

ENERGY OUTFITTERS, LLC

Via E-mail & USPS

January 19, 2012

Mr. Darrick Moe
Regional Manager
Western Area Power Administration
Desert Southwest Region
P. O. Box 6457
Phoenix, AZ 85005-6457

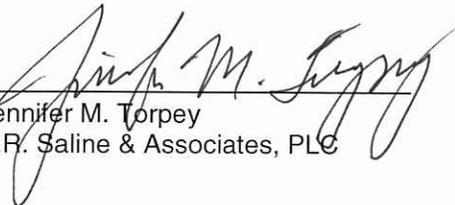
Re: Electrical District Number Six Integrated Resource Plan

Dear Mr. Moe,

As you know, Western Area Power Administration's ("Western") Integrated Resource Planning Approval Criteria require Western's customers to submit updated Integrated Resource (or Small Customer) Plans to the appropriate Regional Manager every five years after Western's approval of the initial Plan. Enclosed on behalf of Electrical District Number Six ("ED6"), pursuant to 10 C.F.R. § 905.13(b), is the third five-year update to ED6's Integrated Resource Plan. This update was approved by ED6's Board of Directors at a public meeting held on January 18, 2012.

If you have any questions regarding this Integrated Resource Plan, please do not hesitate to contact me.

Sincerely,



Jennifer M. Torpey
K.R. Saline & Associates, PLC

Enclosure

cc: Bill Van Allen (w/encl.)
Audrey Colletti (electronic only)
Joe Mulholland (w/encl.)
Sheryl Sweeney (w/encl.)

**INTEGRATED
RESOURCE
PLAN**

THIRD FIVE-YEAR UPDATE

**ELECTRICAL DISTRICT NO. 6
PINAL COUNTY
STATE OF ARIZONA**

January 18, 2012

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Profile Data

Electrical District Number Six, Pinal County, and the State of Arizona (“ED6” or “the District”) is a political subdivision of the State of Arizona. ED6 is an electrical district formed pursuant to Chapter 12 of Title 48 of the Arizona Revised Statutes. The District was formed in 1958 for the purpose of providing power and energy primarily for use in pumping water for irrigation. ED6 has been providing electrical service to its service area since 1964.

ED6 is located in Pinal County and Maricopa County. The District has a service area of approximately 105,000 acres. ED6 serves irrigation pumping loads, the loads of the New Magma Irrigation and Drainage District (“New Magma”) and Queen Creek Irrigation District, and other agriculture-related loads, as well as certain commercial loads. The irrigation pumps served by the District are owned and operated by the District’s customers, as are the other agriculturally related facilities. A map of ED6’s service area is provided in **Appendix A**.

ED6 is governed by a seven-member Board of Directors elected by landowners of property within ED6’s boundaries. It has no staff. The District’s current Board of Directors and relevant contact persons are detailed below.

- **Board of Directors**

Jim V. Wales—President
 Michael Gantzel
 Max Koepnick
 Lee Smith

Vinson C. Dobson
 Kathy Aleman
 Denton Ross

- **Contact Persons**

Jim V. Wales—President
 C/o New Magma Irrigation and Drainage District
 34630 N. Schnepf Rd.
 San Tan Valley, AZ 85140

Sheryl Sweeney—Legal Counsel
 Ryley Carlock & Applewhite
 One North Central Avenue
 Suite 1200
 Phoenix, AZ 85004
 Ph: (602) 440-4824
 Fx: (602) 257-6924

Kenneth R. Saline—Engineering Consultant
 K. R. Saline & Associates, PLC
 160 N. Pasadena, Ste. 101
 Mesa, AZ 85201-6764
 Ph: (480) 610-8741
 Fx: (480) 610-8796

ED6 purchases Hoover power from the Arizona Power Authority (“the Authority”), SLCA/IP power from Western Area Power Administration (“Western”), and other power from Arizona Public Service Company (“APS”), and the Salt River Project (“SRP”). In addition, ED6 is a party to the Hoover Resource Exchange Program and an Integrated Resource Scheduling Agreement. These arrangements permit ED6 and other similarly situated utilities to integrate and exchange Hoover and SLCA/IP power resources. The power and energy from the Authority, Western, APS, and SRP are transmitted over the Parker-Davis transmission system, the Pacific Northwest-Pacific Southwest Intertie transmission system, the CRSP transmission system and the transmission systems of APS and SRP. The power and energy are delivered from the transmission system delivery points to the customers of ED6 over APS’s and SRP’s facilities under wheeling contracts with those entities. ED6 does not own any portion of the electrical transmission or distribution system. However, certain distribution transformers located at ED6 customer locations are owned by the ED6 customers.

In October 2011, ED6 merged with Electrical District Number Five of Maricopa County (“ED5M”). ED6 assumed all the rights and obligations of ED5M, including its power resource contracts.

ED6’s operating expenses are met out of power revenues. The policies for service and rates for power provided by ED6 to its customers are determined and set by its Board of Directors. Copies of ED6’s current rate schedules are attached as **Appendix B**.

In addition to crop prices and operating costs, the overall financial feasibility of the farming operations is significantly impacted by water costs from irrigation pumping which is supplied with ED6 electrical power and by the cost of Central Arizona Project water supplied by the irrigation districts. ED6 purchases the majority of its power resources from the Authority and Western.

The current projection of the District loads for the upcoming two-year period does not indicate that additional resources are needed. The irrigation pumping loads have fluctuated over the past several years due to the usage of Central Arizona Project (“CAP”) water, but this source of water may either become too costly or not as readily available in the future, thereby causing the farmers to increase irrigation pumping. The resource scheduling and utilization of the District’s resources have been managed through the Authority’s Hoover Resource Exchange Program and through the District’s participation in an Integrated Resource Scheduling program for Hoover and SLCA/IP resources, respectively. These resource management programs have provided the necessary flexibility for the District to re-pattern its resources monthly to meet its changing loads and exchange the resources with other preference entities that can temporarily utilize the power during the same periods. With the continuation of these programs, and current loads and resources, there is not any short-term need for additional resources for the District. Therefore, the District will use its current entitlements of Hoover and SLCA/IP resources with intermittent purchases of APS and SRP supplemental power to meet its projected loads through the two-year planning period. For the five-year planning period, a need for additional resources was identified.

For this timeframe, the District anticipates using its Hoover resource entitlement, its SLCA/IP entitlement, the Integrated Resource Scheduling program, Resource Exchange Procedures, and APS, SRP and Southwest Public Power Resources Group (“SPPR Group”) resources to meet its projected loads.

District Goals and Objectives

- Provide Reliable Electric Power at Lowest Practicable Cost, Consistent With Sound Business Principles
- Enhance Customer Financial Stability by Providing Services which Enhance Property Values and Provide Long-Term Stability in Electric Power Rates
- Promote Energy Efficiency and the Effective Management of Water and Power Resources

Competitive Situation

- **District Contract Information**

Arizona Power Authority (Hoover Power Contracts)
 Western Area Power Administration (SLCA/IP Contract)
 Power Supply and Services Agreement with APS [approved by FERC]
 Power Services Master Agreement with SRP
 Southwest Public Power Resources Group/Sempra Generation (Power Purchase Agreement)

- **Regulations Applicable to District**

Energy Planning and Management Program (EPACT '00)

- **Regulations Applicable to District Customers**

Arizona Department of Water Resources—Groundwater Management Act
 Availability and pricing of CAP water.

- **Competition With District Service**

APS and SRP provide retail service in direct competition to District service and have several retail rates that are openly available to the customers of ED6. In many instances, APS, SRP and ED6 serve power to different loads of the same customer.

There is competition for leasing the farm ground within ED6. Many of the land owners in ED6 and other districts lease ground to tenant farmers who lease property based upon lease cost and water costs (i.e., pumping costs). Therefore, to the extent that the costs in ED6 become significantly higher than other areas, the competition for farm ground may significantly impact the irrigated acreage and electric load of the District.

Load and Resource Information

- **Historical and Five-Year Load Forecast:**

ED6 AND ED5M COMBINED

Oct-Sep	Winter Demand CP @ Sub (kW)	Summer Demand CP @Sub (kW)	Peak Annual Growth	Energy @Substation (kWh)	Energy @Meters (kWh)	Load Factor
2002	7,661	9,224		21,103,092	20,034,341	26%
2003	7,315	8,964	-3%	20,852,068	19,763,888	27%
2004	7,565	8,942	0%	19,819,933	18,751,825	25%
2005	5,968	10,164	14%	19,131,926	18,102,899	21%
2006	5,226	6,858	-33%	24,653,478	23,333,843	41%
2007	5,582	6,683	-3%	25,624,922	24,256,823	44%
2008	5,713	6,807	2%	25,143,674	23,794,121	42%
2009	5,546	6,994	3%	25,588,505	24,184,322	42%
2010	5,761	7,013	0%	25,379,683	24,042,731	41%
2011	5,544	7,317	4%	29,489,532	27,994,625	46%
<i>Current Forecast</i>						
2012	5,544	7,317	0%	29,489,532	27,994,625	46%
2013	5,544	7,317	0%	29,489,532	27,994,625	46%
2014	5,544	7,317	0%	29,489,532	27,994,625	46%
2015	5,544	7,317	0%	29,489,532	27,994,625	46%
2016	5,544	7,317	0%	29,489,532	27,994,625	46%

See **Appendix C** for a summary of the historical monthly load information (by operating year) as well as graphical illustrations of how the District schedules its resources to cover its loads in a typical year. The historical information of ED5M is also included, as the ED5M loads are now those of ED6.

- **Customer Profile Information**

- Irrigation—73%
- General—6%

- Commercial—21%

See **Appendix C** for graphical illustrations.

- **Supply Side Resources**

The District anticipates that current federal resources under contract and continuation of the Integrated Resource Scheduling procedures and the Authority Hoover Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term planning period. Some APS and SRP supplemental power will continue to be purchased from time-to-time to cover any short-term power deviations. For the long-term planning period, the District has determined to secure an additional long-term resource to diversify its portfolio of suppliers and provide additional options for firming through the Resource Exchange Program and Integrated Resource Scheduling Procedures.

As described in the District's prior Plan, ED6 spent several years participating with the SPPR Group in evaluating future resource opportunities. The SPPR Group is an association of forty not-for-profit electric utilities, including cooperatives, municipalities, tribal power authorities, and irrigation and electric districts providing service in Arizona, California, and Nevada. Taking advantage of the Group's size to broaden the scope of possible supplies, multiple options for resources were considered, including both construction of a generating unit and purchase of a portion of an existing generating unit. Ultimately, however, both of these options became infeasible due to economic and regulatory circumstances. The Group then issued a Request for Proposals ("RFP"), in response to which a variety of proposals could be submitted, including unit contingent proposals, turnkey proposals, 25-year purchase power agreements, slice of utility system offers in which the sale would be treated with the same firmness as native load, and the sale of existing generating units. The RFP was later modified to reflect the changing requirements of the participants, and required bids to be for unit contingent power or firm power from dedicated units, including slice of system sales. Bids were also required to be for fully dispatchable service. Ultimately, due to economic and other considerations, it was determined that the most practicable option was a long-term power purchase agreement. Beginning January 1, 2015, the District will begin operating, as a member of the SPPR Group, under its new Power Purchase Agreement with Sempra Generation.

Detailed below are the District's current contractual commitments, including those formerly belonging to ED5M:

Arizona Power Authority (Hoover Power) at Coolidge and Pinnacle Peak Substations

- Hoover A Capacity & Energy
7,700 kW (Maximum with Hoover Firming Capacity)

- 26,318,000 kWh (Contract Entitlement)
- Expires September 30, 2017

Arizona Power Authority (Hoover Power) at Coolidge and Pinnacle Peak Substations [formerly held by ED5M]

- Hoover A Capacity & Energy
 - 340 kW (Maximum with Hoover Firming Capacity)
 - 1,162,000 kWh (Contract Entitlement)
- Expires September 30, 2017

Salt Lake City Area/Integrated Project Capacity at Pinnacle Peak and/or Rogers Substation

- Winter Season CROD: 217 kW
- Summer Season CROD: 5,808 kW
- Contract Term: Expires September 30, 2024
- Energy entitlements by fiscal year:

<i>Fiscal Year</i>	<i>Winter Season Energy (kWh)</i>	<i>Summer Season Energy (kWh)</i>
FY 2012 - FY 2024	397,436	12,725,991

Power Supply and Services Agreement (APS)

- Capacity & Energy as needed
- Wheeling from Coolidge and/or Pinnacle Peak Substation to meters
- Meter Reading and Customer Billing Services
- Losses from Substation to Meters
 - Capacity loss factor: 7.9 %
 - Energy loss factor: 5.5 %
- Expires December 31, 2020

Power Services Master Agreement (SRP)

- Capacity and Energy as needed
- Wheeling from Pinnacle Peak Substation to Meters
- Meter Reading Services
- Losses from Substation to Meters: current season losses:
 - Winter 4.79% for Demand and Energy
 - Summer 5.18% for Demand and Energy
- Expires September 30, 2024

Power Purchase Agreement (Sempra Generation—through SPPR Group)

- Firm Capacity and Energy
 - 3,000 kW
 - Energy as needed
- Effective January 1, 2015; expires December 31, 2039

- **Demand Side Resources**

The majority of the District's electric power is utilized to pump groundwater for agricultural purposes. The following is a list of some of the on-going water conservation practices that are implemented by the District's customers to efficiently utilize groundwater and therefore electricity.

Alternate Furrow Irrigation	Graded Furrow or Border	Use of Gated Pipe
Cut-Back Irrigation	Portable Sprinklers	Micro spray Systems
Angled Rows	Uniform Slopes	Tail Water Recovery
Shortened Field Lengths	Deficit Irrigation	Irrigation Scheduling
Land Leveling	Soil & Water Amendments	Concrete Ditch Lining
Precision Tillage	Cropping Pattern-Winter vs. Summer	Center pivot sprinklers

Identification and Comparison of Resource Options

The identification of options for additional resources within this IRP is coordinated through an examination of the costs and benefits for each resource. Because the majority of the District's customers already implement numerous irrigation and agricultural efficiency practices in their operations and because the Arizona Groundwater Management Act heavily regulates the use of groundwater, opportunities for additional energy savings through demand side management ("DSM") are very limited. However the District will continue to look for other opportunities for energy savings from evolving technological advances in agricultural practices. To the extent practicable, the District will also endeavor to promote customer awareness of pumping workshops and other similar forums for further education on advancements in water conservation practices and technology.

Designation of Options

If additional resources are needed, the least cost option is identified from a cost benefit analysis. This information is considered by the Board of Directors in public meetings and combined with other information to select an Action Plan for the District which conforms to the regulations and guidelines of the Energy Planning and Management Program. The selection of the District's Action Plan also includes consideration for reliability of service, economics, rate impacts and price elasticity, environmental effects, regulatory impacts and risks, legal considerations and risks, competitive impacts, social acceptance and public considerations and any other factors which may be identified from time-to-time which may be pertinent in selecting or implementing an Action Plan.

Action Plan

- **Resource Action Plan**

The time period covered by the District's Action Plan is the five-year period from 2012 through 2016.

The District has determined that to provide reliable electric power at the lowest practicable cost, consistent with sound business principles, the District will continue using its long-term entitlements of Hoover and SLCA/IP power to supply much of the District's projected short-term power requirements. The current federal resources and continuation of the Integrated Resource Scheduling procedures and the Authority Hoover Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term planning period. Additional purchases of APS and SRP supplemental power will continue to be made from time-to-time to cover any short-term power deviations.

For the long-term planning period, the District has identified a need for additional resources, with the objective of increasing its options for firming resources purchased through the Resource Exchange Program and Integrated Resource Scheduling Procedures, and to serve as a successor for long-term contracts which will terminate in coming years. Therefore, ED6 has entered into a long-term power purchase agreement as a member of a group of public power entities. Together with the District's existing contractual arrangements, this is anticipated to be sufficient to meet all of the District's requirements over the five-year planning period. No further resources will be required. The District continuously reevaluates the possible need for new resources, the availability of less costly resources and the potential for additional DSM activities. The District's Resource Action Plan enhances customer financial stability by providing services that will enhance property values and provide long-term stability in electric power rates.

The District provides electricity to farmlands that are also served from surface water supplies from the CAP. The CAP began delivering water to farmlands within the District in 1986 and the CAP policies for pricing and availability of CAP water have changed dramatically since the start of CAP deliveries. Since pumped water and CAP water are both essential in providing a reliable supply of water to farmed lands, the impacts of CAP water deliveries upon the District's loads can be significant from year-to-year. Currently CAP pricing is reviewed annually to increase sales of CAP water to Arizona entities. CAP water price support programs and in-lieu programs are currently being implemented to encourage additional CAP water usage which impacts the District's annual pumping loads. Even if CAP water could supply the entire water requirements for certain farms, the electric supplies are needed to backup the surface water system to reliably meet the water requirements of the farmed lands during canal

outages and to supply ineligible farm lands due to CAP regulations which require a minimum of five acres to be owned by a given customer in order for service to be provided to them. The pumps are also used to augment surface water supplies in peak months when canal limitations restrict the amount of water that can be supplied from CAP. While the impact of CAP water is significant upon the seasonal electric requirements of the District, the District's current resources and flexibility provided from the Hoover Resource Exchange Program and Integrated Resource Scheduling procedures should be sufficient for the District to adjust its resources to the changes in load requirements which may result from changes in CAP water delivered to District land owners for the five-year planning horizon.

Since no new resources beyond those already secured are needed, there are no milestones to evaluate accomplishment of the Plan activities. Nevertheless, the District will monitor any adjustments to the Plan for the long-term resource needs and will annually review its electric loads and resources for any significant changes. In the event the loads of the District are projected to materially increase above those levels represented in the Load and Resource information, other than normal deviations due to cropping changes or weather impacts, the District will review its forecast and evaluate the need for modifying its IRP and notify Western accordingly. In any event, the District will evaluate its load forecast and resource information in detail every five years and refresh its IRP, in accordance with Western's regulations.

- **Conservation Action Plan**

The District has decided to continue certain conservation activities to promote and maintain energy efficiency and customer awareness for conserving electric, water, and land resources.

Period: Calendar Year 2012 through 2016

Activity: Information Exchange Program

Goal: Encourage Customer Water Conservation Measures

- **Validation and Evaluation**

Since the District provides power for the pumping of groundwater and for irrigation purposes, any water or land resource conservation practices that reduce the need for water will also therefore reduce the need for electric power and energy. The District's single largest customer is New Magma. New Magma engages in several activities which reduce pumping requirements within ED6, i.e., the use of surface water, such as CAP water, in-lieu water and/or treated mine water. Currently, New Magma is negotiating an arrangement which will allow it to receive 54,000 acre-feet of in-lieu water each year for the next five years. This will allow it to offer additional water to its customers and reduce the

amount of water which they must obtain through pumping. New Magma also endeavors to secure as much water through the CAP as possible, which also allows it to reduce pumping requirements. New Magma also regularly performs maintenance and improvement activities on its canal system and associated lift pumps, which helps maintain the efficiency of its water delivery system. To the extent possible, ED6 will endeavor to assist New Magma to identify the benefits of these alternate sources of water and maintenance efforts and make use of them when feasible.

In addition, individual growers within ED6 own and operate their own pumps. During the course of their routine activities, the growers regularly perform maintenance and upgrades to their pumping equipment. To the extent practicable, ED6 will encourage the growers to continue these efforts by providing estimates of cost savings that might result if a pump were operating more efficiently. This will assist the growers in identifying the potential benefits from conducting maintenance and help achieve maximum conservation.

Environmental Effects

The District is required, to the extent practical, to minimize adverse environmental effects of new resource acquisitions. As noted above, the District has secured an additional long-term resource which will become effective January 1, 2015. In procuring this resource, the District worked collaboratively with a group of other similarly situated entities, known collectively as the SPPR Group. Options for meeting anticipated future needs were carefully considered, including the consideration of renewable resources. The SPPR Group also utilized an Independent Market Monitor bidding process overseen by the Arizona Corporation Commission to ensure the request for proposals process resulted in the best alternative, and provided an unbiased evaluation platform. However, no appropriate renewable resource was identified. The resource ultimately selected is output from a natural gas supplied plant. Selection of a gas fired generation source will help the District avoid future purchases from coal-fired generation, or market purchases from a blended fuel mix which may include nuclear or coal. For ED6, the SPPR resource is intended to ultimately replace current supplemental power supply arrangements which utilize thermal resources. In addition, the acquisition of this resource will allow the District the flexibility to incorporate additional renewable resources which require firming, such as wind or hydro generation. Ultimately, the District intends to utilize hydro resources and its firming capabilities through the Hoover Resource Exchange Program and Integrated Resource Scheduling Procedures to meet the majority of its electric loads. To the extent the District utilizes the Integrated Resource Scheduling Procedures and the Resource Exchange Program and their firming capabilities to exchange and better utilize the hydro resources of the District and other similarly situated utilities, such efforts should be environmentally beneficial since such increased utilization would offset thermal generation purchases.

In addition to maximizing the hydro resources, the District's customers are involved in substantial water conservation programs in their farming practices. The installed water conservation investment by the District's customers is extensive and far-reaching. Their ongoing conservation practices and ongoing maintenance of conservation investments continue to conserve significant amounts of groundwater annually. To the extent the District sponsors conservation activities and information activities with its customers, the conservation of groundwater is the fundamental achievement, which is environmentally beneficial and economically sound. The overall irrigation efficiency of each farmer is heavily regulated by the State of Arizona through the Groundwater Management Act.

Public Participation

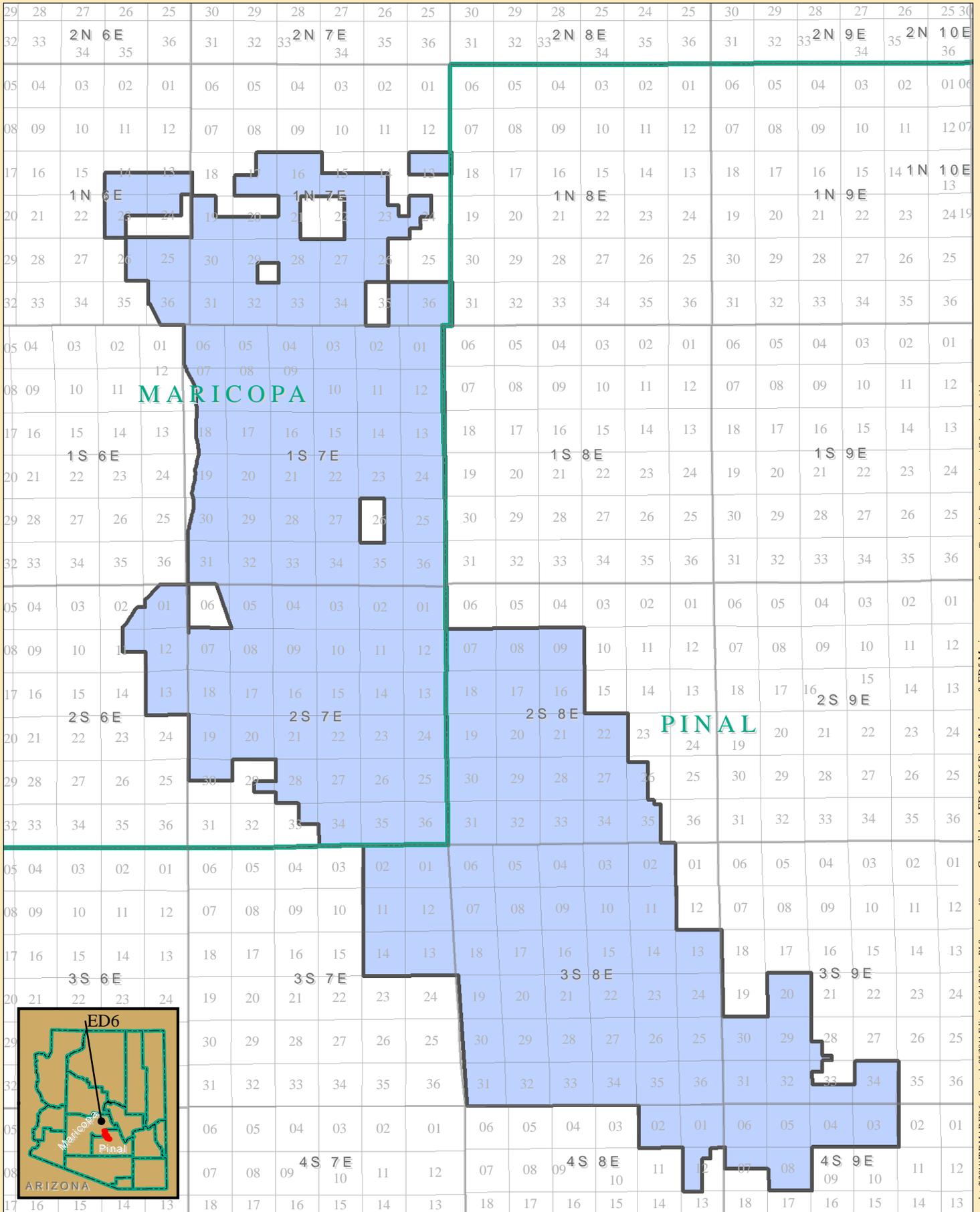
The District has held one public meeting to discuss the development of its IRP.

Prior to the meeting, the District posed notice in advance of the meeting, giving the time and place of the meeting and specifying that the District would be considering a draft IRP at the meeting. The notice was posted in accordance with statutory open meeting law requirements. A copy of the notice is attached as **Appendix D**.

At the meeting, the draft IRP was presented to the Board. After discussion and the opportunity for public comment, the Board authorized the preparation of a final IRP, with such revisions as the Board deemed appropriate. There were no public comments.

1 in = 3 miles

APPENDIX A -- Map of District Boundary



Source: Township Range Sections AZ State land - Alnis
District Boundary - Verified by KRSA

Consolidated ED6: ED6 Pinal/Maricopa & ED5 Maricopa
- Consolidated boundary verified per legal resolutions in 2011

Created: 05/2011 Edited: 06/14/2011 - BLS arcview 10
ksadun2011URFMAP/ED6

Consolidated Electrical District Number Six



Legend

- Townships
- County Boundary
- Sections
- District Boundary

DISCLAIMER:
K.R. Saline & Associates, PLC
Does not warrant the accuracy
or location of the facilities shown



ELECTRICAL DISTRICT NO. SIX
OF PINAL COUNTY

ELECTRIC RATE SCHEDULES

**RATE SCHEDULE NO 1SRP - AGRICULTURAL RELATED
IRRIGATION PUMPING**

**RATE SCHEDULE NO 1APS - AGRICULTURAL RELATED
IRRIGATION PUMPING**

RATE SCHEDULE NO 2SRP - COMMERCIAL

RATE SCHEDULE NO 2APS - COMMERCIAL

ELECTRICAL DISTRICT NO. SIX
7301 N. 16th St., #102
Phoenix, AZ 85020

**AGRICULTURAL RELATED
IRRIGATION PUMPING SERVICE – 01SRP**

Original Rate Effective 11/01/2005
Current Rate Effective: 9/01/2007

To all irrigation motors operated in the District's SRP service area for the exclusive use of pumping water for the purposes of irrigating farm fields or to fill canals which are ultimately used to irrigate fields.

Availability

In all areas within the District's SRP service area as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 120/240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates - The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Customer Charge/Meter/Month	\$20.00
Demand Charge/kW-mo	\$2.90
Energy Charge/kWh All kWh	\$0.041
Power Cost Adjustor kWh**	TBD
Monthly Minimum	\$20.00

*** ED6 may increase or decrease the Power Cost Adjustor based on the actual change in the average cost of purchased power. The price for the Power Cost Adjustor is calculated for each month based on the historical average cost of purchased power above or below the base purchased power cost.*

Determination of kW

1. The actual kW supplied during the period of maximum use during the month as determined from reading of the Company's meter.

ELECTRICAL DISTRICT NO. SIX
 7301 N. 16th St., #102
 Phoenix, AZ 85020

**AGRICULTURAL RELATED
 IRRIGATION PUMPING SERVICE – 01APS**

Current Rate Effective: 9/01/2007

To all irrigation motors operated in the District's APS service area for the exclusive use of pumping water for the purposes of irrigating farm fields or to fill canals which are ultimately used to irrigate fields.

Availability

In all areas within the District's APS service area as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 120/240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates - The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Customer Charge/Meter/Month	\$30.00
Demand Charge/kW-mo	\$4.00
Energy Charge/kWh All kWh	\$0.047
Power Cost Adjustor kWh**	TBD
Monthly Minimum	\$30.00

*** ED6 may increase or decrease the Power Cost Adjustor based on the actual change in the average cost of purchased power. The price for the Power Cost Adjustor is calculated for each month based on the historical average cost of purchased power above or below the base purchased power cost.*

Determination of kW

1. The actual kW supplied during the period of maximum use during the month as determined from reading of the Company's meter.

ELECTRICAL DISTRICT NO. SIX
7301 N. 16th St., #102
Phoenix, AZ 85020

COMMERCIAL – 02SRP

Original Rate Effective 04/01/2006
Current Rate Effective: 04/01/2006

Applicability

To electric service supplied at one point of delivery in the District's SRP service area and measured through one meter, for commercial, business, professional, small industrial and recreational facilities.

Availability

In all areas within the District's SRP service area as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 120/240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates - The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Customer Charge/Month	\$20.00
Demand Charge/kW-mo	\$3.00
Energy Charge/kWh	\$0.055
Power Cost Adjustor kWh**	TBD
Monthly Minimum	\$20.00

Tax Plus applicable sales tax to the above

*** ED6 may increase or decrease the Power Cost Adjustor based on the actual change in the average cost of purchased power. The price for the Power Cost Adjustor is calculated for each month based on the historical average cost of purchased power above or below the base purchased power cost.*

Determination of kW

1. The actual kW supplied during the period of maximum use during the month as determined from reading of the Company's meter.

ELECTRICAL DISTRICT NO. SIX
7301 N. 16th St., #102
Phoenix, AZ 85020

COMMERCIAL – 02APS

Current Rate Effective: 09/01/2007

Applicability

To electric service supplied at one point of delivery in the District's APS service area and measured through one meter, for commercial, business, professional, small industrial and recreational facilities.

Availability

In all areas within the District's APS service area as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 120/240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates - The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Customer Charge/Month	\$30.00
Demand Charge/kW-mo	\$5.00
Energy Charge/kWh	\$0.066
Power Cost Adjustor kWh**	TBD
Monthly Minimum	\$30.00

Tax Plus applicable sales tax to the above

*** ED6 may increase or decrease the Power Cost Adjustor based on the actual change in the average cost of purchased power. The price for the Power Cost Adjustor is calculated for each month based on the historical average cost of purchased power above or below the base purchased power cost.*

Determination of kW

1. The actual kW supplied during the period of maximum use during the month as determined from reading of the Company's meter.

ELECTRICAL DISTRICT NUMBER SIX**COMBINED SERVICE TERRITORIES****Demand @ Meters (kW)**

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	5,357	6,369	6,114	5,606	4,852	6,598	7,182	7,299	7,484	7,942	6,561	6,183	7,942
2003	5,107	5,583	5,945	5,903	6,182	6,074	7,812	7,342	7,442	7,020	5,871	6,129	7,812
2004	5,206	4,877	5,625	5,052	5,133	6,479	7,204	7,235	7,242	7,779	6,544	6,134	7,779
2005	5,144	5,089	5,108	3,922	2,990	4,962	8,233	7,010	7,024	4,788	4,080	4,276	8,233
2006	3,614	2,869	2,775	2,635	2,959	3,005	4,721	4,889	4,510	4,212	3,917	3,312	4,889
2007	3,429	3,051	3,530	2,978	2,761	3,710	3,860	4,678	4,182	3,982	4,458	3,723	4,678
2008	2,992	2,454	2,590	2,357	1,846	3,871	4,782	4,628	4,734	4,445	3,483	3,130	4,782
2009	3,001	2,621	2,192	1,985	3,169	3,763	3,849	4,542	4,580	4,372	4,212	4,186	4,580
2010	4,010	3,313	1,946	2,272	1,760	3,351	4,256	4,651	4,720	4,838	4,606	3,640	4,838
2011	2,867	2,602	2,519	1,967	2,564	3,713	4,892	4,825	5,265	4,959	4,900	4,286	5,265

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	5,667	6,734	6,463	5,918	5,122	6,974	7,588	7,704	7,895	8,384	6,930	6,527	8,384
2003	5,393	5,901	6,282	6,241	6,542	6,428	8,257	7,783	7,889	7,443	6,221	6,501	8,257
2004	5,523	5,179	5,969	5,360	5,448	6,877	7,642	7,679	7,689	8,257	6,947	6,509	8,257
2005	5,445	5,386	5,407	4,136	3,154	5,247	8,701	7,455	7,469	5,101	4,350	4,554	8,701
2006	3,858	3,053	2,942	2,789	3,145	3,196	5,000	5,203	4,799	4,479	4,166	3,522	5,203
2007	3,650	3,235	3,738	3,154	2,931	3,924	4,088	4,975	4,450	4,238	4,743	3,963	4,975
2008	3,189	2,609	2,751	2,504	1,970	4,100	5,059	4,925	5,035	4,729	3,698	3,323	5,059
2009	3,194	2,777	2,333	2,104	3,360	3,992	4,073	4,823	4,858	4,643	4,472	4,451	4,858
2010	4,269	3,523	2,063	2,407	1,867	3,546	4,508	4,926	4,999	5,119	4,879	3,854	5,119
2011	3,033	2,750	2,662	2,076	2,710	3,916	5,155	5,111	5,578	5,252	5,190	4,536	5,578

Energy @ Meters (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	1,037,175	1,090,591	945,963	884,693	665,641	1,537,662	2,127,771	1,998,339	2,192,089	2,265,547	1,933,033	1,279,362	17,957,866
2003	1,138,135	851,418	773,553	834,220	845,645	1,083,203	2,347,413	1,993,033	2,454,405	2,350,422	1,850,756	1,458,652	17,980,855
2004	1,213,530	601,564	743,393	739,960	717,790	1,114,486	2,091,541	2,024,902	2,394,278	2,176,818	1,944,384	1,820,531	17,583,177
2005	1,252,699	660,742	590,498	321,011	212,193	567,990	2,133,922	1,848,383	2,207,619	2,404,223	1,731,906	1,759,718	15,690,904
2006	1,336,030	867,030	796,195	871,379	706,638	950,783	1,920,778	2,251,276	2,166,113	1,750,142	1,554,035	1,243,210	16,413,609
2007	1,090,608	1,061,689	788,784	789,766	662,017	1,464,397	1,713,984	2,102,063	2,072,453	1,875,370	1,867,120	1,773,619	17,261,870
2008	1,182,654	750,668	544,561	685,358	531,102	1,519,407	2,088,517	1,995,808	2,346,259	1,814,831	1,576,507	1,364,771	16,400,443
2009	1,112,287	872,653	651,716	504,908	659,083	1,582,816	1,816,815	2,302,340	2,166,443	2,126,886	2,012,773	1,506,490	17,315,210
2010	1,594,504	917,968	637,416	721,530	470,043	917,384	1,971,780	1,993,450	2,181,709	2,342,519	1,956,666	1,564,784	17,269,753
2011	1,121,901	994,390	910,714	726,542	851,974	1,441,811	2,202,079	2,302,668	2,617,469	2,628,657	2,553,611	2,070,986	20,422,802

Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	1,093,274	1,149,979	996,965	932,330	701,547	1,620,478	2,242,466	2,103,746	2,307,842	2,385,371	2,035,385	1,347,074	18,916,457
2003	1,198,402	896,665	814,967	878,774	891,493	1,142,161	2,473,497	2,105,350	2,592,757	2,482,460	1,954,639	1,540,781	18,971,946
2004	1,282,227	635,508	785,397	781,866	758,554	1,177,574	2,209,838	2,140,880	2,531,463	2,301,565	2,055,791	1,924,715	18,585,378
2005	1,320,521	696,078	622,609	337,927	223,439	599,156	2,247,056	1,956,860	2,337,120	2,545,158	1,833,442	1,862,903	16,582,269
2006	1,414,278	913,850	838,477	916,983	744,283	1,002,098	2,022,346	2,383,399	2,293,290	1,852,904	1,645,278	1,316,240	17,343,426
2007	1,154,551	1,119,088	830,317	831,337	697,196	1,541,040	1,804,696	2,225,413	2,194,062	1,985,359	1,976,730	1,877,674	18,237,463
2008	1,252,031	790,488	573,947	721,656	560,285	1,600,184	2,199,364	2,113,675	2,484,843	1,922,077	1,669,768	1,445,506	17,333,824
2009	1,178,086	921,601	688,414	533,279	696,091	1,671,577	1,918,631	2,438,562	2,294,643	2,252,726	2,131,869	1,595,606	18,321,085
2010	1,688,639	969,662	673,222	762,033	496,466	968,855	2,082,312	2,102,903	2,301,415	2,471,114	2,063,860	1,650,585	18,231,065
2011	1,183,476	1,045,248	957,304	763,589	895,511	1,514,955	2,313,676	2,429,090	2,761,273	2,773,373	2,693,779	2,184,869	21,516,143

ELECTRICAL DISTRICT NUMBER SIX

APS SERVICE TERRITORY

Demand @ Meters (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	716	725	643	321	296	670	644	643	542	720	716	570	725
2003	530	748	720	815	1,038	1,034	1,016	1,028	1,022	1,027	734	982	1,038
2004	868	978	993	825	950	1,162	1,178	1,067	1,183	1,190	1,013	859	1,190
2005	989	962	1,003	301	254	807	1,185	1,198	1,203	1,171	1,147	1,004	1,203
2006	1,182	1,009	661	514	968	1,011	988	981	870	728	689	587	1,182
2007	734	750	739	635	797	633	814	830	818	831	823	785	831
2008	784	800	796	724	816	813	826	837	810	797	314	319	837
2009	596	298	604	260	441	629	306	428	285	449	411	645	645
2010	806	814	296	263	292	270	467	692	692	533	692	479	814
2011	306	466	439	275	479	458	479	720	827	694	697	527	827

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	777	787	698	349	321	727	699	698	588	782	777	619	787
2003	575	812	782	885	1,127	1,123	1,103	1,116	1,110	1,115	797	1,066	1,127
2004	942	1,062	1,078	896	1,031	1,262	1,279	1,159	1,284	1,292	1,100	933	1,292
2005	1,074	1,045	1,089	327	276	876	1,287	1,301	1,306	1,271	1,245	1,090	1,306
2006	1,283	1,096	718	558	1,051	1,098	1,073	1,065	945	790	748	637	1,283
2007	797	814	802	689	865	687	884	901	888	902	894	852	902
2008	851	869	864	786	886	883	897	909	879	865	341	346	909
2009	647	324	656	282	479	683	332	465	309	488	446	700	700
2010	875	884	321	286	317	293	507	751	751	579	751	520	884
2011	332	506	477	299	520	497	520	782	898	754	757	572	898

Energy @ Meters (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	80,952	174,611	36,883	20,805	30,019	40,564	77,620	41,548	68,125	105,074	110,025	67,602	853,828
2003	65,614	78,270	125,803	116,318	240,671	349,657	455,231	346,441	442,104	220,942	135,301	220,680	2,797,032
2004	349,415	124,179	178,850	220,404	265,227	319,493	555,432	350,493	459,632	437,171	372,813	236,358	3,869,467
2005	436,835	160,237	228,424	37,505	35,078	264,542	359,195	243,513	396,295	605,684	415,803	390,130	3,573,241
2006	461,279	282,853	145,290	51,369	148,132	305,553	280,877	294,611	190,191	140,146	132,679	40,120	2,473,100
2007	254,737	357,127	87,083	84,837	124,469	87,060	263,237	302,196	305,968	374,222	184,678	294,708	2,720,322
2008	208,743	129,921	174,403	109,384	253,870	291,663	371,059	302,394	335,261	208,014	83,141	71,825	2,539,678
2009	59,378	49,097	100,223	50,543	54,278	78,650	60,771	98,694	74,079	91,542	78,888	82,103	878,246
2010	273,533	142,560	59,068	54,430	52,257	57,494	80,153	154,383	145,353	174,709	84,608	88,844	1,367,392
2011	80,031	105,217	97,822	62,715	85,520	76,983	102,708	175,697	227,242	311,735	186,257	208,545	1,720,472

Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	85,663	184,774	39,030	22,016	31,766	42,925	82,138	43,966	72,090	111,189	116,429	71,537	903,523
2003	69,433	82,825	133,125	123,088	254,678	370,007	481,726	366,604	467,835	233,801	143,176	233,524	2,959,822
2004	369,751	131,406	189,259	233,232	280,663	338,088	587,759	370,892	486,383	462,615	394,511	250,114	4,094,673
2005	462,259	169,563	241,719	39,688	37,120	279,939	380,101	257,686	419,360	640,935	440,003	412,836	3,781,209
2006	488,126	299,315	153,746	54,359	156,753	323,337	297,224	311,758	201,260	148,303	140,401	42,455	2,617,037
2007	269,563	377,912	92,151	89,775	131,713	92,127	278,558	319,784	323,776	396,002	195,426	311,860	2,878,647
2008	220,892	137,483	184,553	115,750	268,646	308,638	392,655	319,994	354,774	220,121	87,980	76,005	2,687,491
2009	62,834	51,954	106,056	53,485	57,437	83,228	64,308	104,438	78,390	96,870	83,479	86,881	929,360
2010	289,453	150,857	62,506	57,598	55,298	60,840	84,818	163,368	153,813	184,877	89,532	94,015	1,446,975
2011	84,689	111,341	103,515	66,365	90,497	81,463	108,686	185,923	240,468	329,878	197,097	220,683	1,820,605

ELECTRICAL DISTRICT NUMBER SIX

SRP SERVICE TERRITORY

Demand @ Meters (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	4,641	5,644	5,471	5,285	4,556	5,928	6,538	6,656	6,942	7,222	5,845	5,613	7,222
2003	4,577	4,835	5,225	5,088	5,144	5,040	6,796	6,314	6,420	5,993	5,137	5,147	6,796
2004	4,338	3,899	4,632	4,227	4,183	5,317	6,026	6,168	6,059	6,589	5,531	5,275	6,589
2005	4,155	4,127	4,105	3,621	2,736	4,155	7,048	5,812	5,821	3,617	2,933	3,272	7,048
2006	2,432	1,860	2,114	2,121	1,991	1,994	3,733	3,908	3,640	3,484	3,228	2,725	3,908
2007	2,695	2,301	2,791	2,343	1,964	3,077	3,046	3,848	3,364	3,151	3,635	2,938	3,848
2008	2,208	1,654	1,794	1,633	1,030	3,058	3,956	3,791	3,924	3,648	3,169	2,811	3,956
2009	2,405	2,323	1,588	1,725	2,728	3,134	3,543	4,114	4,295	3,923	3,801	3,541	4,295
2010	3,204	2,499	1,650	2,009	1,468	3,081	3,789	3,959	4,028	4,305	3,914	3,161	4,305
2011	2,561	2,136	2,080	1,692	2,085	3,255	4,413	4,105	4,438	4,265	4,203	3,759	4,438

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	4,890	5,947	5,765	5,569	4,801	6,247	6,889	7,006	7,307	7,602	6,153	5,908	7,602
2003	4,818	5,089	5,500	5,356	5,415	5,305	7,154	6,667	6,779	6,328	5,424	5,435	7,154
2004	4,581	4,117	4,891	4,464	4,417	5,615	6,363	6,520	6,405	6,965	5,847	5,576	6,965
2005	4,371	4,341	4,318	3,809	2,878	4,371	7,414	6,154	6,163	3,830	3,105	3,464	7,414
2006	2,575	1,957	2,224	2,231	2,094	2,098	3,927	4,138	3,854	3,689	3,418	2,885	4,138
2007	2,853	2,421	2,936	2,465	2,066	3,237	3,204	4,074	3,562	3,336	3,849	3,111	4,074
2008	2,338	1,740	1,887	1,718	1,084	3,217	4,162	4,016	4,156	3,864	3,357	2,977	4,162
2009	2,547	2,453	1,677	1,822	2,881	3,309	3,741	4,358	4,549	4,155	4,026	3,751	4,549
2010	3,394	2,639	1,742	2,121	1,550	3,253	4,001	4,175	4,248	4,540	4,128	3,334	4,540
2011	2,701	2,244	2,185	1,777	2,190	3,419	4,635	4,329	4,680	4,498	4,433	3,964	4,680

Energy @ Meters (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	956,223	915,980	909,080	863,888	635,622	1,497,098	2,050,151	1,956,791	2,123,964	2,160,473	1,823,008	1,211,760	17,104,038
2003	1,072,521	773,148	647,750	717,902	604,974	733,546	1,892,182	1,646,592	2,012,301	2,129,480	1,715,455	1,237,972	15,183,823
2004	864,115	477,385	564,543	519,556	452,563	794,993	1,536,109	1,674,409	1,934,646	1,739,647	1,571,571	1,584,173	13,713,710
2005	815,864	500,505	362,074	283,506	177,115	303,448	1,774,727	1,604,870	1,811,324	1,798,539	1,316,103	1,369,588	12,117,663
2006	874,751	584,177	650,905	820,010	558,506	645,230	1,639,901	1,956,665	1,975,922	1,609,996	1,421,356	1,203,090	13,940,509
2007	835,871	704,562	701,701	704,929	537,548	1,377,337	1,450,747	1,799,867	1,766,485	1,501,148	1,682,442	1,478,911	14,541,548
2008	973,911	620,747	370,158	575,974	277,232	1,227,744	1,717,458	1,693,414	2,010,998	1,606,817	1,493,366	1,292,946	13,860,765
2009	1,052,909	823,556	551,493	454,365	604,805	1,504,166	1,756,044	2,203,646	2,092,364	2,035,344	1,933,885	1,424,387	16,436,964
2010	1,320,971	775,408	578,348	667,100	417,786	859,890	1,891,627	1,839,067	2,036,356	2,167,810	1,872,058	1,475,940	15,902,361
2011	1,041,870	889,173	812,892	663,827	766,454	1,364,828	2,099,371	2,126,971	2,390,227	2,316,922	2,367,354	1,862,441	18,702,330

Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	1,007,611	965,205	957,935	910,314	669,781	1,577,553	2,160,328	2,059,780	2,235,752	2,274,182	1,918,956	1,275,537	18,012,934
2003	1,128,969	813,840	681,842	755,686	636,815	772,154	1,991,771	1,738,746	2,124,922	2,248,659	1,811,463	1,307,257	16,012,124
2004	912,476	504,102	596,138	548,634	477,891	839,486	1,622,079	1,769,988	2,045,080	1,838,950	1,661,280	1,674,601	14,490,705
2005	858,262	526,515	380,890	298,239	186,319	319,217	1,866,955	1,699,174	1,917,760	1,904,223	1,393,439	1,450,067	12,801,060
2006	926,152	614,535	684,731	862,624	587,530	678,761	1,725,122	2,071,641	2,092,030	1,704,601	1,504,877	1,273,785	14,726,389
2007	884,988	741,176	738,166	741,562	565,483	1,448,913	1,526,138	1,905,629	1,870,286	1,589,357	1,781,304	1,565,814	15,358,816
2008	1,031,139	653,005	389,394	605,906	291,639	1,291,546	1,806,709	1,793,681	2,130,069	1,701,956	1,581,788	1,369,501	14,646,333
2009	1,115,252	869,647	582,358	479,794	638,654	1,588,349	1,854,323	2,334,124	2,216,253	2,155,856	2,048,390	1,508,725	17,391,725
2010	1,399,186	818,805	610,716	704,435	441,168	908,015	1,997,494	1,939,535	2,147,602	2,286,237	1,974,328	1,556,570	16,784,090
2011	1,098,787	933,907	853,789	697,224	805,014	1,433,492	2,204,990	2,243,167	2,520,805	2,443,495	2,496,682	1,964,186	19,695,538

ELECTRICAL DISTRICT NUMBER FIVE OF MARICOPA COUNTY

Demand @ Meters (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	430	279	286	288	504	595	597	596	798	796	630	631	798
2003	625	623	489	488	169	654	659	657	657	653	483	481	659
2004	481	648	652	170	649	646	647	647	648	441	0	0	652
2005	483	480	0	0	0	480	687	480	481	273	1,364	1,307	1,364
2006	1,292	1,066	617	905	932	1,112	1,420	1,556	1,550	1,536	1,510	1,522	1,556
2007	1,304	1,156	895	641	1,059	1,407	1,488	1,532	1,515	1,543	1,572	1,612	1,612
2008	1,521	1,451	781	695	845	1,355	1,491	1,566	1,625	1,616	1,639	1,617	1,639
2009	1,362	1,262	684	626	990	1,472	1,541	1,557	1,625	1,647	1,401	1,407	1,647
2010	1,400	1,222	617	650	658	726	1,234	1,556	1,633	1,606	1,398	1,393	1,633
2011	1,522	1,279	844	637	1,088	1,392	1,482	1,588	1,580	1,649	1,615	1,620	1,649

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
2002	453	294	301	303	531	627	629	627	840	838	663	664	840
2003	658	656	515	514	178	688	694	694	694	690	510	508	694
2004	508	684	688	180	685	682	683	684	685	466	0	0	688
2005	508	505	0	0	0	505	723	508	509	289	1,444	1,384	1,444
2006	1,368	1,121	649	952	980	1,170	1,494	1,647	1,641	1,626	1,599	1,611	1,647
2007	1,381	1,216	942	674	1,114	1,480	1,565	1,622	1,604	1,634	1,664	1,707	1,707
2008	1,610	1,526	822	731	889	1,425	1,569	1,659	1,721	1,712	1,736	1,713	1,736
2009	1,443	1,333	722	661	1,045	1,554	1,627	1,649	1,721	1,745	1,484	1,490	1,745
2010	1,483	1,290	652	686	695	767	1,303	1,641	1,722	1,694	1,474	1,469	1,722
2011	1,605	1,343	887	669	1,143	1,462	1,557	1,675	1,666	1,739	1,703	1,709	1,739

Energy @ Meters (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	151,892	107,158	36,056	60,306	48,961	182,638	197,562	305,247	332,577	256,834	195,813	201,431	2,076,475
2003	243,981	89,200	93,761	55,634	2,740	178,700	145,598	202,225	236,576	232,577	161,798	140,243	1,783,033
2004	118,509	131,642	83,773	27,927	91,664	118,080	145,933	222,726	215,518	12,876	0	0	1,168,648
2005	124,071	41,851	0	0	0	94,894	338,309	290,443	294,781	81,758	606,295	539,593	2,411,995
2006	537,666	410,186	317,811	401,213	349,757	441,298	555,860	846,275	858,914	827,331	670,496	703,427	6,920,234
2007	499,206	430,205	410,350	323,299	342,781	577,447	642,677	735,831	731,284	758,824	794,686	748,363	6,994,953
2008	605,183	615,629	350,823	342,912	373,373	636,425	626,507	679,568	777,310	806,602	904,059	675,287	7,393,678
2009	545,239	467,933	341,869	325,563	357,335	506,785	594,082	849,908	861,257	747,775	671,448	599,918	6,869,918
2010	566,654	442,320	282,240	329,119	305,429	341,288	572,811	747,822	834,239	867,086	769,096	714,874	6,772,972
2011	677,796	449,677	383,034	350,476	488,128	520,976	604,242	688,605	740,484	875,178	957,117	836,110	7,571,823

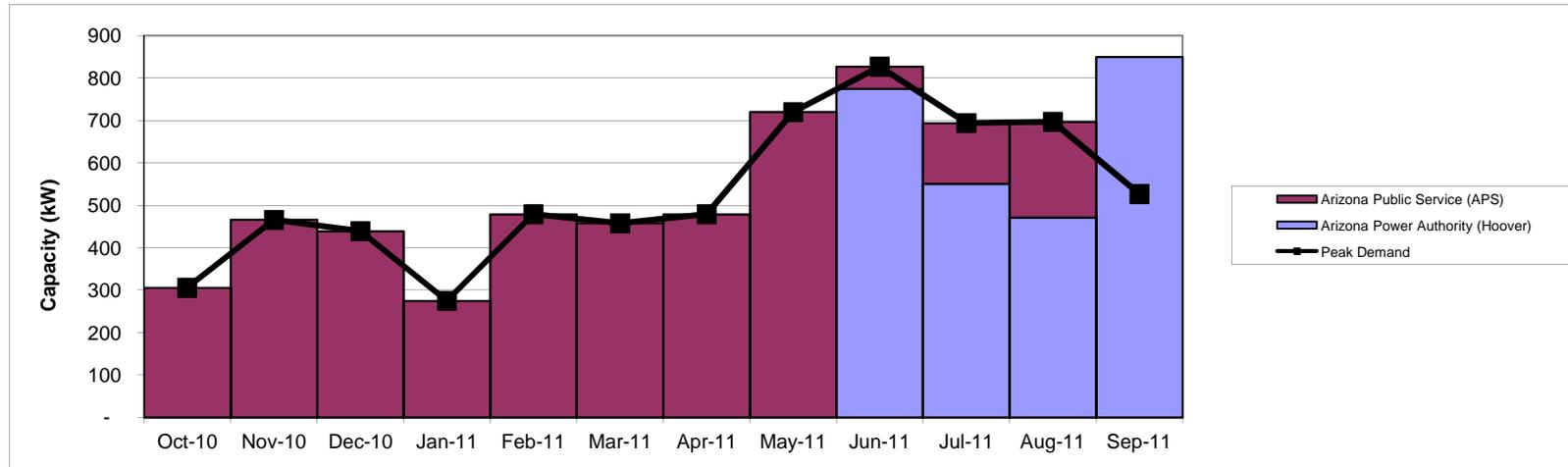
Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2002	160,055	112,917	37,994	63,547	51,592	192,453	208,179	321,313	350,081	270,352	206,119	212,033	2,186,635
2003	256,822	93,895	98,696	58,562	2,884	188,105	153,261	213,543	249,816	245,593	170,853	148,092	1,880,122
2004	125,141	139,010	88,461	29,490	96,794	124,688	154,100	235,440	227,820	13,611	0	0	1,234,555
2005	130,519	44,026	0	0	0	99,825	355,890	307,510	312,103	86,562	641,922	571,300	2,549,657
2006	569,260	431,502	334,327	422,063	367,933	464,231	584,746	896,003	909,385	875,946	709,895	744,761	7,310,052
2007	528,540	452,562	431,675	340,100	360,594	607,455	676,075	779,069	774,255	803,413	841,383	792,338	7,387,459
2008	640,744	647,622	369,054	360,732	392,776	669,498	659,065	719,805	823,334	854,361	957,588	715,271	8,809,850
2009	577,523	494,121	361,002	343,784	377,334	535,148	627,331	900,231	912,252	792,051	711,204	635,439	7,267,420
2010	600,205	467,075	298,036	347,539	322,523	360,389	604,869	788,675	879,813	914,455	811,112	753,927	7,148,618
2011	714,824	472,300	402,304	368,108	512,686	547,186	634,641	726,223	780,937	922,989	1,009,404	881,787	7,973,389

ELECTRICAL DISTRICT NUMBER SIX

APS SERVICE TERRITORY

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND



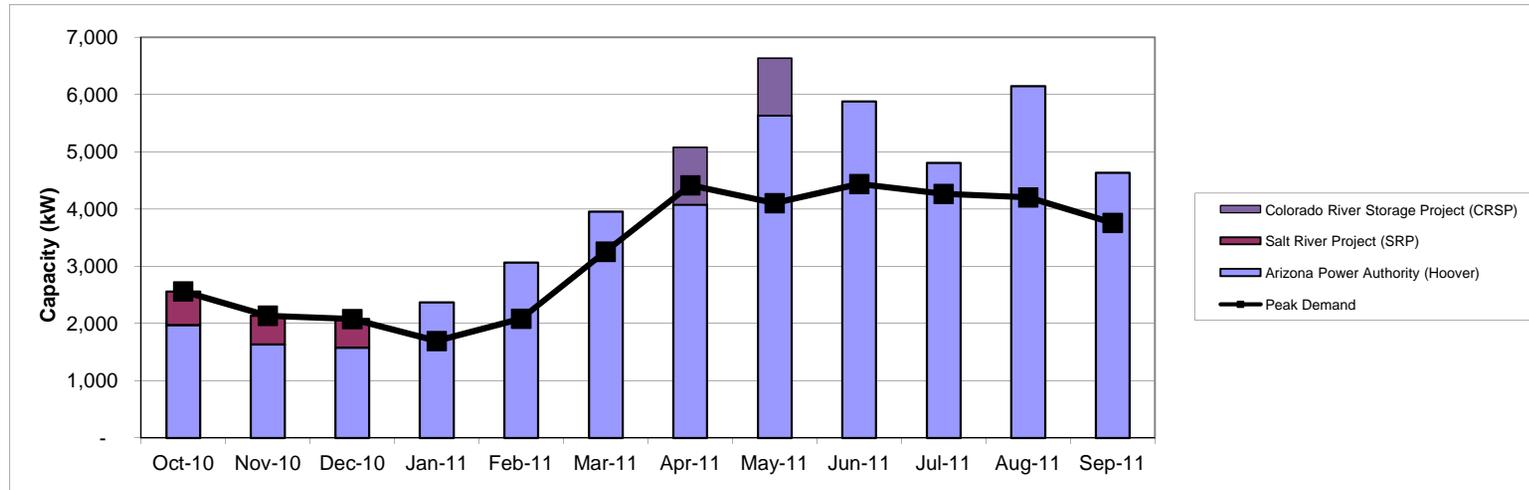
Resources

	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11
Arizona Power Authority (Hoover)	-	-	-	-	-	-	-	-	775	551	471	850
Arizona Public Service (APS)	306	466	439	275	479	458	479	720	52	143	226	-
Peak Demand	306	466	439	275	479	458	479	720	827	694	697	527

ELECTRICAL DISTRICT NUMBER SIX

SRP SERVICE TERRITORY

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND

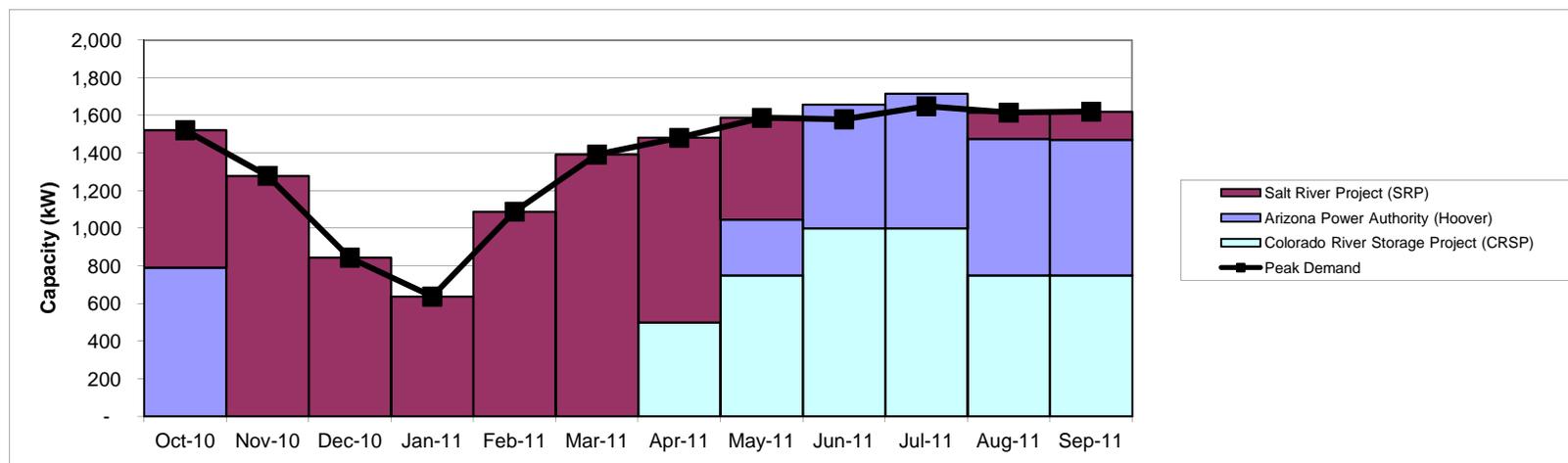


Resources

	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11
Arizona Power Authority (Hoover)	1,977	1,634	1,581	2,372	3,064	3,953	4,077	5,635	5,882	4,809	6,147	4,633
Colorado River Storage Project (CRSP)	-	-	-	-	-	-	1,000	1,000	-	-	-	-
Salt River Project (SRP)	584	502	499	-	-	-	-	-	-	-	-	-
Peak Demand	2,561	2,136	2,080	1,692	2,085	3,255	4,413	4,105	4,438	4,265	4,203	3,759

ELECTRICAL DISTRICT NUMBER FIVE OF MARICOPA COUNTY

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND



Resources

	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11
Arizona Power Authority (Hoover)	791	-	-	-	-	-	-	296	658	716	726	720
Colorado River Storage Project (CRSP)	-	-	-	-	-	-	500	750	1,000	1,000	750	750
Salt River Project (SRP)	731	1,279	844	637	1,088	1,392	982	542	-	-	139	150
Peak Demand	1,522	1,279	844	637	1,088	1,392	1,482	1,588	1,580	1,649	1,615	1,620

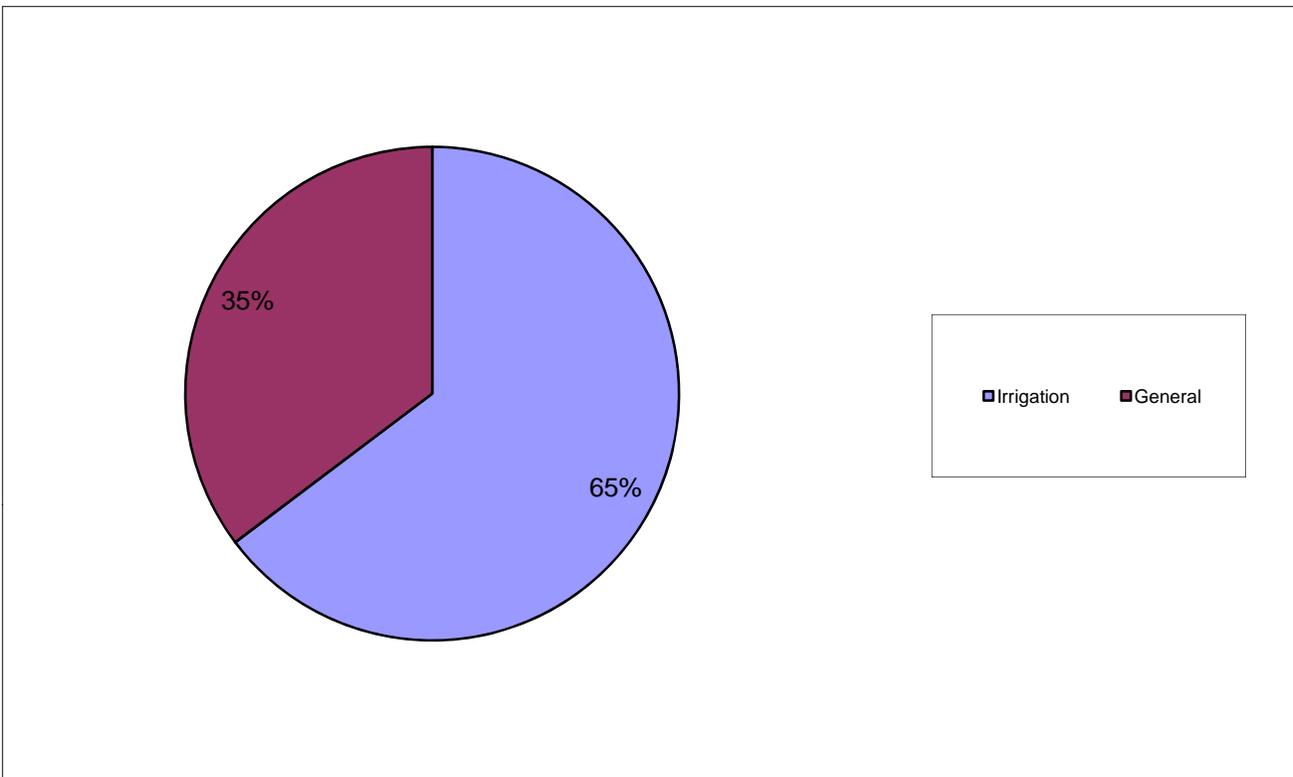
ELECTRICAL DISTRICT NUMBER SIX

APS SERVICE TERRITORY

Customer Profile

Customer Type
Irrigation
General
<hr/>
Total

of Meters
11
6
<hr/>
17

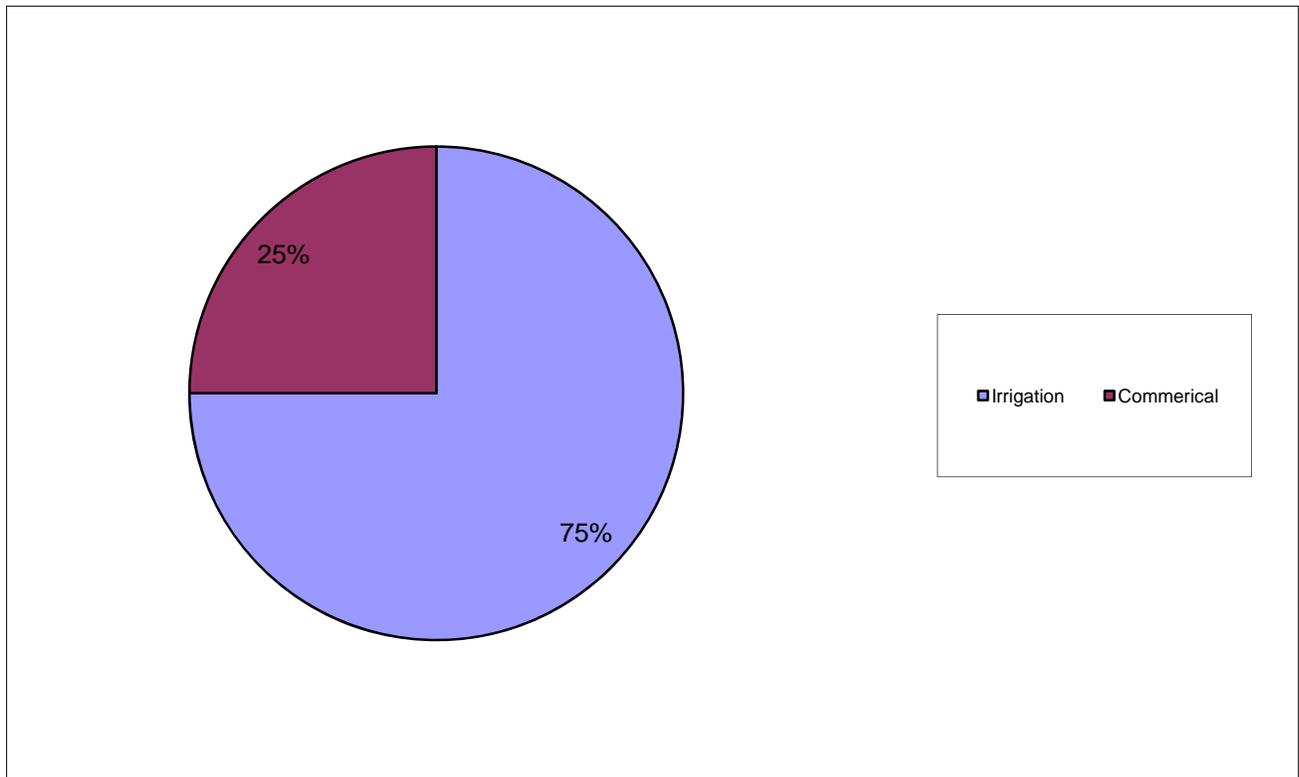


ELECTRICAL DISTRICT NUMBER SIX

SRP SERVICE TERRITORY

Customer Profile

Customer Type	# of Meters
Irrigation	66
Commerical	22
Total	88





PUBLIC NOTICE

Electrical District No. 6 of Pinal County (“the District”) will be holding a board meeting at **10:00 A.M.** on **Wednesday, January 18, 2011** at **34630 N. Schnepf Road, San Tan Valley, AZ.** At that board meeting the District will review and approve its updated Integrated Resource Plan. This Integrated Resource Plan, which is required by the Western Area Power Administration, details the District’s power resource plan for the next five years. The final Integrated Resource Plan will be available to the public at the District’s office prior to the meeting. Written comments regarding the Integrated Resource Plan will be accepted anytime prior to or at the meeting. Public comments will also be accepted at this time. Please contact **William R. Van Allen** at **480-987-3461** for more information.