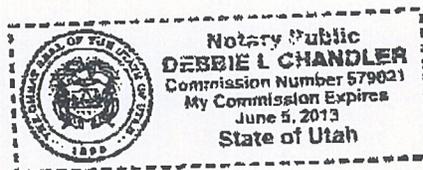
Same was also published online at utahlegals.com, according to Section 45-1-101, Utah Code Annotated, beginning on the first date of publication and for at least 30 days thereafter.

Lisa Llewelyn

Subscribed and sworn before me this the 7th day of February, 2013.

Notary Public *Debbie L Chandler*

Residence: Spanish Fork, UT
My commission expires 06/05/2013



FILLMORE CITY

.....AFFIDAVIT OF PUBLICATION.....

STATE OF UTAH)
)SS
COUNTY OF MILLARD)

SHELLIE R. DUTSON or SUSAN B. DUTSON being duly sworn, deposes and says:

1. I am a native-born citizen of the United States of America, and at all times hereinafter mentioned was over the age of 21 years, and reside at Millard County, State of Utah.

2. That I am the Managing Editor of the Millard County Chronicle Progress that said Millard County Chronicle Progress is a newspaper printed and published weekly at Delta, Millard County, Utah and that said newspaper has been published for more than 52 consecutive weeks prior to the first publication printed Public Notice hereto attached.

3. The Public Notice of which the annexed is printed copy, was published in a regular issue of said newspaper and not in any supplement thereof, at least once each week, for One (1) weeks in One (1) consecutive issues of said newspaper, commencing with the issue dated Dec. 12 2012, and ending with the issue dated Dec. 12 2012.

Shellie R. Dutson

Subscribed and sworn to before me this
13 day of Dec. 2012.

Debbie Coles

Notary Public
Residing at Delta, Utah

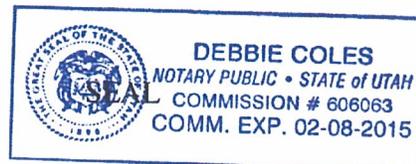
Public Notice

Fillmore City hereby gives notice to its customers that Fillmore City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP").

A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah.

Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available for review on Wednesday December 12, 2012 at the Fillmore City Office, 75 West Center Street, Fillmore, Utah.

Published in the Millard County Chronicle Progress December 12, 2012.



HOLDEN TOWN

HURRICANE CITY

Hurricane City Power hereby gives notice to their customers that Hurricane City Power is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Hurricane City offices for review through December 21, 2012

Pub#L7683
published
December 11, 2012.
The Spectrum
UPAXLP

PUBLIC NOTICE

Hurricane City Power hereby gives notice to their customers that Hurricane City Power is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Hurricane City offices for review through December 21, 2012

Pub#L7684
published
December 11, 2012.
The Spectrum
UPAXLP

HYRUM CITY

KANOSH TOWN

KAYSVILLE CITY

RECEIVED

JAN 16 2013

**KAYSVILLE CITY
PUBLIC HEARING NOTICE**

U.A.M.P.S.

Kaysville City hereby gives notice to their customers that Kaysville City is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite 480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing to Bruce Rigby at Kaysville City Corporation, 23 East Center Street, Kaysville, Utah 84037. The IRP is available at the Kaysville City offices for review on Thursday, December 20, 2012.

**KAYSVILLE CITY
PUBLIC HEARING NOTICE**

Kaysville City hereby gives notice to their customers that Kaysville City is taking written comments on the Utah Associated Municipal Power Systems ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite 480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing to Bruce Rigby at Kaysville City Corporation, 23 East Center Street, Kaysville, Utah 84037. The IRP is available at the Kaysville City offices for review on Thursday, December 20, 2012.

C-8804 12/13

**PROOF OF
PUBLICATION
Davis Clipper**

United States of America
State of Utah §
County of Davis

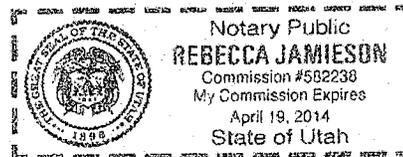
On this day of December 14, 2012, I
certify that the attached document, is a
true, exact, complete and unaltered copy
made by me of

Public Hearing Notice
Kaysville City

as published in the Davis Clipper, and that
to the best of my knowledge, the
document is neither a public record nor
a publicly recorded document.

This notice was first published in the
Davis Clipper in its issue dated the 13th
day of December 2012, and was pub-
lished on Thursday(s) in the issues of said
newspaper, for 0 week(s) thereafter, the
full period of 1 insertion(s) the last
publication thereof being in the issue
dated the 13th day of December 2012.
This notice posted on UtahLegals.com was
scheduled for Dec. 13, 2012-Jan. 3, 2013.

Witness my hand and official seal.



Rebecca Jamieson

Notary Public
Residing at Bountiful, Utah
Commission expires April 19, 2014

**KAYSVILLE CITY
PUBLIC HEARING NOTICE**

Kaysville City hereby gives
notice to their customers that
Kaysville City is taking written
comments on the Utah
Associated Municipal Power
Systems ("UAMPS") Integrated
Resource Plan ("IRP"). A Public
Hearing will be held January 3,
2013 at 1:00 p.m. at the UAMPS
office at 155 North 400 West,
Suite 480, Salt Lake City, Utah.
Persons interested in providing
input should submit written com-
ment at or before the Public
Hearing to Bruce Rigby at
Kaysville City Corporation, 23
East Center Street, Kaysville,
Utah 84037. The IRP is available
at the Kaysville City offices for
review on Thursday, December
20, 2012.

C-8804 12/13

LEHI CITY

Date: December 5, 2012

To: Daily Herald – Legal Notices

Please publish the following legal notice one time Wednesday, December 5, 2012.

Public Notice

LEHI CITY hereby gives notice to their customers that LEHI CITY is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the LEHI CITY offices for review on December 12, 2012.

Please send proof of publication to mbanasky@lehi-ut.gov

The notice has been sent to the newspaper, posted on the public notice website and is on our website under "news, Updates & Notices"

Marilyn Banasky, CMC
City Recorder
Lehi City
(801) 768-7100 x 2254



Lehi City Council Work Session Amended Agenda

February 5, 2013

Notice is hereby given that Lehi City Council will conduct a Work Session on February 5, 2013 at 4:00 PM in the Lehi City Council Conference Room, 153 N. 100 E., Lehi, Utah.

Work Session

1. Welcome and Opening Comment
2. Consideration of Resolution # 2013-02 approving the Utah Associated Municipal Power Systems Integrated Resource Plan.
Presenter: Travis Ball, Power Director
3. Administrative Report
 - a. 2300 W. Construction Project - Lorin Powell, City Engineer
4. Mayor/Council Round Table
5. Consideration of adjourning into a closed executive session to discuss the character, professional competence, or physical or mental health of an individual, as per UCC Code 52-4-205(1)(a).
6. Adjournment

- Public is invited to attend all City Council Meetings
- In compliance with the Americans with Disabilities Act, persons in need of special accommodations should contact the City Recorder at 768-7100 ext. 2254.
- This agenda has been properly posted and a copy provided to the local news media.

CITY OF LOGAN

Civil
PROOF OF PUBLICATION

STATE OF UTAH
COUNTY OF CACHE, ss

On this 19th day of December , A.D. 2012 personally appeared before me Monica Christensen who being first being duly sworn, deposes and says that she is the Assistant to the Finance Director of the Cache Valley Publishing Co., publishers of The Herald Journal a daily newspaper published in Logan City, Cache County Utah, and that the Legal Notice, a copy of which is hereto attached was published in said newspaper for 2 issue(s) and that said notice also published on utahlegals.com on the same days(s) as publication in said newspaper

Commencing on the following days:
12/16/2012 12/19/2012



_____, Assistant to the Finance Director

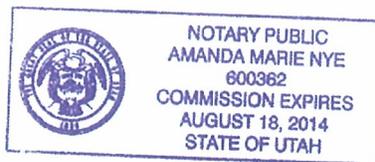
Subscribed and sworn to before me on this 19th day of December , A.D. 2012



_____, Notary Public

Commissioned in the State of Utah

My Commission expires August 1, 2015



PUBLIC NOTICE

Logan City Light and Power hereby gives notice to their customers that Logan City Light and Power is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available for review at the Logan City Light and Power office at 233 North Main, Logan, Utah from 8:00 a.m. to 5:00 p.m. on December 20, 2012.

Publication dates: December 16 and 19, 2012



December 20, 2012

Logan City Light and Power published a Public Notice in the Herald Journal on December 16, 2012 and December 19, 2012. The proof of publication is attached.

The publication gave notice of a public hearing to be held at the UAMPS office on January 3, 2013. It also gave notice to our customers that the Integrated Resource Plan (IRP) was available for public inspection and comment on December 20, 2012 at the Logan City Light & Power office, 233 North Main, Logan, Utah.

On December 20, 2012, a copy of the 2012 Integrated Resource Plan was made available to the public from 8:00 am to 5:00 pm. Yuqi Zhao, Resource Manager, and Dixie Swensen, Administrative Assistant, were present during this time period. No one appeared to review the IRP or to submit any comments.



Mark Montgomery, Director
Logan City Light and Power

UTAH LEGAL NOTICES



[Home](#) [Browse](#) [Alerts](#) [Events](#) [Contact](#)

Search: for

[Show / Hide Newspaper View](#)

Public Notice

PUBLIC NOTICE

Logan City Light and Power hereby gives notice to their customers that Logan City Light and Power is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available for review at the Logan City Light and Power office at 233 North Main, Logan, Utah from 8:00 a.m. to 5:00 p.m. on December 20, 2012.

Publication dates: December 16 and 19, 2012

[Newspaper Administration](#)

MEADOW TOWN

THE MEADOW MESSENGER

MARCH 2013



PUBLIC NOTICE

Meadow Town hereby gives notice to their customers that Meadow Town is taking written comments on the Utah Associated Municipal Power Systems' (UAMPS') Integrated Resource Plan ("IRP"). A Public Hearing will be March 19, 2013, at the Meadow Fire Station. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available by contacting the Meadow Town Clerk, Bonnie Stewart, at 842.7128.

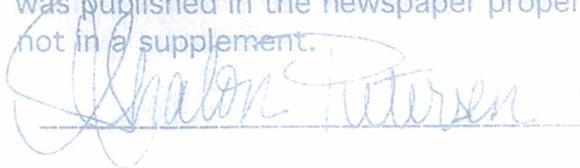
MONROE CITY

AFFIDAVIT OF PUBLICATION

County of Sevier, State of Utah, ss.

I, SHALON PETERSEN, being first duly sworn, depose and say I am the Legal Secretary of THE RICHFIELD REAPER, a weekly paper having a bona fide circulation of more than 200 subscribers in the State of Utah, published every Wednesday at Richfield, Sevier County, Utah, and that said notice was published on Utahlegals.com, a website established by the Utah Press Association through the collective efforts of Utah's newspapers, on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the last day of publication.

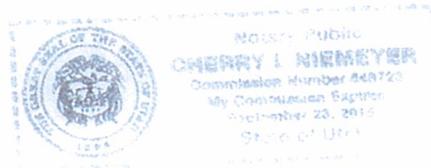
That the notice MONROE CITY a copy of which is attached hereto, was published in said paper for 1 consecutive issues, the first publication having been made in the issue of the 26 day of DECEMBER 2012, and the last publication in the issue of the 26 day of DECEMBER 2012 that the said notice was published in the regular and entire issue of every number of said paper during the period of times and publication, and that the same was published in the newspaper proper and not in a supplement.



Subscribed and sworn to before me this
26 day of DECEMBER, 2012



Notary Public



PUBLIC NOTICE

Monroe City hereby gives notice to their customers that Monroe City is taking written comments on the Utah Associated Municipal Power System's ("UAMPS") Integrated Resource Plan ("IRP"). A public hearing will be held Jan. 3, 2013, at 1 p.m., at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the public hearing. The IRP is available at the Monroe City offices for review on Dec. 26, 2012.

Emalee H. Curtis
Monroe City Recorder
Published in The Richfield
Reaper Dec. 26, 2012.
UPAXLP

7992

MORGAN CITY

**NOTICE OF MEETING TO BE HELD IN
PUBLIC AND CLOSED SESSION
OF THE MORGAN CITY COUNCIL**

Pursuant to Utah Code, Title 52, Chapter 4, notice is hereby given to members of the Morgan City Council and to the general public that the Morgan City Council will hold a meeting in public and closed session on Tuesday, February 12, 2013 at 7:00 p.m., in the Council Room in the City Office at 90 West Young Street.

AGENDA ITEMS:

1. CALL TO ORDER, PLEDGE, OPENING CEREMONY, APPROVAL OF MINUTES AND WARRANTS:

3 sets of warrants
January 22, 2013 minutes

2. PRESENTATIONS:

3. CONSENT ITEMS: (These items will be discussed and voted as one item)

4. PUBLIC HEARINGS

5. NEW BUSINESS:

Resolution #13-07 – Approval of Integrated Resource Plan

Appointment of alternate member to planning commission

6. UNFINISHED BUSINESS:

7. SPECIAL REPORTS:

8. CITIZEN COMMENTS:

9. ADJOURN

Notice is hereby given that:

- A work meeting will be held at 6:00 p.m., or at another time as posted to discuss miscellaneous matters.
- In the event of an absence of a full quorum, agenda items will be continued to the next regularly scheduled meeting.
- By motion of the Morgan City Council, pursuant to Title 52, Chapter 4 of the Utah Code, The City Council may vote to hold a closed meeting for any of the purposes identified in that chapter

In compliance with the American with Disabilities Act, individuals needing special accommodations (including auxiliary communicative aids and services) during this meeting should notify Julie A. Bloxham, City Recorder, (801) 829-3461 at least 24 hours before the meeting.

This meeting may be held electronically to allow a member to participate.

Posted on 02-05-13

4:00 p.m.

Julie A. Bloxham, Recorder

MT. PLEASANT CITY

Proof of Publication

From THE PYRAMID

State of Utah, Utah County > SS.-----

**PUBLIC NOTICE
 MT. PLEASANT CITY
 AND MT. PLEASANT CDRA
 PUBLIC HEARINGS
 POWER INTEGRATED RESOURCE PLAN
 AND BUDGET ADJUSTMENTS**

Mt. Pleasant City hereby gives notice to their customers that Mt. Pleasant City is taking comments on the Utah Associated Municipal Power Systems Integrated Resource Plan. Mt. Pleasant City will also hear public input regarding amendments to the 2012-2013 city budget.

A Public Hearing will be held Tuesday, February 12, 2013, at 6:30 p.m. in the City Council room at 115 West Main Street in Mt. Pleasant City.

The Integrated Resource Plan is available at the Mt. Pleasant City offices for review on February 1, 2013.

The Mt. Pleasant CDRA will hold a public hearing at 6:55 p.m. The purpose of the hearing is to receive public input regarding amendments to the CDRA budget for year 2012-2013.

If you would like to attend any of these meetings and need help in order to attend or participate in the hearing, please call Jon Woodard at (435) 462-2456 at least 24 hours prior to the meeting and he will make reasonable accommodations.

Jon Woodard
 Mt. Pleasant City Recorder
 Published in The Pyramid January 24, 2013

I do hereby duly sworn depose and say that I am the Legal Editor, a newspaper of general circulation, published one time a week in Mt. Pleasant, Utah, County of Sanpete; that the ad titled "PUBLIC NOTICE, and which is a copy, was published in said publication having been made on the 24th day of January, 2013; that said notice was published in the newspaper proper and not in the supplement or extra and entire issue of the paper during the period and

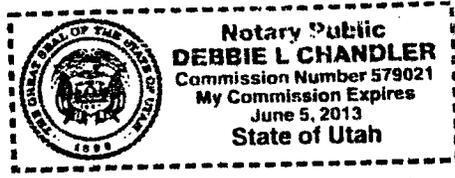
was published online at utahlegals.com, according to Section 7-2-1, Utah Code, annotated, beginning on the first date of publication and thereafter.

S. Lewelyn

before me this the 24th day of January, 2013.

Debbie L Chandler

Fork, UT
 Commission Expires 06/05/2013



MURRAY CITY

Murray City Corporation

NOTICE OF PUBLIC HEARING

Murray City ("City") is a member of the Utah Associated Municipal Power Systems ("UAMPS") and a participant in the Colorado River Storage Project ("CRSP"). Under the Federal Energy Policy Act, the City, as a participant in the CRSP Project, needs to prepare an Integrated Resource Plan that establishes guidelines for the City in meetings its objective of providing a reliable, least cost, electrical energy supply portfolio for the next five to ten years. UAMPS, on behalf of the City, has prepared a proposed Integrated Resource Plan in compliance with Federal law.

NOTICE IS HEREBY GIVEN that on the 20th day of November, 2012, at the hour of 6:40 p.m. of said day in the Council Chambers of Murray City Center, 5025 South State Street, Murray, Utah, the Murray City Municipal Council will hold and conduct a hearing to receive public comment concerning a proposed 2012 Integrated Resource Plan prepared by UAMPS. A copy of the proposed Integrated Resource Plan shall be on file for inspection by the public beginning November 7, 2012, in the Murray City Recorder's Office, 5025 South State Street, Murray, Utah, during normal business hours. Public comments may be submitted in writing at or before the public hearing, or verbally at the public meeting.

DATED this _____ day of _____, 2012.

MURRAY CITY CORPORATION

Jennifer Kennedy
City Recorder

DATES OF PUBLICATION:

TOWN OF OAK CITY

Public Notice:

The Town of Oak City hereby gives notice to their customers that The Town of Oak City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP").

A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah.

Persons interested in providing input should submit written comment at or before the Public Hearing.

The IRP is available for review at the Oak City Town Hall from December 21 -31, 2012.

Appointments may be made with Karen Lovell, Town Clerk or any member of the Town Council.

Published in the Millard County Chronicle Progress December 19, 2012.

.....AFFIDAVIT OF PUBLICATION.....

STATE OF UTAH)

)SS

COUNTY OF MILLARD)

SHELLIE R. DUTSON or SUSAN B. DUTSON being duly sworn, deposes and says:

1. I am a native-born citizen of the United States of America, and at all times hereinafter mentioned was over the age of 21 years, and reside at Millard County, State of Utah.

2. That I am the Managing Editor of the Millard County Chronicle Progress that said Millard County Chronicle Progress is a newspaper printed and published weekly at Delta, Millard County, Utah and that said newspaper has been published for more than ~~52~~ consecutive weeks prior to the first publication printed Public Notice hereto attached.

3. The Public Notice of which the annexed is printed copy, was published in a regular issue of said newspaper and not in any supplement thereof, at least once each week, for ~~One~~ One (1) weeks in One (1) consecutive issues of said newspaper, commencing with the issue dated Dec 19 2012, and ending with the issue dated Dec 19 2012.

Shellie R. Dutson

Subscribed and sworn to before me this 21 day of Dec 2012.

Debbie Coles

Notary Public
Residing at Delta, Utah



Public Notice:

The Town of Oak City hereby gives notice to their customers that The Town of Oak City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available for review at the Oak City Town Hall from December 21 -31, 2012. Appointments may be made with Karen Lovell, Town Clerk or any member of the Town Council.

864-2400

chronpro@millardccp.com

TOWN OF PARAGONAH

**Paragonah Town
P.O. Box 600247
Paragonah, Utah 84760
(435) 477-8979
Fax: (435) 477-8508**

**To: The Spectrum
From: Jayne Stones, Clerk
Paragonah Town
Date: February 7, 2013
RE: Notice of Public Hearing**

Please print the following notice in the legal notice section of your newspaper as soon as possible. (Proof of publication is required): Thank you!

**PARAGONAH TOWN
NOTICE OF PUBLIC HEARING**

Paragonah Town hereby gives notice to their customers that Paragonah Town is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS) Integrated Resource Plan ("IRP"). A Public Hearing will be held February 13, 2013, at 7:00 p.m. at the Paragonah Town Hall, 44 North 100 West, Paragonah, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the Paragonah Town Hall for review. The public is invited and encouraged to attend this public hearing. Persons with disabilities needing special assistance to participate in this meeting should contact the Town Clerk at (435) 477-8979, at least 48 hours prior to the meeting.

PAROWAN CITY

THE SPECTRUM

PROOF
OF
PUBLICATION

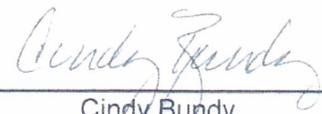
STATE OF UTAH SS.
COUNTY OF WASHINGTON

I Cindy Bundy, being duly sworn, deposes and says that I am the advertising representative of The Spectrum, a newspaper of general circulation published daily at Saint George, Washington County, State of Utah, also distributed in Iron County, and placed on Utahlegals.com; and that the notice:

P UB # : L7689

is a true copy of which is here to attached, was published in its issue dated the 12 day of December 2012 and was published again in the issues of said newspaper and Utahlegals.com dated: _____ for a total of 1 insertion(s) and per Utahlegals.com will remain on Utahlegals.com for a total of 30 days.

PUBLIC NOTICE
Parowan City hereby gives notice to their customers that Parowan City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Parowan City Office for review on December 20, 2012.
PUB#L7689
published December 12, 2012
The Spectrum
UPA XLP


Cindy Bundy

Subscribed and sworn before me
this 20th day of
December 2012.


NOTARY PUBLIC RESIDING
AT WASHINGTON COUNTY

ST. GEORGE OFFICE
275 E. St. George Blvd. - St. George, UT 84770
Office (435)674-6200 FAX 674-6265
CEDAR CITY OFFICE
369 N. 100 W. - Cedar City, UT 84720
Office (435) 586-7646 FAX 586-7471



PAYSON CITY

PROOF of PUBLICATION

STATE OF UTAH, }
COUNTY OF UTAH, } ss.

I, Michael Olson
being first duly sworn, depose and say that I am the _____
Publisher of The Payson Chronicle, a weekly
newspaper of general circulation, published once each week at
Payson, Utah, that the notice attached hereto and which is a

_____ Public Notice _____
_____ UAMPS _____

was published in said newspaper for 1 consecutive issues,
the first publication having been made on the 12 day of
Dec, 2012, and the last on the 1 day of
Dec, 2012, that said notice was published in the
regular and entire issue of every number of the paper during the
period and times of publication, and the same was published in the
newspaper proper and not in any supplement.

Michael Olson

Subscribed and sworn to before me this 12 day of
Dec, 2012

[Signature]
Notary Public

My commission expires: 4-5-15

Public Notice:
Payson City hereby gives notice to their customers that Payson City is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Payson City offices for review on December 12, 2012.
Published in the Payson Chronicle on December 12, 2012 and posted in the Payson City Offices.

CITY OF SANTA CLARA

**NOTICE AND AGENDA
SANTA CLARA CITY COUNCIL MEETING
Wednesday February 13, 2013
Time: 5:00 p.m.**

AGENDA

NOTICE is hereby given that the Santa Clara City Council will hold a Regular Meeting on the 13th day of February, 2013, in the Town Hall located at 2603 Santa Clara Drive, Santa Clara, Utah, which meeting will begin promptly at 5:00 p.m. The agenda for the meeting is as follows:

1. **Call to Order**
2. **Opening Ceremony**
 - Pledge of Allegiance: Herb Basso
 - Opening Comments: Herb Basso
3. **Communication and Appearances**
 - A. **General Citizen Communications**
4. **Working Agenda**
 - A. **General Business**
 1. Introduction of new Parks Employee Linda Van Wert, Presented by Brad Hays – Parks Director.
 2. Discussion and or Action to approve Resolution 2013-04R, a Resolution of the City of Santa Clara, Utah Authorizing the form of a revised Exhibit C to the Transmission Service Agreement between the City and Utah Associated Municipal Power Systems in connection with the Central St. George 138 KV Transmission Project, Presented by Jack Taylor – Public Works Director.
 3. Discussion and or Action to approve Resolution 2013-05R, a Resolution of the City of Santa Clara, Utah Authorizing the Utah Associated Municipal Power Systems Integrated Resource Plan, Presented by Jack Taylor – Public Works Director.
 4. Consideration for Adoption of Resolution 2013-06R of the City Council of the City of Santa Clara, Utah (The “Issuer”), Authorizing the Issuance and Sale of not more than \$1,000,000 Aggregate Principal amount of Sales Tax Revenue Bonds, Series Related Matters.
 5. Discussion and or Action concerning the unraveling of Canyon view Drive and Red Mtn. Drive, Presented by Sunrise Engineering.
 6. Discussion and or Action to approve Resolution 2013-07, a Resolution supporting implementation of the Transfer of Public Lands Act (Utah HB148 2012), Presented by Mayor Rosenberg.

7. Discussion and or Action to ratify the City Council and Manager Assignments and to ratify the Economic Development Committee, Heritage & Parks Committee and Planning & Zoning Commission.

5. **Reports**

- a. Staff Reports
- b. Mayor / Council Reports

6. **Executive Session**

7. **Approval of Claims and Minutes**

January 23, 2013 Regular City Council Minutes
Approval of Claims through February 13, 2013

8. **Calendar of Events**

- Valentine's Day Feb. 14, 2013
- February 27, 2013 City Council Meeting

9. **Adjournment**

Note: In compliance with the Americans with Disabilities Act, individuals needing special accommodation during this meeting should notify the city no later than 24 hours in advance of the meeting by calling 435-673-6712.

Posted this 7th day of February, 2013

Chris Jacobson – City Recorder

SPRING CITY

PUBLIC NOTICE

NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the Sixth Judicial District Court of Utah at 50 South Main, #3, Manti, UT on December 27, 2012 at 1 p.m., of said day, for the purpose of foreclosing a trust deed originally executed by DAVID A. MURDOCK as trustee, in favor of KOMBI CAPITAL LP, a Utah Limited Partnership, covering real property located at, Sanpete County Property, Fairview, Utah 84629 and more particularly described as:

Parcel #1:

Beginning at a point which is North 2046.00 feet along Section line and East 49.50 feet from the Southwest corner of Section 35, Township 13 South, Range 4 East, Salt Lake Base and Meridian; and running thence South 391.89 feet; thence East 208.71 feet, thence South 208.71 feet, thence East 181.98 feet; thence North 600.60 feet; thence West 390.69 feet to the point of beginning.

Parcel #2:

Beginning 31 chains North .75 of a chain East and 9.1 chains South of the Southwest corner of Section 35, Township 13 South, Range 4 East, Salt Lake Base and Meridian; thence running East 208.71 feet; thence North 208.71 feet; thence West 208.71 feet; then South 208.71 feet to the point of beginning.

ALSO, LESS AND EXCEPTING THEREFROM that portion that lies within the State Highway.

The current beneficiary of the trust deed is REO RECOVERY, LLC and the record owner of the property as of the recording of the notice of default is David A. Murdock.

The sale is subject to bankruptcy filing, payoff, reinstatement or any other circumstance that would affect the validity of the sale. If any such circumstance exists, the sale shall be void, the successful bidder's funds returned and the trustee and current beneficiary shall not be liable to the successful bidder for any damage.

Bidders must tender to the trustee a \$20,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. The deposit must be in the form of a bank or credit union cashier's check or bank official check payable to REO Recovery, LLC. The balance must be in the form of a wire transfer, bank or credit union cashier's check, bank official check or U.S. Postal money order payable to REO Recovery, LLC. Cash payments are not accepted. A trustee's deed will be delivered to the successful bidder within three business days after receipt of the amount bid.

Dated: November 25, 2012.

George L. Chingas, Jr.,
Successor Trustee

Published in *The Pyramid* November 29, December 6 and 13, 2012.

PUBLIC HEARING

Mt. Pleasant City will hold a Public Hearing to receive input regarding a proposal to expand the public facility zone in the area around Wasatch Academy. The hearing will take place Tuesday, December 18, 2012, at 12:00 p.m. It will be held in the city hall building at 115 West Main Street.

If you would like to attend this Public Hearing and need help in order to attend or participate in the hearing, please call Jon Woodard at (435) 462-2456 at least 24 hours prior to the hearing and he will make reasonable accommodations.

Jon Woodard,
Mt. Pleasant
City Recorder

Published in *The Pyramid* December 13, 2012.

PUBLIC NOTICE

SPRING CITY hereby gives notice to their customers that SPRING CITY is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP").

A Public Hearing will be held Thursday, January 3, 2013, at 1:00 p.m., at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah.

Persons interested in providing input should submit written comments at or before the Public Hearing.

The IRP is available at the SPRING CITY offices for review on DECEMBER 10, 2012.

Posted this the 7th day of December 2012.

Deborah Dahl,
Spring City Recorder

Published in *The Pyramid* December 13, 20 and 27, 2012.

NOTICE OF SANPETE COUNTY WATER CONSERVANCY DISTRICT BUDGET HEARING

Notice is hereby given that the 2013 Sanpete County Water Conservancy District Budget is available for review in the Office of the Sanpete County Auditor as of Dec. 10, 2012.

On Thursday, December 27, 2012 at 7:00 p.m., the Sanpete County Water Conservancy District will conduct a public hearing in the Commission Chambers at the Sanpete Courthouse in Manti, Utah. Utah Code 17B-1-609 to 610.

The 2012 Budget will be opened for review and adjustment and the 2013 Budget will be reviewed. The budget will be adopted by the District at 8:00 p.m., December 27, 2012.

Ed Sunderland
President

Sanpete Water Conservancy District

Published in *The Pyramid* December 13 and 20, 2012.

Co-ed volleyball league

MT. PLEASANT--In co-ed volleyball action this week, Dimmick's defeated Olson's 25-14, 25-18, 16-14; Holden On beat Butt Naked 25-11, 25-9, 15-8. Skyline Spikers over Victorious Secret 25-16,

Co-ed Volleyball Standing:

- 1. Skyline Spikers 3-0
- 2. Holden On 3-0
- 3. R&R Monogram 3-1
- 4. Victorious Secret 2-2
- 5. Pleasant Creek Pharm. 2-2

SPRINGVILLE CITY

PROOF OF PUBLICATION

from

The Daily Herald

STATE OF UTAH } SS.
Utah County }

PUBLIC HEARING NOTICE

Springville City hereby gives notice to their customers of the opportunity to submit written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Springville City offices for review during regular business hours. /s/ Venta Gubler, Springville City Recorder
Legal Notice 393312 Published in The Daily Herald December 20, 2012.

I, Lisa Llewelyn, being first duly sworn depose and say that I am the Legal Billing Clerk of the Daily Herald, a newspaper of general circulation, published seven times each week at Provo, Utah, County of Utah; that the notice attached hereto, 393312-PUBLIC HEARING NOTICE, and which is a copy, was published in said newspaper, the first publication having been made on the 20th day of December, 2012, and the last on the 20th day of December, 2012; that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in the supplement.

Same was also published online at utahlegals.com, according to Section 45-1-101, Utah Code Annotated beginning on the first date of publication and for 30 days thereafter.

Lisa Llewelyn

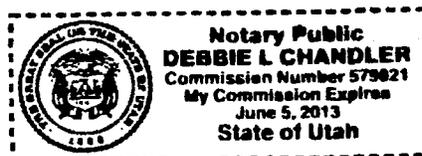
Subscribed and sworn before me this 20th day of December, 2012.

Debbie L Chandler

Notary Public

Residence: Debbie Chandler

My commission expires 06/05/2013



Entity: Springville

Public Body: City Council

Subject: Electricity
Notice Title: Public Hearing Notice
Meeting Location: Utah Associated Municipal Power Systems
155 North 400 West, Suite #480
Salt Lake City, UT 84663
Notice Date & Time: January 3, 2013
1:00 PM - 2:00 PM
Description/Agenda:

PUBLIC HEARING NOTICE

Springville City hereby gives notice to their customers of the opportunity to submit written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP"). A Public Hearing will be held January 3, 2013 at 1:00 p.m. at the UAMPS office at 155 North 400 West, Suite #480, Salt Lake City, Utah. Persons interested in providing input should submit written comment at or before the Public Hearing. The IRP is available at the Springville City offices for review during regular business hours. /s/ Venla Gubler, Springville City Recorder

Notice of Special Accommodations: In compliance with the Americans with Disabilities Act, the City will make reasonable accommodations to ensure accessibility to this meeting. If you need special assistance to participate in this meeting, please contact the

City Recorder at (801) 489-2700 at least three business days prior to the meeting.

Notice of Electronic or telephone participation: Electronic or telephonic participation is not available for meetings of this public body.

Other information:

Contact Information: Venla Gubler
(801) 489-2700
vgubler@springville.org

Posted on: December 06, 2012 02:05 PM

Last edited on: December 06, 2012 02:05 PM

Printed from Utah's Public Notice Website (<http://pnn.utah.gov/>)

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT



Blair Hamilton
Chairman

Po Box 349
Payson, UT 84651
Fax: (801) 465.8017

803 No 500 East
(801) 465.8020
Contact us at: sesdofutah.com

PUBLIC NOTICE

Public Hearing

South Utah Valley Electric Service District ("SESD") hereby gives notice to their customers that SESD is taking written comments on the Utah Associated Municipal Power Systems' ("UAMPS") Integrated Resource Plan ("IRP").

A Public Hearing will be held on December 11, 2012 at 1 p.m. at the SESD offices at 803 North 500 East, Payson, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing.

The IRP is available at the SESD offices for review after December 4, 2012.

**THIS PUBLIC NOTICE
POSTED IN THE SESD OFFICE,
803 North 500 East, Payson, Utah**

BOARD OF TRUSTEES

*Blair Hamilton Raymond Loveless Paul Meredith Richard Saunders
Joel Brown Nelson Abbott Brent Gordon Steven Lauritzen*

WASHINGTON CITY

THE SPECTRUM

PROOF
OF
PUBLICATION

STATE OF UTAH SS.
COUNTY OF WASHINGTON

I Cindy Bundy, being duly sworn,
deposes and says that I am
the advertising representative of
The Spectrum, a newspaper of general
circulation published daily at
Saint George, Washington County,
State of Utah, also distributed in Iron
County, and placed on Utahlegals.com;
and that the notice:

PUB # : L7678

is a true copy of which is here to
attached, was published in its issue
dated the 10 day of
December 2012 and
was published again in the issues of said
newspaper and Utahlegals.com dated:
_____ for
a total of 1 insertion(s)
and per Utahlegals.com will remain on
Utahlegals.com for a total of 30 days.


Cindy Bundy

Subscribed and sworn before me
this 20th day of
December 2012.


NOTARY PUBLIC RESIDING
AT WASHINGTON COUNTY



PUBLIC NOTICE

WASHINGTON CITY
hereby gives notice to
their customers that
Washington City is
taking written com-
ments on the Utah As-

LEGAL NOTICES

sociated Municipal
Power Systems'
(UAMPS) Integrated
Resource Plan ("IRP").
A Public Hearing will
be held January 3,
2013 at 1:00 p.m. at
the UAMPS Office at
155 North 400 West,
Suite #480, Salt Lake
City, Utah. Persons in-
terested in providing
input should submit
written comment to
UAMPS Office at or be-
fore the Public Hear-
ing. The IRP is avail-
able at the Washington
City office for review
on December 6, 2012.
Danice B. Bulloch,
CMC
Washington City
Recorder

Pub#L7678
published
December 10, 2012.
The Spectrum
UPAXLP

ST. GEORGE OFFICE
275 E. St. George Blvd. - St. George, UT 84770
Office (435)674-6200 FAX 674-6265
CEDAR CITY OFFICE
369 N. 100 W. - Cedar City, UT 84720
Office (435) 585-7646 FAX 586-7471

WEBER BASIN CONSERVANCY DISTRICT

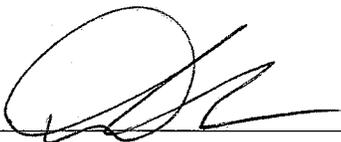
Proof of Publication

Morgan County,

} ss.

State of Utah

I, Don Anderson, being first duly sworn depose and say that I am the Publisher of The Morgan County News, a newspaper of general circulation published weekly at Morgan, Morgan County, State of Utah, and a designated agent of the Utah Press Association; and that the notice attached hereto and which is a copy of Public Notice for Weber Basin Water taking written comment on Utah Associated Municipal Power Systems Integrated Resource Plan was published in said newspaper for 1 issue/s, the first publication having been made on the 23rd day of November, 2012; and the last on the 23rd day of November, 2012; and that said notice was published in the regular and entire issue of the newspaper one day a week for 1 consecutive week/s in the newspaper proper and not in a supplement and that said notice was published on Utahlegals.com on the same day as the first newspaper publication.

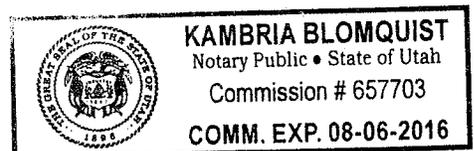
 _____, Publisher

Subscribed and sworn to before me this 24 day of November, A.D. 2012.

 _____

Notary Public

Residence Utah



Public Notice

Weber Basin Water Conservancy District hereby gives notice to their customers that the District is taking written comments on the Utah Associated Municipal Power Systems' Integrated Resource Plan. A Public Hearing will be held November 30, 2012, 9:00 a.m., at the District's office at 2837 East Highway 193, Layton, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the District's office for review.

Published in The Morgan County News November 23, 2012.

234-24-1-24

**PROOF OF
PUBLICATION
Davis Clipper**

United States of America
State of Utah §
County of Davis

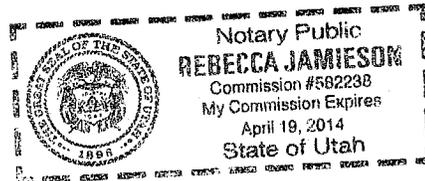
On this day of November 26, 2012, I
certify that the attached document, is a
true, exact, complete and unaltered copy
made by me of

Public Notice
Integrated Resource Plan

as published in the Davis Clipper, and that
to the best of my knowledge, the
document is neither a public record nor
a publicly recorded document.

This notice was first published in the
Davis Clipper in its issue dated the 22nd
day of November 2012, and was pub-
lished on Thursday(s) in the issues of said
newspaper, for 0 week(s) thereafter, the
full period of 1 insertion(s) the last
publication thereof being in the issue
dated the 22nd day of November 2012.
This notice posted on UtahLegals.com was
scheduled for Nov. 22-30, 2012

Witness my hand and official seal.



Rebecca Jamieson

Notary Public
Residing at Bountiful, Utah
Commission expires April 19, 2014

Public Notice

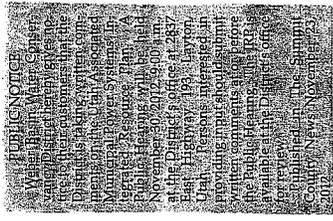
Weber Basin Water Conservancy District hereby gives notice to their customers that the District is taking written comments on the Utah Associated Municipal Power Systems' Integrated Resource Plan. A Public Hearing will be held November 30, 2012, 9:00 a.m., at the District's office at 2837 East Highway 193, Layton, Utah. Persons interested in providing input should submit written comments at or before the Public Hearing. The IRP is available at the District's office for review. C-8773 11/22

PROOF OF PUBLICATION



STATE OF UTAH, } ss.
County of Summit, }

I, MEL CRAWFORD
being first duly sworn, depose and say that I am the OFFICE
ASSISTANT of The Summit County News, a
weekly newspaper of general circulation, published once each week at
Coalville, Utah, that the notice attached hereto and which is a
PUBLIC NOTICE



was published in said newspaper for one
consecutive issues, the first publication having been made on the
23rd day of NOVEMBER, 2012, and the last
on the 23rd day of NOVEMBER, 2012, that said
notice was published in the regular and entire issue of every number
of the paper during the period and times of publication, and the same
was published in the newspaper proper and not in any supplement.
Same was also published online at utahlegals.com, according to
Section 45-1-101, Utah Code Annotated, beginning on the first
date of publication and for at least 30 days thereafter.

Mel Crawford

Subscribed and sworn to before me this 27 day of
NOV, 2012.

Laurie R. Ryan
Notary Public
My Commission Expires August 26, 2016
Notary Public

My commission expires 8/25/16

EXHIBIT E
MEMBERS AUTHORIZING RESOLUTIONS

BEAVER CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Beaver City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Beaver City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Beaver City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Beaver City as follows:

1. Beaver City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Beaver City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Beaver City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 22nd day of January, 2013.



[SEAL]

Beaver City

Mayor

Paul J. Gardley

ATTESTED AND COUNTERSIGN

Anona S. Gardley
City Recorder

BLANDING CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, City of Blanding is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and City of Blanding, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND City of Blanding to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of City of Blanding as follows:

1. City of Blanding, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. City of Blanding has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. City of Blanding approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 12th day of Feb., 2013.



ATTESTED AND COUNTERSIGN

Avery Jedd
City Recorder

City of Blanding

[Signature]
Mayor

BOUNTIFUL CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, City of Bountiful is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and City of Bountiful, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND City of Bountiful to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of City of Bountiful as follows:

1. City of Bountiful, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. City of Bountiful has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. City of Bountiful approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 12th day of Febr., 2013.

City of Bountiful

Mayor

[SEAL]

ATTESTED AND COUNTERSIGN

City Recorder



**CENTRAL UTAH WATER
CONSERVANCY DISTRICT**

Resolution 2013-01-01

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Central Utah WCD is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Central Utah WCD, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Central Utah WCD to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Central Utah WCD as follows:

1. Central Utah WCD, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Central Utah WCD has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Central Utah WCD approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 24th day of January, 2013.



Central Utah Water Conservancy District

Chairman

ATTESTED AND COUNTERSIGN


Secretary

Legal and Legislative Committee

SUBJECT: Adopt Resolution No. 2013-01-01 approving Utah Associated Municipal Power Systems' (UAMPS) Integrated Resource Plan (IRP).

DESCRIPTION: Utah Associated Municipal Power Systems (UAMPS) is a joint action agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents members throughout Utah, Arizona, California, Idaho, Nevada, New Mexico, Oregon and Wyoming.

The District has been a member of UAMPS since 2000. Among other services, UAMPS schedules the District's Colorado River Storage Project (CRSP) electrical energy allocation. Periodically CRSP energy users are required to prepare and submit an Integrated Resource Plan which details plans and actions to improve efficient use of electrical energy. UAMPS has prepared the IRP on behalf of its CRSP members. UAMPS held a public hearing earlier in January and received no comments on the plan.

Upon approval by the governing boards of the CRSP members of UAMPS, UAMPS board will approve the plan and submit it on behalf of the CRSP members.

RECOMMENDED BOARD ACTION: Adopt Resolution No. 2013-01-01 approving Utah Associated Municipal Power Systems' (UAMPS) Integrated Resource Plan (IRP).

CENTRAL UTAH WATER CONSERVANCY DISTRICT BOARD OF TRUSTEES
REGULAR BOARD MEETING
WEDNESDAY, JANUARY 23, 2013
1:00 p.m.

REGULAR BOARD MEETING

The Agenda for the meeting is as follows:

1. Call to Order - President Michael H. Jensen
2. Welcome and Introduce Guests - Don Christiansen
3. Approval of Minutes of the Regular Board Meeting held November 14, 2012
4. Public Comment (comments limited to 3 minutes)
5. General Manager's Report
6. Committees
 - A. Public Affairs Committee – Randy Brailsford, Chair
Committee Report
 1. Upcoming conferences:
 - a. Water Law & Policy seminar – March 18, 2013
 - b. Utah Water Users Association – March 19-20, 2013
 - B. Engineering & Operations Committee – Gawain Snow, Acting Chair
Items for Consideration
 1. Engineering & Construction Payments for November & December, 2012
Committee Report
 1. Water Supply report

C. CUPCA Committee – Claude R. Hicken, Chairman

Items for Consideration

1. Utah Lake System – Spanish Fork Provo Reservoir Canal Pipeline – Provo Reach 2 – Change Order #5
2. East Juab Conjunctive Use Project – Nephi Well Enclosure and Infiltration Facilities – Award Construction Contract
3. Engineering & Construction Payments for November & December, 2012

Committee Report

1. Review of November & December 2012 CUPCA activities

D. Legal & Legislative Committee – Gary J. Anderson, Chair

Item for Consideration

1. Approval of WCWEP Transfer Agreements
2. Resolution 2013-01-01 – UAMPS' Integrated Resource Plan

E. Environmental & Conservation Committee – David R. Cox, Chair

Item for Consideration

1. Award an Environmental Services contract for the WCWEP Proposed Action Modifications Environmental Assessment

F. Finance, Audit & Budget Committee – Stan Smith, Chair

Items for Consideration

1. Approve Finance & Expenditure Reports for November & December, 2012

7. Closed session to review current and pending litigation

8. Adjournment

LEGAL & LEGISLATIVE COMMITTEE AGENDA

Chairman: Gary J. Anderson

Committee Member: Jani Iwamoto

ITEM FOR CONSIDERATION

1. Wasatch County Water Efficiency Project (WCWEP) Transfer Agreements

Comment

Approve WCWEP Transfer Agreement

2. Resolution 2013-01-01 – UAMPS Integrated Resource Plan (IRP)

Comment

Adopt Resolution 2013-01-01

COMMITTEE REPORT

1. Other Business

CITY OF ENTERPRISE

RESOLUTION 2013-004
A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN

WHEREAS, City of Enterprise is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and City of Enterprise, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND City of Enterprise to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

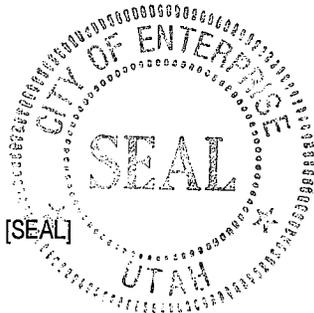
WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of City of Enterprise as follows:

1. City of Enterprise, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. City of Enterprise has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. City of Enterprise approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 13th day of February, 2013.



City of Enterprise

S. Lee Bracken, Mayor

ATTESTED AND COUNTERSIGN


Wendy Paine, City Recorder

EPHRAIM CITY

RESOLUTION

ECR 13-02

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Ephraim City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Ephraim City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Ephraim City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Ephraim City as follows:

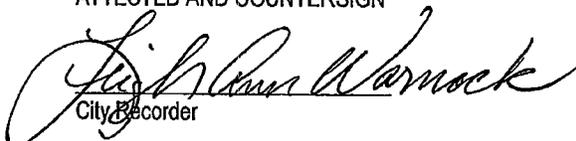
1. Ephraim City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Ephraim City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Ephraim City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 6th day of February, 2013.

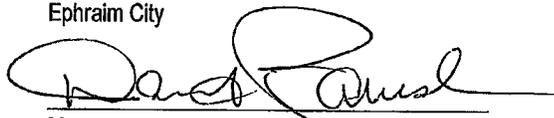


[SEAL]

ATTESTED AND COUNTERSIGN


City Recorder

Ephraim City


Mayor

FAIRVIEW CITY

**FAIRVIEW CITY
RESOLUTION NO. 2013-01R**

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Fairview City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Fairview City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Fairview City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

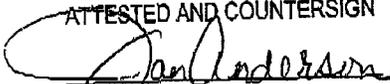
NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Fairview City as follows:

1. Fairview City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Fairview City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Fairview City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 19th day of February 2013.

Fairview City


Mayor

[SEAL]
ATTESTED AND COUNTERSIGN

City Recorder

FILLMORE CITY

U-13-01

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Fillmore City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Fillmore City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Fillmore City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Fillmore City as follows:

1. Fillmore City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Fillmore City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Fillmore City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 5th day of February, 2013.

FILLMORE CITY



Eugene R. Larsen, Mayor

ATTESTED AND COUNTERSIGN


Marlene Cummings, City Recorder



HOLDEN TOWN

HURRICANE CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, City of Hurricane is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and City of Hurricane, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND City of Hurricane to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of City of Hurricane as follows:

1. City of Hurricane, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. City of Hurricane has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. City of Hurricane approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 7th day of February, 2013.

City of Hurricane


Mayor

[SEAL]

ATTESTED AND COUNTERSIGN


City Recorder



HYRUM CITY

KANOSH TOWN

KAYSVILLE CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Kaysville City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Kaysville City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Kaysville City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Kaysville City as follows:

1. Kaysville City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Kaysville City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Kaysville City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 5 day of February, 2013.



ATTESTED AND COUNTERSIGN

Juda Ross
City Recorder

Kaysville City

[Signature]
Mayor

LEHI CITY



RESOLUTION NO. 2013-02

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Lehi City is a Member of Utah Associated Municipal Power Systems (“UAMPS”) pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration (“Western”) have entered into Contract No. 87-SLC-0039, as amended (the “Integrated Contract”) that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the “IRP”);

WHEREAS, UAMPS and Lehi City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the “CRSP Project”) through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Lehi City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Lehi City as follows:

1. Lehi City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS’ IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Lehi City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Lehi City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 5th day of February 2013.

Lehi City

ATTEST


Bert Wilson, Mayor


Marilyn Banasky, City Recorder



CITY OF LOGAN

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, City of Logan is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and City of Logan, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND City of Logan to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative;

NOW, THEREFORE, BE IT RESOLVED by the Logan City Power Advisory Board of the City of Logan as follows:

1. City of Logan, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. City of Logan has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. City of Logan approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

RECOMMENDED FOR APPROVAL BY THE LOGAN CITY POWER ADVISORY BOARD THIS 23 DAY OF JANUARY 2013:

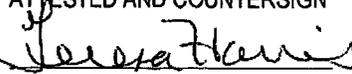

Loren Anderson
Chair

ADOPTED AND APPROVED this 23 day of January 2013.

City of Logan


Randy Watts
Mayor

ATTESTED AND COUNTERSIGN


Teresa Harris
City Recorder

MEADOW TOWN

MONROE CITY

**MONROE CITY
RESOLUTION 1-01-2013
A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Monroe City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Monroe City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Monroe City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Monroe City as follows:

1. Monroe City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Monroe City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Monroe City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 22nd day of JANUARY, 2013.



Monroe City


Mayor

ATTESTED AND COUNTERSIGN


City Recorder

MORGAN CITY

RESOLUTION #13-07

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Morgan City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Morgan City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Morgan City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

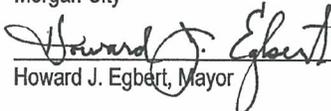
WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Morgan City as follows:

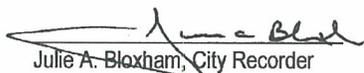
1. Morgan City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Morgan City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Morgan City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 12th day of February 2013.

Morgan City


Howard J. Egbert, Mayor

ATTESTED AND COUNTERSIGN


Julie A. Bloxham, City Recorder

SEAL:



MT. PLEASANT CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Mt. Pleasant is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Mt. Pleasant, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Mt. Pleasant to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

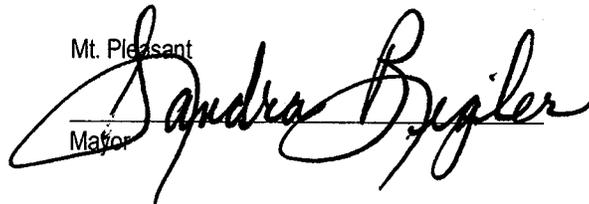
NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Mt. Pleasant as follows:

1. Mt. Pleasant, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Mt. Pleasant has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Mt. Pleasant approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 12th day of Feb, 2013.

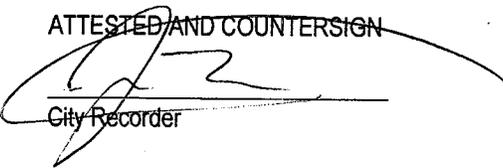
Mt. Pleasant

Mayor



[SEAL]

ATTESTED AND COUNTERSIGN



City Recorder

MURRAY CITY

RECEIVED

DEC 03 2012

U.A.M.P.S.

RESOLUTION NO. R 12-71

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL
POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Murray City ("City") is a member of the Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action; and

WHEREAS, UAMPS and Western Area Power Administration ("WAPA") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for the submittal by UAMPS of an Integrated Resource Plan ("IRP"); and

WHEREAS, UAMPS and City, along with other members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP Project Power Supply Agreement Between UAMPS and Murray City to provide for the coordinated management of the Integrated Contract, for the benefit of the members; and

WHEREAS, WAPA requires the participation and approval of the IRP from each participant in the IRP Cooperative;

NOW, THEREFORE, BE IT RESOLVED by the Murray City Municipal Council as follows:

1. The City, as a member of the CRSP project of UAMPS, has participated fully in the development of the UAMPS IRP Cooperative Integrated Resource Plan through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. The City has reviewed the final UAMPS Integrated Resource Plan and finds that the data and conclusions accurately represent the planning needed under the requirements of the WAPA IRP Program.
3. The City approves the UAMPS Integrated Resource Plan for submittal to the UAMPS Board of Directors and WAPA.
4. This Resolution shall take effect immediately upon its adoption and approval.

PASSED, APPROVED AND ADOPTED by the Murray City Municipal Council of Murray City, Utah, this 20th day of November, 2012.

MURRAY CITY MUNICIPAL COUNCIL



James A. Brass
James A. Brass, Chair

ATTEST:

Jennifer Kennedy
Jennifer Kennedy
City Recorder

TOWN OF OAK CITY

RECEIVED
JAN 28 2013

Town Of Oak City
RESOLUTION 2013-02

U.A.M.P.S.

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Town of Oak City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Town of Oak City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Town of Oak City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of the Town of Oak City as follows:

1. Town of Oak City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Town of Oak City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Town of Oak City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 17th day of January, 2013.

Town of Oak City


Mayor

[SEAL]

ATTESTED AND COUNTERSIGN


City Recorder

TOWN OF PARAGONAH

A RESOLUTION APPROVING THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED RESOURCE PLAN

WHEREAS, Town of Paragonah is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Town of Paragonah, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Town of Paragonah to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Town of Paragonah as follows:

1. Town of Paragonah, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Town of Paragonah has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Town of Paragonah approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 13th day of February, 2013.



[SEAL]

Town of Paragonah

Constance Jensen

Mayor

ATTESTED AND COUNTERSIGN

Jayne A. Stone

City Recorder

PAROWAN CITY

PAYSON CITY

CITY OF SANTA CLARA

**CITY OF SANTA CLARA
RESOLUTION NO. 2013-05R**

**A RESOLUTION OF THE CITY OF SANTA CLARA, UTAH AUTHORIZING
THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS INTEGRATED
RESOURCE PLAN**

WHEREAS, The City of Santa Clara, Washington County, Utah is a member of the Utah Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restarted Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC -0039, as amended (the "Integrated Contract") that provides for inter alia, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and City of Santa Clara, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS and City of Santa Clara to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project, and;

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Santa Clara, Washington County Utah, as follows:

Section 1. City of Santa Clara, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.

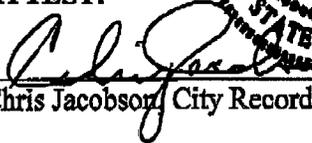
Section 2. City of Santa Clara has reviewed the final UAMPS IRP and finds the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.

Section 3. City of Santa Clara approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED by a duly constituted quorum of the Santa Clara City Council this 13th day of February, 2013.



ATTEST:


Chris Jacobson, City Recorder

IN WITNESS THERETO:


RICK ROSENBERG, Mayor



SPRING CITY

**A RESOLUTION 2013-02
APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Spring City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Spring City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Spring City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Spring City as follows:

1. Spring City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Spring City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Spring City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 7th day of February 2013.

Spring City

Mayor

[SEAL]

ATTESTED AND COUNTERSIGN

Deborah Chel
City Recorder

SPRINGVILLE CITY

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Springville City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Springville City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Springville City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

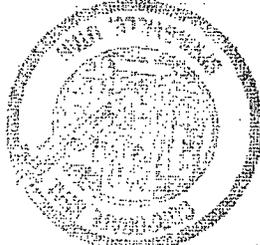
WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

NOW, THEREFORE, BE IT RESOLVED by the [City Council, Town Council or Board of Directors] of Springville City as follows:

1. Springville City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Springville City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Springville City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 19th day of February, 2013.



[SEAL]

ATTESTED AND COUNTERSIGN

Veneta Ande
City Recorder

Springville City

Mayor

Wally W. Lyne

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, South Utah Valley Electric Service District is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and South Utah Valley Electric Service District, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND South Utah Valley Electric Service District to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

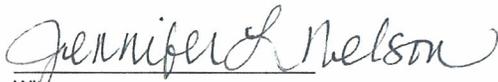
NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of South Utah Valley Electric Service District as follows:

1. South Utah Valley Electric Service District, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. South Utah Valley Electric Service District has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. South Utah Valley Electric Service District approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 12th day of February, 2013.

South Utah Valley Electric Service District


Blair R. Hamilton
Board of Directors - Chairman


Jennifer Nelson
Witness

WASHINGTON CITY

RESOLUTION # R2013-02

**A RESOLUTION APPROVING THE
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS
INTEGRATED RESOURCE PLAN**

WHEREAS, Washington City is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Washington City, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND Washington City to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

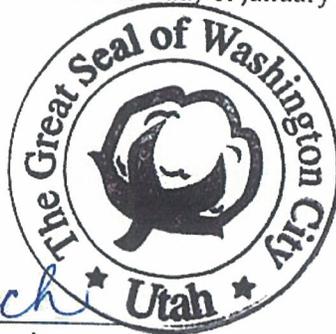
WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

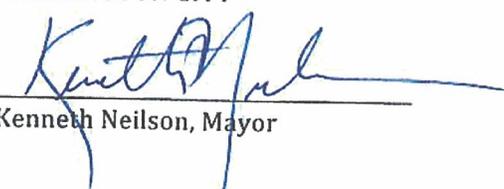
NOW, THEREFORE, BE IT RESOLVED by the City Council, of Washington City as follows:

1. Washington City, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple reviews of draft documents and holding meetings for public participation.
2. Washington City has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Washington City approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

ADOPTED AND APPROVED this 23rd day of January 2013



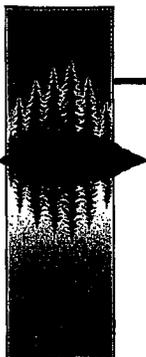
WASHINGTON CITY


Kenneth Neilson, Mayor

ATTESTED


Danice B. Bulloch, CMC, City Recorder

WEBER BASIN CONSERVANCY DISTRICT



WEBER BASIN WATER CONSERVANCY DISTRICT

2837 East Highway 193 • Layton, Utah 84040 • Phone (801) 771-1677 • (SLC) 359-4494 • Fax (801) 544-0103

RESOLUTION OF THE BOARD OF TRUSTEES OF WEBER BASIN WATER CONSERVANCY DISTRICT

WHEREAS, Weber Basin Water Conservancy District is a Member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

Tage I. Flint
General Manager/CEO

Board of Trustees:

Eric B. Storey
President
Weber County

Kym O. Buttschardt
Weber County

Jay V. Christensen
Weber County

Kerry W. Gibson
Weber County

Charlene M. McConkie
Davis County

Scott F. Peterson
Morgan County

John Petroff Jr.
Davis County

Kyle R. Stephens
Davis County

Dave Ure
Summit County

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for inter alia, the submittal by UAMPS of an Integrated Resource Plan (the "IRP");

WHEREAS, UAMPS and Weber Basin Water Conservancy District, along with other Members of UAMPS with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT BETWEEN UAMPS AND WEBER BASIN WATER CONSERVANCY DISTRICT to provide for the coordinated management of the Integrated Contract, for the benefit of the Members;

WHEREAS, UAMPS pursuant to the direction of the Members of the CRSP Project requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of the Members of the CRSP Project; and

WHEREAS, Western requires the participation and approval of each participant in the IRP Cooperative.

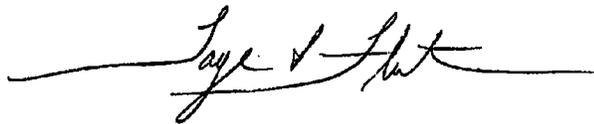
NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Weber Basin Water Conservancy District as follows:

1. Weber Basin Water Conservancy District, as a Member of the CRSP Project of UAMPS, has participated fully in the development of the UAMPS' IRP through exchange of information, multiple review of draft documents and holding meetings for public participation.
2. Weber Basin Water Conservancy District has reviewed the final UAMPS IRP and finds that the data and conclusions accurately represent the planning needed under the requirements of the Western IRP Program.
3. Weber Basin Water Conservancy District approves the UAMPS IRP for submittal to the UAMPS Board of Directors and Western.

January 25, 2013
Resolution continued

CERTIFICATE

I, TAGE I. FLINT, Secretary of the Weber Basin Water Conservancy District, hereby certify that the foregoing is a true and correct copy of a resolution adopted by the Board of Trustees of said District at a regular meeting held January 25, 2013.

A handwritten signature in cursive script, reading "Tage I. Flint", is written over a horizontal line.

Tage I. Flint, Secretary

(SEAL)

**A RESOLUTION OF THE
UAMPS BOARD OF DIRECTORS
APPROVING THE INTEGRATED RESOURCE PLAN**

WHEREAS, Utah Associated Municipal Power Systems ("UAMPS") was formed pursuant to the provisions of the Amended and Restated Agreement for Joint and Cooperative Action;

WHEREAS, UAMPS and its Members with allocations of CRSP power and energy, have formed the CRSP Project of UAMPS (the "CRSP Project") through the CRSP PROJECT POWER SUPPLY AGREEMENT between UAMPS and each of the Participants that provides for the coordinated management of the Integrated Contract for the benefit of the Participants;

WHEREAS, UAMPS and Western Area Power Administration ("Western") have entered into Contract No. 87-SLC-0039, as amended (the "Integrated Contract") that provides for *inter alia*, the submittal by UAMPS of an Integrated Resource Plan (the "IRP") for and behalf of the Participants;

WHEREAS, UAMPS pursuant to the direction of the CRSP Project, requested and was approved for a filing status of an IRP Cooperative in order to file one joint IRP on behalf of UAMPS and the Participants of the CRSP Project; and

WHEREAS, Western requires the participation and approval of the governing board of each Participant in the IRP Cooperative and the UAMPS Board of Directors.

NOW, THEREFORE, BE IT RESOLVED, by the UAMPS Board of Directors as follows:

1. The Participants of the CRSP Project of UAMPS have participated fully in the development of the UAMPS IRP Cooperative Integrated Resource Plan through exchange of information and holding meeting for public participation.
2. Each governing body in the IRP has, or will, approve the IRP for submittal by UAMPS to Western.
3. The Board of Directors has reviewed the final UAMPS IRP and finds that the data and conclusion accurately represent the planning needed under the requirements of the Western IRP program.
4. The Board of Directors of UAMPS hereby approves the UAMPS IRP for submittal to Western upon receipt of all Participants' approval resolutions.

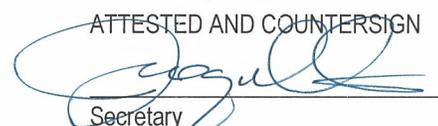
ADOPTED AND APPROVED this 20th day of February, 2013.

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS


Chairman

[SEAL]

ATTESTED AND COUNTERSIGN


Secretary