



Department of Energy
Western Area Power Administration
Desert Southwest Customer Service Region
P.O. Box 6457
Phoenix, AZ 85005-6457

APR 09 2012

Via Email: jmt@krsaline.com

Ms. Jennifer Torpey
K. R. Saline & Associates, PLC
160 North Pasadena, Suite 101
Mesa, AZ 85201-6764

Re: Electrical District Number Four 5-year Integrated Resource Plan

Dear Ms. Torpey:

Thank you for submitting this plan to Western Area Power Administration (Western). The report, dated December 27, 2011, covers the reporting period of 2012 through 2016. This is your formal notice that this report has been reviewed and approved.

Data from all customers will be included in our annual report which is provided to Congress and others.

For annual updates, please use our automated on-line reporting system at <http://www.wapa.gov/FormsAuth/Login.aspx?ReturnUrl=/irpsubmit/irpsubmit.aspx>.

Western has a wide range of information on our Energy Services web site, www.wapa.gov/es, which may help you implement your plan. You may also call our PowerLine at (800) 769-3756 for personal assistance. If you do not have access to the web site, have questions on the guidelines, or need assistance in implementing your report action plan, please contact me at (602) 605-2659 or colletti@wapa.gov.

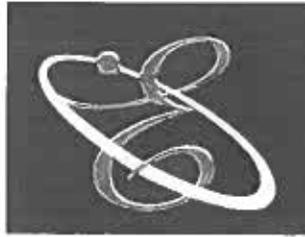
Please do not hesitate to call if I may be of further assistance in this or any other Energy Services related matter.

Sincerely,

A handwritten signature in blue ink that reads "Audrey Lynn Colletti".

Audrey Lynn Colletti
Public Utilities Specialist

cc: Ron McEachern
Joe Mulholland



ENERGY OUTFITTERS, LLC

Via E-mail & USPS

January 24, 2012

Mr. Darrick Moe
Regional Manager
Western Area Power Administration
Desert Southwest Region
P. O. Box 6457
Phoenix, AZ 85005-6457

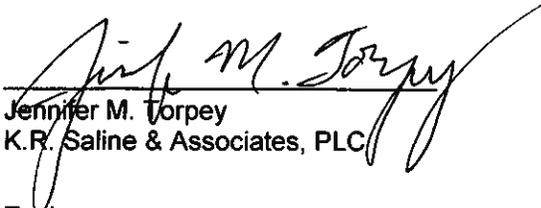
Re: Electrical District Number Four Integrated Resource Plan

Dear Mr. Moe,

As you know, Western Area Power Administration's ("Western") Integrated Resource Planning Approval Criteria require Western's customers to submit updated Integrated Resource (or Small Customer) Plans to the appropriate Regional Manager every five years after Western's approval of the initial Plan. Enclosed on behalf of Electrical District Number Four ("ED4"), pursuant to 10 C.F.R. § 905.13(b), is the third five-year update to ED4's Integrated Resource Plan. This update was approved by ED4's Board of Directors at a public meeting held on December 27, 2011.

If you have any questions regarding this Integrated Resource Plan, please do not hesitate to contact me.

Sincerely,


Jennifer M. Torpey
K.R. Saline & Associates, PLC

Enclosure

cc: Ron McEachern (w/encl.)
Audrey Colletti (electronic only)
Joe Mulholland (w/encl.)

INTEGRATED RESOURCE PLAN

THIRD FIVE-YEAR UPDATE

**ELECTRICAL DISTRICT NUMBER FOUR
OF PINAL COUNTY
AND THE STATE OF ARIZONA**

December 27, 2011

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Profile Data

Electrical District Number Four ("ED4" or "the District") is an electrical district established in 1928 by the Board of Supervisors of Pinal County pursuant to the statutory predecessor of Chapter 12 of Title 48 of the Arizona Revised Statutes. ED4 was organized to provide, and has provided since 1930, electrical power and energy primarily for producing water for irrigation. ED4 obtained its original power purchase certificate from the Arizona Power Authority ("the Authority") in 1960.

ED4 is located in Pinal County, Arizona. With a service area of approximately 110,000 acres, ED4 serves agricultural irrigation pumping loads and commercially related agricultural loads, as well as rural residential and commercial customers. ED4 owns one substation, part of another substation with Western Area Power Administration ("Western") and associated lines and poles. ED4 receives power and energy on the Parker-Davis System purchased from the Authority and Western, as well as other supplemental sources. A map of ED4's service area is provided in **Appendix A**.

ED4 is governed by a five-member Board of Directors elected annually by freeholders of property within ED4's boundaries. The District is operated by the Central Arizona Irrigation and Drainage District ("CAIDD") through a Management Services Agreement. The District's manager jointly serves as General Manager of CAIDD. The District's current Board of Directors and relevant contact persons are detailed below.

- **Board of Directors**

Mark Hamilton – Chairman
 Thomas Isom – Vice-Chairman
 James Shedd – Secretary

Charles Bush – Treasurer
 William Warren – Asst.
 Secy/Treasurer

- **Contact Persons**

Ron McEachern—General Manager
 P.O. Box 605
 Eloy, AZ 85131
 Ph: (520) 466-7336
 Fax: (520) 466-7778

Paul R. Orme—General Counsel
 H.C. 63 Box 3042
 Mayer, AZ 86333
 Ph: 623-465-0445
 Fax: 928-632-4344

Kenneth Saline—Engineering Consultant
 K. R. Saline & Associates, PLC
 160 N. Pasadena, Ste. 101
 Mesa, AZ 85201-6764
 Ph: (480) 610-8741
 Fax: (480) 610-8796

ED4 purchases power from the Authority (Hoover Power), Western (SLCA/IP or CRSP Power), and other sources. ED4 is a participant in the Hoover Resource Exchange Program and a party to an Integrated Resource Scheduling Agreement with other similarly situated utilities to integrate and exchange Hoover and SLCA/IP resources, respectively. ED4 also has a scheduling and resource management agreement with Arizona Electric Power Cooperative, Inc (“AEPCO”). The power and energy from the Authority and Western are transmitted over the Parker-Davis transmission system to the District-owned ED4 Substation facilities and the District-owned Empire Substation. The power and energy are distributed to the customers of ED4 over facilities owned and operated by the District.

The policies for service, rates and taxes for power provided by ED4 to its customers are determined and set by its Board of Directors. Copies of ED4's current rate schedules are attached as **Appendix B**.

In addition to crop prices and operating costs, the overall financial feasibility of the farming operations is significantly impacted by water costs from irrigation pumping which is supplied with ED4 electrical power. ED4 purchases the majority of its power resources from the Authority and Western.

The current projection of the District loads for the upcoming two-year period does not indicate that additional resources are needed. The resource scheduling and utilization of the District's resources have been managed through the Authority's Hoover Resource Exchange Procedures and through the District's participation in an Integrated Resource Scheduling program for Hoover and SLCA/IP resources, respectively. These resource management programs have provided the necessary flexibility for the District to re-pattern its resources monthly to meet its changing loads and exchange the resources with other preference entities who can temporarily utilize the power during the same periods. With the continuation of these programs, and current loads and resources, there is not any short-term need for additional resources for the District. Therefore, the District will use its current entitlements of Hoover and SLCA/IP resources with intermittent purchases of supplemental power to meet its projected loads through the two-year planning period. For the five-year planning period, a need for additional resources was identified. For this timeframe, the District anticipates using its Hoover resource entitlement, its SLCA/IP entitlement, the Integrated Resource Scheduling program, Resource Exchange Procedures, and Southwest Public Power Resources Group (“SPPR Group”) resources to meet its projected loads.

District Goals and Objectives

- Provide Water and Reliable Electric Power at Lowest Practicable Cost, Consistent With Sound Business Principles
- Enhance Customer Financial Stability by Providing Services which Enhance Property Values and Provide Long-Term Stability in Water and Electric Power Rates
- Promote Energy Efficiency and the Effective Management of Water and Power Resources

Competitive Situation

- **District Contract Information**

Arizona Power Authority (Hoover Power Contract)

Western Area Power Administration (SLCA/IP Contract)

Arizona Electric Power Cooperative, Inc. (Scheduling and resource management agreement)

Southwest Public Power Resources Group/Sempra Generation (Power Purchase Agreement)

- **Regulations Applicable to District**

Energy Planning and Management Program (EPACT '00)

- **Regulations Applicable to District Customers**

Arizona Department of Water Resources - Groundwater Management Act

- **Competition With District Service**

There is competition for leasing the farm ground within ED4. Many of the land owners in ED4 and other districts lease ground to tenant farmers who lease property based upon lease cost and water costs (i.e., pumping costs). Therefore, to the extent that the costs in ED4 become significantly higher than other areas, the competition for farm ground may significantly impact the irrigated acreage and electric load of the District.

Load and Resource Information

- **Historical and Five-Year Load Forecast:**

| Oct-Sep | Winter Demand CP @ Sub (kW) | Summer Demand CP @Sub (kW) | Peak Annual Growth | Energy @Substation (kWh) | Load Factor |
|--------------------------------|-----------------------------|----------------------------|--------------------|--------------------------|-------------|
| 2002 | 13,461 | 18,375 | | 72,443,913 | 45% |
| 2003 | 15,897 | 20,720 | 13% | 89,240,852 | 49% |
| 2004 | 16,193 | 21,089 | 2% | 90,681,422 | 49% |
| 2005 | 18,834 | 19,801 | -6% | 71,738,606 | 41% |
| 2006 | 16,683 | 20,653 | 4% | 80,714,775 | 45% |
| 2007 | 15,587 | 23,626 | 14% | 93,721,605 | 45% |
| 2008 | 17,800 | 21,300 | -10% | 113,552,398 | 61% |
| 2009 | 19,000 | 24,000 | 13% | 107,336,000 | 51% |
| 2010 | 16,000 | 25,000 | 4% | 92,699,000 | 42% |
| 2011 | 20,000 | 30,000 | 20% | 120,294,000 | 46% |
| <i>Current Forecast</i> | | | | | |
| 2012 | 20,000 | 30,000 | 0% | 120,294,000 | 46% |
| 2013 | 20,000 | 30,000 | 0% | 120,294,000 | 46% |
| 2014 | 20,000 | 30,000 | 0% | 120,294,000 | 46% |
| 2015 | 20,000 | 30,000 | 0% | 120,294,000 | 46% |
| 2016 | 20,000 | 30,000 | 0% | 120,294,000 | 46% |

See **Appendix C** for a summary of the historical monthly load information (by operating year) as well as a graphical illustration of how the District schedules its resources to cover its loads in a typical year.

- **Customer Profile Information**

Irrigation Pumping—9%
 Residential—54%
 Commercial—9%
 Lighting—18%
 General Service/Other—10%

See **Appendix C** for a graphical illustration.

- **Supply Side Resources**

The District anticipates that current federal resources under contract and continuation of the Resource Exchange Program and Integrated Resource Scheduling Procedures will be sufficient for the District to meet its monthly power and energy requirements through the short-term planning period. Some supplemental power will continue to be purchased from time-to-time to cover any short-term power deviations. For the long-term planning period, the District has determined to secure an additional long-term resource to diversify its portfolio of suppliers and provide additional options for firming through the Resource Exchange Program.

As described in the District's prior Plan, ED4 spent several years participating with the SPPR Group in evaluating future resource opportunities. The SPPR Group is an association of forty not-for-profit electric utilities, including cooperatives, municipalities, tribal power authorities, and irrigation and electric districts providing service in Arizona, California, and Nevada. Taking advantage of the Group's size to broaden the scope of possible supplies, multiple options for resources were considered, including both construction of a generating unit and purchase of a portion of an existing generating unit. Ultimately, however, both of these options became infeasible due to economic and regulatory circumstances. The Group then issued a Request for Proposals ("RFP"), in response to which a variety of proposals could be submitted, including unit contingent proposals, turnkey proposals, 25-year purchase power agreements, slice of utility system offers in which the sale would be treated with the same firmness as native load, and the sale of existing generating units. The RFP was later modified to reflect the changing requirements of the participants, and required bids to be for unit contingent power or firm power from dedicated units, including slice of system sales. Bids were also required to be for fully dispatchable service. Ultimately, due to economic and other considerations, it was determined that the most practicable option was a long-term power purchase agreement. Beginning January 1, 2015, the District will begin operating, as a member of the SPPR Group, under its new Power Purchase Agreement with Sempra Generation.

Detailed below are the District's current contractual commitments:

Arizona Power Authority (Hoover Power) at ED4 and Empire Substations

- Hoover A Capacity & Energy
 - 18,700 kW (Maximum with Hoover Firming Capacity)
 - 63,916,000 kWh (Contract Entitlement)
- Expires September 30, 2017

SLCA/IP Capacity at ED4 and Empire Substations

- Winter Season CROD: 3,422 kW
- Summer Season CROD: 4,554 kW
- Contract Term: Expires September 30, 2024

- o Energy entitlements by fiscal year:

| <i>Fiscal Year</i> | <i>Winter Season Energy (kWh)</i> | <i>Summer Season Energy (kWh)</i> |
|--------------------|---------------------------------------|---------------------------------------|
| FY 2012 - FY 2024 | 6,274,839 | 8,287,189 |

Scheduling and resource management agreement (AEPCO)

- o Terminates upon six months’ notice

Power Purchase Agreement (Sempra Generation—through SPPR Group)

- o Firm Capacity and Energy
 - 20,000 kW
 - Energy as needed
- o Effective January 1, 2015; expires December 31, 2039

- **Demand Side Resources**

The majority of the District’s electric power is utilized to pump groundwater for agricultural purposes. The following is a list of some of the on-going water conservation practices that are implemented by the District’s customers to efficiently utilize groundwater and therefore electricity:

| | | |
|-----------------------------|---------------------------------------|-----------------------|
| Alternate Furrow Irrigation | Graded Furrow or Border | Use of Gated Pipe |
| Cut-Back Irrigation | Portable Sprinklers | Micro spray Systems |
| Angled Rows | Uniform Slopes | Tail Water Recovery |
| Shortened Field Lengths | Deficit Irrigation | Irrigation Scheduling |
| Land Leveling | Soil & Water Amendments | Concrete Ditch Lining |
| Precision Tillage | Cropping Pattern-Winter vs. Summer | Tiered Water Rates |

Identification and Comparison of Resource Options

The identification of options for additional resources within this Integrated Resource Plan is coordinated through an examination of the costs and benefits for each resource. Because the majority of the District’s customers already implement numerous irrigation and agricultural efficiency practices in their operations and because the Arizona Groundwater Management Act heavily regulates the use of groundwater, opportunities for additional energy savings through demand side management (“DSM”) are very limited. However, the District will continue to look for other opportunities for energy savings from evolving technological advances in agricultural practices. To the extent practicable, the District will also endeavor to promote customer awareness of pumping

workshops and other similar forums for further education on advancements in water conservation practices and technology.

Designation of Options

If additional resources are needed, the least cost option is identified from a cost benefit analysis. This information is considered by the Board of Directors in public meetings and combined with other information to select an Action Plan for the District which conforms to the regulations and guidelines of the Energy Planning and Management Program. The selection of the District's Action Plan also includes consideration for reliability of service, economics, rate impacts and price elasticity, environmental effects, regulatory impacts and risks, legal considerations and risks, competitive impacts, social acceptance and public considerations and any other factors which may be identified from time-to-time which may be pertinent in selecting or implementing an Action Plan.

Action Plan

- **Resource Action Plan**

The time period covered by the District's Action Plan is the five-year period from 2012 through 2016.

The District has determined that to provide reliable electric power at the lowest practicable cost, consistent with sound business principles, the District will continue using its entitlements of Hoover and SLCA/IP power to supply much of its projected power requirements over the five-year planning period. The current federal resources and continuation of the Integrated Resource Scheduling procedures and Authority Hoover Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term planning period. Additional purchases of supplemental power will continue to be made from time-to-time to cover any short-term power deviations.

For the long-term planning period, the District has identified a need for additional resources, with the objective of increasing its options for firming resources purchased through the Resource Exchange Program and Integrated Resource Scheduling Procedures and to serve as a successor for long-term contracts which will terminate in coming years. Therefore, ED4 has entered into a long-term power purchase agreement as a member of a group of public power entities. Together with the District's existing contractual arrangements, this is anticipated to be sufficient to meet all of the District's requirements over the five-year planning period. No further resources will be required. The District continuously reevaluates the possible need for new resources, the availability of less costly resources and the potential for additional DSM activities. The

District's Resource Action Plan enhances customer financial stability by providing services that will enhance property values and provide long-term stability in electric power rates.

The District provides electricity to farmlands that are also served from surface water supplies from the Central Arizona Project ("CAP"). The CAP began delivering water to farmlands within the District in 1988 and the CAP policies for pricing and availability of CAP water have changed dramatically since the start of CAP deliveries. Since pumped water and CAP water are both essential in providing a reliable supply of water to farmed lands, the impacts of CAP water deliveries upon the District's loads can be significant from year-to-year. Currently CAP pricing is reviewed annually to increase sales of CAP water to Arizona entities. CAP water price support programs and in-lieu programs are currently being implemented to encourage additional CAP water usage which impacts the District's annual pumping loads. Even if CAP water could supply the entire water requirements for certain farms, the electric supplies are needed to backup the surface water system to reliably meet the water requirements of the farmed lands during canal outages and to supply ineligible farm lands due to Reclamation Reform Act regulations. The pumps are also used to augment surface water supplies in peak months when canal limitations restrict the amount of water that can be supplied from CAP. While the impact of CAP water is significant upon the seasonal electric requirements of the District, the District's current resources and flexibility provided from the Hoover Resource Exchange Program and the Integrated Resource Scheduling procedures should be sufficient for the District to adjust its resources to the changes in load requirements which may result from changes in CAP water delivered to District land owners for the five-year planning horizon.

Since no new resources beyond those already secured are needed, there are no milestones to evaluate accomplishment of the Plan activities. Nevertheless, the District will monitor any adjustments to the Plan for the long-term resource needs and will annually review its electric loads and resources for any significant changes. In the event the loads of the District are projected to materially increase above those levels represented in the Load and Resource information, other than normal deviations due to cropping changes or weather impacts, the District will review its forecast and evaluate the need for modifying its Integrated Resource Plan and notify Western accordingly. In any event, the District will evaluate its load forecast and resource information in detail every five years and refresh its Integrated Resource Plan, in accordance with Western's regulations.

- **Conservation Action Plan**

The District has decided to continue certain conservation activities to promote and maintain energy efficiency and customer awareness for conserving electric, water, and land resources.

Period: Calendar Year 2012 through 2016
Activity: Power Factor Improvement Program
 Distribution System Line Loss Reduction Program
 Distribution System Equipment Inspection Program
 Irrigation Well Efficiency Testing Program for District Customers

- **Validation and Evaluation**

ED4 has worked very closely with representatives of the Authority and various consultants to maintain its system. The District has utilized infrared equipment on loan from the Authority and has hired consultants to calculate the District's power factor and system losses and as a result of those findings has implemented a program which includes the monthly inspection of the system regulators, reclosers and capacitors to keep system losses to a minimum. The District has set in place an inspection form for each of the devices where the field service crews can log their inspection and identify any defective components which could be repaired or replaced in order to increase the efficient operation of the distribution system.

The District also has an on-going program to monitor the efficiency of the wells served by the District. This program evaluates both the water and energy efficiency of each well. When the well's efficiency drops below a certain level, the equipment is removed and inspected for needed repairs or replacement. These well rehabilitations result in the continued efficiency of the wells and have been very successful over the last fifteen years in reducing the amount of energy required to meet the customers' pumping needs.

Environmental Effects

The District is required, to the extent practical, to minimize adverse environmental effects of new resource acquisitions. As noted above, the District has secured an additional long-term resource which will become effective January 1, 2015. In procuring this resource, the District worked collaboratively with a group of other similarly situated entities, known collectively as the SPPR Group. Options for meeting anticipated future needs were carefully considered, including the consideration of renewable resources. The SPPR Group also utilized an Independent Market Monitor bidding process overseen by the Arizona Corporation Commission to ensure the request for proposals process resulted in the best alternative, and provided an unbiased evaluation platform. However, no appropriate renewable resource was identified. The resource ultimately selected is output from a natural gas supplied plant. Selection of a gas fired generation source will help the District avoid future purchases from coal-fired generation, or market purchases from a blended fuel mix which may include nuclear or coal. For ED4, the SPPR resource is intended to ultimately replace current supplemental power supply

arrangements which utilize thermal resources and provide operational margins in the event surface water deliveries decrease. In addition, the acquisition of this resource will allow the District the flexibility to incorporate additional renewable resources which require firming, such as wind or hydro generation. Ultimately, the District intends to utilize hydro resources and its firming capabilities through the Hoover Resource Exchange Program and Integrated Resource Scheduling procedures to meet the majority of its electric loads. To the extent the District utilizes the Integrated Resource Scheduling Procedures and the Resource Exchange Program and their firming capabilities to exchange and better utilize the hydro resources of the District and other similarly situated utilities, such efforts should be environmentally beneficial since such increased utilization would offset thermal generation purchases.

In addition to maximizing the hydro resources, the District's customers are involved in substantial water conservation programs in their farming practices. The installed water conservation investment by the District's customers is extensive and far-reaching. Their ongoing conservation practices and ongoing maintenance of conservation investments continue to conserve significant amounts of groundwater annually. To the extent the District sponsors conservation activities and information activities with its customers, the conservation of groundwater is the fundamental achievement, which is environmentally beneficial and economically sound. The overall irrigation efficiency of each farmer is heavily regulated by the State of Arizona through the Groundwater Management Act.

Public Participation

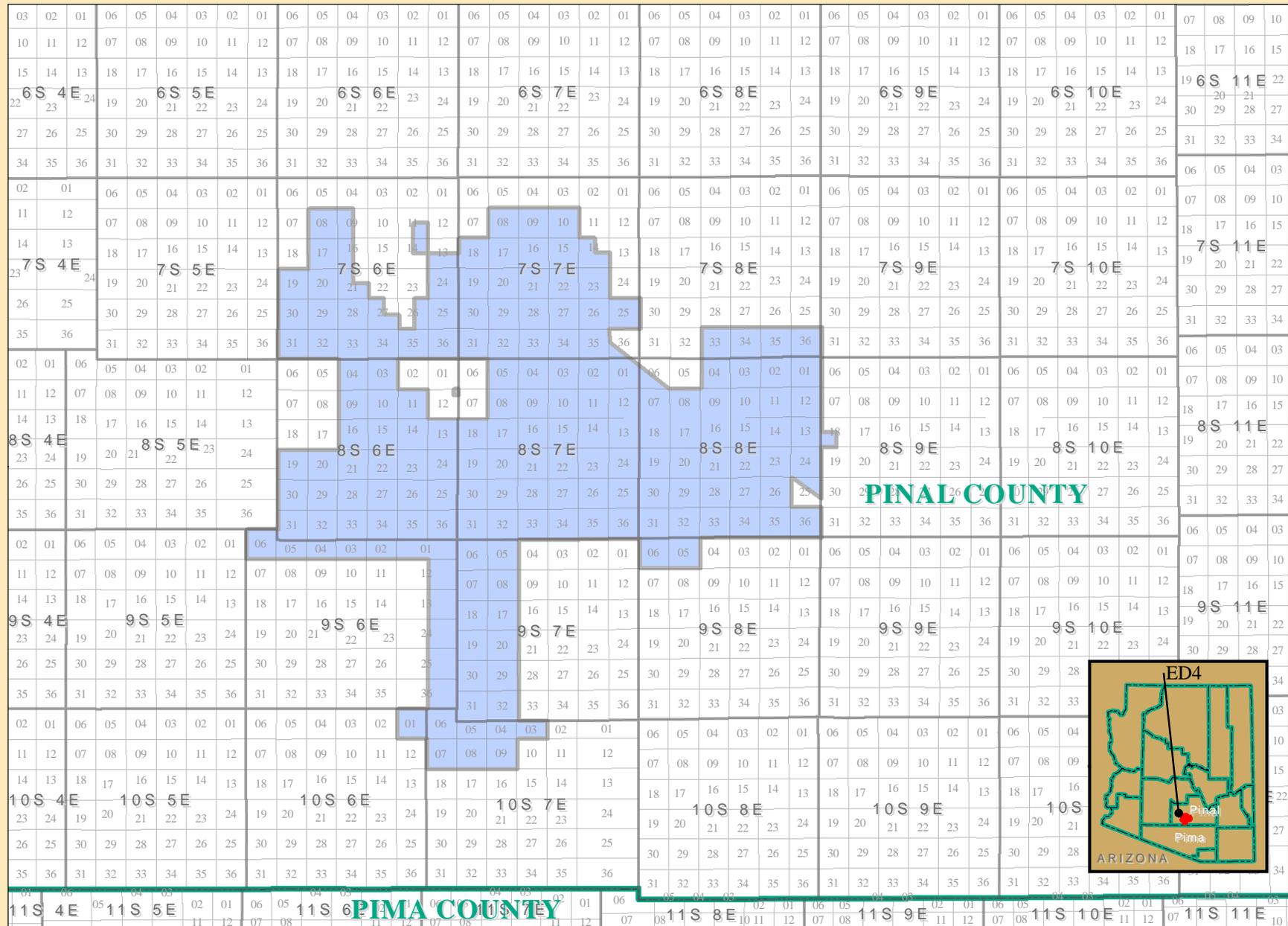
The District has held one public meeting to discuss the development of its Integrated Resource Plan.

Prior to the meeting, the District posted notice in advance of the meeting, giving the time and place of the meeting and specifying that the District would be considering a draft Integrated Resource Plan at the meeting. The notice was posted in accordance with statutory open meeting law requirements. The notice stated that the draft Integrated Resource Plan would be available to the public in advance of the meeting and that public comment on the draft Plan would be accepted at the meeting. A copy of the notice is attached as **Appendix D**.

At the meeting, the draft Integrated Resource Plan was presented to the Board. After discussion and the opportunity for public comment, the Board authorized the preparation of a final Plan, with such revisions as the Board deemed appropriate. There were no public comments.

1 in = 5 miles

APPENDIX A -- Map of District Boundary



Source: Township Range Section: 2010 ESRI
 District Boundary: Not verified by KRS
 But edited per Pinal County 2011 GIS website
 Gismaps.pinalcountyaz.gov

Krsdata2011\RP\MAP\ED4 - Created: 08/23/06 Edited: 06/14/2011 - BLS review 10



Electrical District Number Four

Legend

- Townships
- County Boundary
- Sections
- District Boundary

N

0 1.5 3 6 Miles

DISCLAIMER:
 K.R. Saline & Associates, PLC
 Does not warrant the accuracy
 or location of the facilities shown



ELECTRICAL DISTRICT NO. FOUR**ELECTRIC RATE SCHEDULES**

January 1, 2011

| | RATE CODE |
|---|-----------|
| RATE SCHEDULE NO 1 – RESIDENTIAL | |
| Overhead | 01OH |
| Underground | 01UG |
| RATE SCHEDULE NO 2 – LARGE COMMERCIAL | |
| Overhead | 02OH |
| Underground | 02UG |
| RATE SCHEDULE NO 3 – GENERAL SERVICE | |
| Overhead | 03OH |
| Underground | 03UG |
| RATE SCHEDULE NO 4 – AGRICULTURAL RELATED IRRIGATION PUMPING (CAIDD) | 04 |
| RATE SCHEDULE NO 5 – AGRICULTURAL RELATED PUMPING (non-CAIDD) | 05 |
| RATE SCHEDULE NO 6 – SMALL COMMERCIAL | |
| Overhead | 06OH |
| Underground | 06UG |
| RATE SCHEDULE NO 7 – INDUSTRIAL | |
| Overhead | 07OH |
| Underground | 07UG |
| Extra Large | 07LG |
| RATE SCHEDULE NO 8 – AGRICULTURAL RELATED COMMERCIAL | 08 |
| RATE SCHEDULE NO 9 – DUST TO DAWN LIGHTING | 09 |
| 09MV | |
| 09HPS250 | |
| 09HPS100 | |
| RATE SCHEDULE NO 10 – GATES AND TURNOUTS | 10 |
| RATE SCHEDULE NO 11 – STREET LIGHTING | 11 |
| 11HPS100 | |
| 11HPS250 | |
| 11HPS500 | |
| POWER COST ADJUSTOR - | |

**ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131**

RESIDENTIAL RATE

**RATE Code 01OH
Effective: 01/01/2009**

Applicability

Applicability to residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over 5HP, heating and cooking served through one meter. Three-phase service is subject to application.

Availability

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy in the opinion of the District.

Type of Service

Single phase, 120/240 volts 60 Hertz. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

RATE:

| | |
|-----------------|------------------|
| Customer Charge | \$15.00 |
| Energy Charge | \$ 0.083 per kWh |

Monthly Minimum \$15.00

TAX

Plus applicable sales tax to the above.

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

DEPOSIT

\$300.00 Deposit required per meter (or PHL with no late payments in the last 12 months for homeowners). Deposit is refundable after 12 months of no late payments.

UNDERGROUND RESIDENTIAL RATE

**ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131**

RATE CODE 01UG

Effective: 01/01/2009

Applicability

Applicable to underground planned residential development for residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over 5HP, heating and cooking served through one meter. Three-phase service is subject to application.

Availability

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy in the opinion of the District.

Type of Service

Single phase, 120/240 volts 60 Hertz. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

RATE:

| | |
|-----------------|-----------------|
| Customer Charge | \$15.00 |
| Energy Charge | \$0.102 per kWh |

Monthly Minimum \$15.00

TAX

Plus applicable sales tax to the above.

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

DEPOSIT

\$300.00 Deposit required per meter (or PHL with no late payments in the last 12 months for homeowners). Deposit is refundable after 12 months of no late payments.

LARGE COMMERCIAL RATE**ELECTRICAL DISTRICT NO. FOUR**

**P. O. BOX 605
ELOY, AZ 85131**

**RATE CODE 02OH
Effective: 01/01/2009**

Applicability

Applicable to all non-agricultural related services.

Availability

In all areas within the District as now served where each service is applied at one point of delivery and measured through one meter with an actual demand reading. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 7200/12470 - 120/480 overhead and underground. Transformation is provided in most cases at this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|-------------------------------------|-------------|
| Customer Charge | \$29.00 |
| Demand Charge | \$2.60 / kW |
| Energy Charge | |
| First 1100 kilowatt-hours per month | 0.0925 |
| All Additional kWh | \$0.0960 |

Minimum Monthly Charge \$29.00

Tax

Plus applicable sales taxes to the above

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

GENERAL SERVICE

ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131

Agriculture Related
RATE CODE 03OH
Effective: 01/01/2009

Applicability

Applicable to all cottonseed milling gins, automatic or otherwise. Farm related services, and Sumps with District owned transformers and all non-commercial domestic water systems.

Availability

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz /240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|-----------------|----------------------------------|
| Customer Charge | \$15.00 for each connected meter |
| Demand Charge | \$3.00 for each KW |
| Energy Charge | \$0.0804 for each KWH |

Monthly Minimum \$15.00

Tax Plus applicable sales tax to the above

Determination of KW

The actual KW supplied during the period of maximum use during the month as determined from reading of the Company's meter, or if necessary an estimated KW.

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131

IRRIGATION RATE
CAIDD

RATE CODE 04

Effective: 01/01/2011

Irrigation Rate:

| | |
|---------------------|---------------------|
| All kWh | 40 Mills/kWh (.040) |
| Standby Charge..... | \$13.50 |

ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85231

IRRIGATION RATE
NON-CAIDD

RATE CODE 05

Effective: 01/01/2011

Irrigation Rate:

| | |
|---------------------|---------------------|
| All kWh | 40 Mills/kWh (.040) |
| Standby Charge..... | \$13.50 |

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

**ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131**

SMALL COMMERCIAL RATE

**RATE CODE 060H
Effective: 01/01/2009**

Applicability

Applicable to all non-agricultural related services.

Availability

In all areas within the District as now served where each service is applied at one point of delivery without a demand meter and with an estimated monthly demand of less than 10 kW. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 120/240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|--------------------------------------|------------|
| <u>Customer Charge</u> | \$21.00 |
| Demand Charge | \$ 0.00/kW |
| <u>Energy Charge</u> | \$0.1063 |
| <u>Minimum Monthly Charge</u> | \$21.00 |

Tax

Plus applicable sales taxes to the above.

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

INDUSTRIAL SERVICE

**ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131**

**RATE CODE 07OH
Effective: 01/01/2009**

Applicability

To non-agricultural customers whose monthly maximum demand is greater than 1,000 kW and less than 3,000 kW for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service is applied at one point of delivery and measured through one meter with an actual demand reading.

Availability

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 7200/12470. Underground services could be subject to additional charges. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|-----------------|----------------------------------|
| Customer Charge | \$56.00 for each connected meter |
| Demand Charge | \$8.25 for each kW |
| Energy Charge | \$0.06950 for each kWh |

Monthly Minimum \$56.00

Tax Plus applicable sales tax to the above

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

**ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131**

EXTRA LARGE INDUSTRIAL SERVICE

**RATE CODE 07LH
Effective: 01/01/09**

Applicability

To non-agricultural customers whose monthly maximum demand is greater than 3,000 kW for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service is applied at one point of delivery and measured through one meter with an actual demand reading.

Availability

In all areas within the District as now served, subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 7200/12470. Underground services could be subject to additional charges. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|-----------------|----------------------------------|
| Customer Charge | \$56.00 for each connected meter |
| Demand Charge | \$8.00 for each kW |
| Energy Charge | \$0.05950 for each kWh |

Monthly Minimum \$56.00

Tax Plus applicable sales tax to the above

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131

AGRICULTURE RELATED
COMMERCIAL RATE
RATE CODE 08
Effective: 01/01/2009

Applicability

Applicable to specific agricultural commercial services including dairies and other agricultural products processing facilities.

Availability

In all areas within the District as now served where each service is applied at one point of delivery and measured through one meter with an actual demand reading. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 7200/12470 and 120/480 overhead and underground. Transformation is provided in most cases at this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

Customer Charge \$25.00 for each connected meter

Demand Charge \$4.75 for each KW

Energy Charge \$0.0786 for each KWH

Monthly Minimum \$25.00

Tax Plus applicable sales tax to the above

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

**ELECTRICAL DISTRICT NO. 4
P.O. BOX 605
ELOY, AZ 85131**

**NIGHT LIGHT 01
(FIXED RATE)
Effective 01/01/2009
RATE CODE 09MV**

175 WATT MERCURY VAPOR

Rate:

Energy Charge per Light.....\$6.15 Per Light

Tax:

Plus applicable sales tax to the above.

**NIGHT LIGHT 02
(FIXED RATE)
RATE CODE 09HPS 250**

250 WATT HIGH PRESSURE SODIUM

Rate:

Energy Charge per Light\$10.65 Per Light

Tax:

Plus applicable sales tax to the above.

**NIGHT LIGHT 03
(FIXED RATE)
RATE CODE 09HPS 100**

100 WATT HIGH PRESSURE SODIUM

Rate:

Energy Charge per Light.....\$8.83 Per Light

Tax:

Plus applicable sales tax to the above.

**NIGHT LIGHT 04
(FIXED RATE)
RATE CODE 09HPS 2X250**

2X250 WATT DBL FIX HIGH PRESSURE SODIUM

Rate:

Energy Charge per Light.....\$16.96 Per Light

Tax:

Plus applicable sales tax to the above.

ELECTRICAL DISTRICT NO. FOUR
P. O. BOX 605
ELOY, AZ 85131

CANAL GATES
RATE CODE 10
Effective: 01/01/2009

Applicability

Applicable for all slide gate controlled check structure on the distribution system of the Central Arizona Irrigation and Drainage District or Maricopa-Stanfield Irrigation & Drainage District.

Type of Service

Single and three phase, 60 Hertz/240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

Flat Charge \$14.50 for each installation

Tax

Plus applicable sales taxes to the above

ELECTRICAL DISTRICT NO. 4
P.O. BOX 605
ELOY, AZ 85131

STREET LIGHTING
RATE CODE 11
Effective 01/01/09

Applicability:

To all customers for the purpose of outdoor lighting of streets, alleys, thoroughfares, public parks and playgrounds. Service is dusk to dawn and District will own, operate and maintain the street lighting system including lamps and glass replacements.

Availability:

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Rates

| High Pressure Sodium Lighting | | | RATE CODE |
|-------------------------------|----------------|---------|----------------------|
| Single Fixture Light | 100 Watts, HPS | \$17.99 | 11HPS100 |
| Single Fixture Light | 250 Watts, HPS | \$24.04 | 11HPS250 |
| Double Fixture Light | 500 Watts, HPS | \$28.65 | 11HPS500 |

TAX:

Plus applicable sales tax to the above.

ELECTRICAL DISTRICT NO. FOUR ROBSON INTERIM RATE

**P. O. BOX 605
ELOY, AZ 85131**

Effective: 10/01/06

Applicability

Applicable to commercial Robson (and related) services per Agreement.

Availability

In Robson Sun Lakes Casa Grande Development. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 7200/12470 - 120/480 overhead and underground. Transformation is provided in most cases at this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|-----------------|---------|
| Customer Charge | \$20.00 |
| Energy Charge | \$0.045 |

Minimum Monthly Charge \$20.00

Tax

Plus applicable sales taxes to the above

THIS IS AN INTERIM FIVE (5) YEAR RATE:

Rate expires October 31, 2011!

This is not a published rate – is a rate by agreement.

POWER COST ADJUSTER

**ELECTRICAL DISTRICT NO. FOUR
P.O. BOX 605
ELOY, AZ 85131**

Effective: 05/22/2008

Applicability

Applicability to all rates where an energy charge (kWh) is applicable.
(Does not apply to the Robson Interim Rate)

Terms

Electrical District No. Four Board of Directors enacted a power cost adjuster in order to deal with the rapid changes in purchased power costs. ED4 has developed a Power Cost Adjustor (PCA) and the resulting rate. The rate is intended to collect or refund purchased power costs beyond those included in ED4's base rates.

RATE:

Power Cost Adjuster \$ 0.00331

TAX

Plus applicable sales tax to the above.

LARGE COMMERCIAL RATE - SOLAR**ELECTRICAL DISTRICT NO. FOUR**

**P. O. BOX 605
ELOY, AZ 85131**

RATE CODE 12

Effective: 05/01/2011

Applicability

Applicable to all non-agricultural related services.

Availability

In all areas within the District as now served where each service is applied at one point of delivery and measured through one meter with an actual demand reading. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined by the District.

Applicable to solar distributed generation ("Solar DG") systems with an AC electrical peak capability of thirty kilowatts (30 kW) or less for commercial service. Limited to customers served by ED4, who have provided a signed Application for Operation of Customer-Owned Solar Genera, who purchase power and energy provided by ED4, and whose solar generation systems are qualified to deliver power and energy back to ED4.

Type of Service

Single and three phase, 60 Hertz 7200/12470 - 120/480 overhead and underground. Transformation is provided in most cases at this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rate:

| | |
|-------------------------------------|-------------|
| Customer Charge | \$35.00 |
| Demand Charge | \$3.00 / kW |
| Energy Charge | |
| First 1100 kilowatt-hours per month | 0.0925 |
| All Additional kWh | \$0.0960 |

Minimum Monthly Charge

\$35.00

Tax

Plus applicable sales taxes to the above

ADJUSTMENTS

The bill is subject to a power supply adjuster as set forth in the District's power cost adjuster rate tariff.

ELECTRICAL DISTRICT NUMBER FOUR

Demand @ Substation (kW)

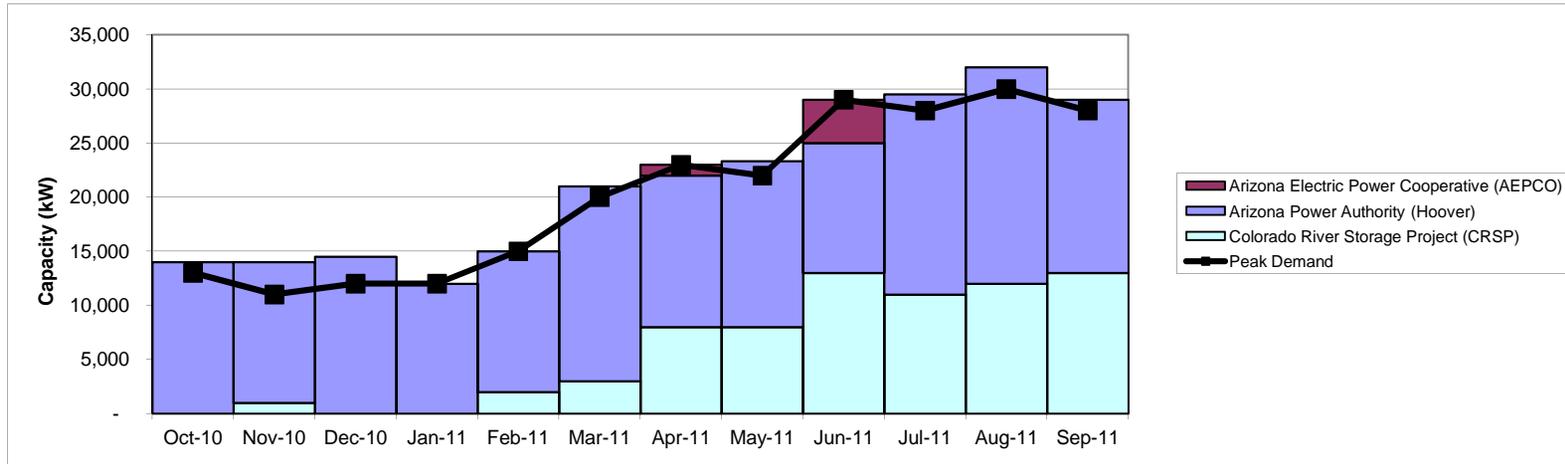
| Year | October | November | December | January | February | March | April | May | June | July | August | September | Max |
|------|---------|----------|----------|---------|----------|--------|--------|--------|--------|--------|--------|-----------|--------|
| 2002 | 7,787 | 8,410 | 8,065 | 7,739 | 7,961 | 13,461 | 12,144 | 13,609 | 18,375 | 17,696 | 17,156 | 15,342 | 18,375 |
| 2003 | 11,766 | 8,576 | 10,466 | 8,303 | 9,877 | 15,897 | 17,371 | 18,517 | 19,388 | 20,720 | 16,009 | 16,536 | 20,720 |
| 2004 | 10,705 | 6,962 | 10,626 | 9,884 | 10,617 | 16,193 | 18,831 | 18,347 | 21,004 | 21,089 | 20,460 | 15,759 | 21,089 |
| 2005 | 7,649 | 5,588 | 8,352 | 8,111 | 10,133 | 18,834 | 19,801 | 15,372 | 17,608 | 19,306 | 17,131 | 14,231 | 19,801 |
| 2006 | 8,127 | 8,685 | 7,960 | 10,573 | 9,402 | 16,683 | 18,528 | 15,643 | 18,855 | 20,653 | 19,016 | 13,860 | 20,653 |
| 2007 | 11,961 | 8,999 | 11,871 | 10,153 | 9,373 | 15,587 | 13,190 | 15,364 | 19,251 | 22,224 | 23,626 | 20,398 | 23,626 |
| 2008 | 13,295 | 9,704 | 14,205 | 13,036 | 13,735 | 17,800 | 19,100 | 19,400 | 20,200 | 21,300 | 21,200 | 20,000 | 21,300 |
| 2009 | 17,000 | 10,000 | 14,000 | 10,000 | 13,000 | 19,000 | 21,000 | 21,000 | 22,000 | 24,000 | 23,000 | 19,000 | 24,000 |
| 2010 | 11,000 | 8,000 | 7,000 | 8,000 | 7,000 | 16,000 | 20,000 | 19,000 | 23,000 | 24,000 | 25,000 | 22,000 | 25,000 |
| 2011 | 13,000 | 11,000 | 12,000 | 12,000 | 15,000 | 20,000 | 23,000 | 22,000 | 29,000 | 28,000 | 30,000 | 28,000 | 30,000 |

Energy @ Substation (kWh)

| Year | October | November | December | January | February | March | April | May | June | July | August | September | Total |
|------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|------------|------------|------------|-------------|
| 2002 | 3,585,609 | 3,578,176 | 3,237,052 | 3,748,653 | 3,200,400 | 6,010,438 | 6,003,370 | 7,594,405 | 9,180,883 | 9,925,548 | 10,811,862 | 5,567,517 | 72,443,913 |
| 2003 | 4,565,940 | 3,917,570 | 3,989,077 | 3,936,117 | 2,213,077 | 7,593,208 | 9,443,658 | 10,311,643 | 11,571,432 | 12,434,168 | 12,127,154 | 7,137,808 | 89,240,852 |
| 2004 | 4,895,260 | 3,280,857 | 4,785,485 | 3,004,101 | 3,643,828 | 7,599,262 | 10,576,093 | 10,480,337 | 12,358,533 | 12,925,704 | 10,955,845 | 6,176,117 | 90,681,422 |
| 2005 | 3,149,529 | 2,592,103 | 3,290,266 | 2,927,319 | 2,263,398 | 7,013,683 | 11,141,819 | 7,883,740 | 8,106,286 | 10,383,762 | 7,010,246 | 5,976,455 | 71,738,606 |
| 2006 | 3,483,294 | 4,034,231 | 3,546,294 | 3,951,004 | 4,457,500 | 6,345,899 | 9,461,702 | 9,055,567 | 10,290,612 | 10,639,620 | 9,333,610 | 6,115,442 | 80,714,775 |
| 2007 | 5,071,593 | 4,278,401 | 5,392,319 | 4,599,280 | 4,435,281 | 7,977,404 | 6,507,148 | 8,658,735 | 10,775,752 | 13,267,866 | 13,540,020 | 9,217,806 | 93,721,605 |
| 2008 | 6,305,029 | 4,612,833 | 6,288,443 | 5,583,041 | 5,865,482 | 11,125,300 | 12,060,470 | 10,823,100 | 11,977,500 | 13,759,700 | 13,736,500 | 11,415,000 | 113,552,398 |
| 2009 | 7,233,000 | 3,631,000 | 5,015,000 | 5,210,000 | 5,598,000 | 10,304,000 | 11,414,000 | 11,771,000 | 12,053,000 | 14,166,000 | 13,683,000 | 7,258,000 | 107,336,000 |
| 2010 | 4,767,000 | 3,370,000 | 3,526,000 | 3,214,000 | 2,446,000 | 5,265,000 | 10,419,000 | 9,621,000 | 12,638,000 | 14,204,000 | 13,380,000 | 9,849,000 | 92,699,000 |
| 2011 | 5,173,000 | 4,224,000 | 4,492,000 | 4,669,000 | 5,360,000 | 8,939,000 | 12,485,000 | 12,405,000 | 14,322,000 | 17,700,000 | 18,528,000 | 11,997,000 | 120,294,000 |

ELECTRICAL DISTRICT NUMBER FOUR

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND



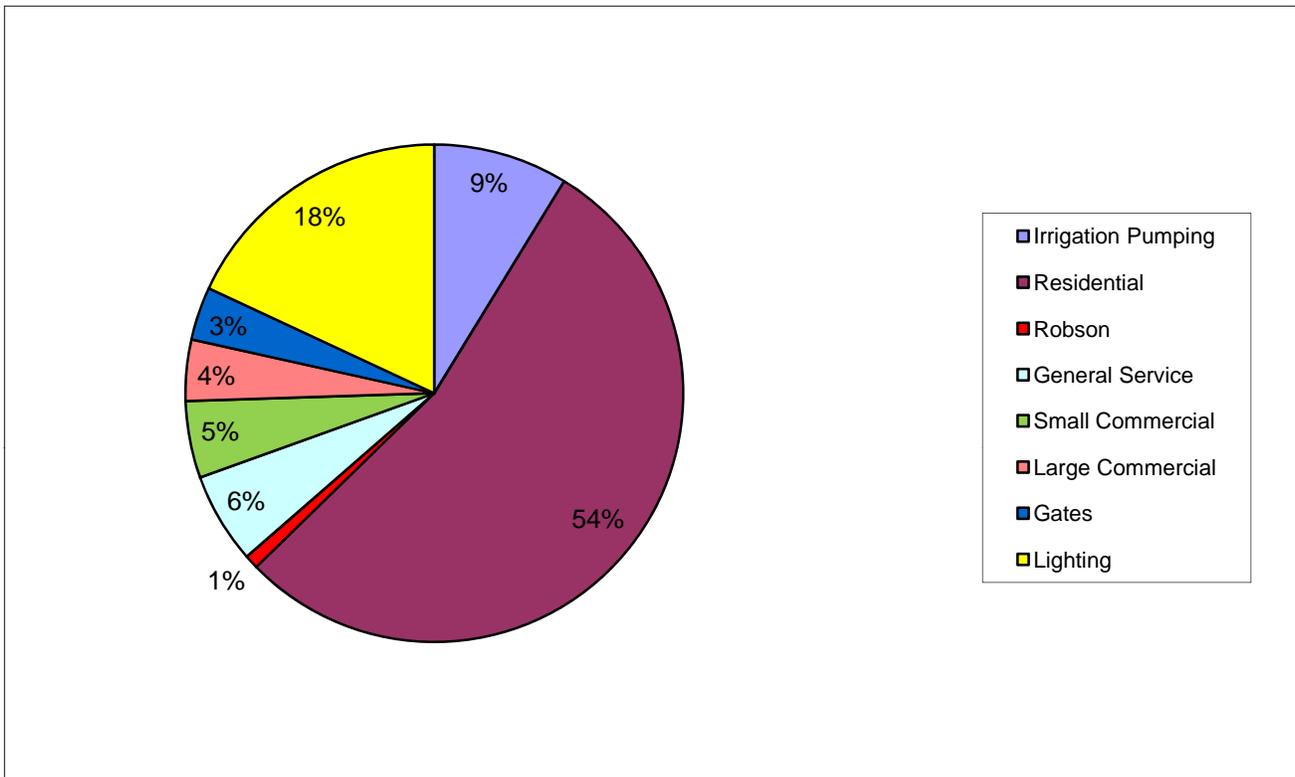
Resources

| | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Mar-11 | Apr-11 | May-11 | Jun-11 | Jul-11 | Aug-11 | Sep-11 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Arizona Power Authority (Hoover) | 14,000 | 13,000 | 14,500 | 12,000 | 13,000 | 18,000 | 14,000 | 15,331 | 12,000 | 18,500 | 20,000 | 16,000 |
| Colorado River Storage Project (CRSP) | - | 1,000 | - | - | 2,000 | 3,000 | 8,000 | 8,000 | 13,000 | 11,000 | 12,000 | 13,000 |
| Arizona Electric Power Cooperative (AEPCO) | - | - | - | - | - | - | 1,000 | - | 4,000 | - | - | - |
| Peak Demand | 13,000 | 11,000 | 12,000 | 12,000 | 15,000 | 20,000 | 23,000 | 22,000 | 29,000 | 28,000 | 30,000 | 28,000 |

ELECTRICAL DISTRICT NUMBER FOUR

Customer Profile

| Customer Type | # of Customers |
|----------------------|-----------------------|
| Irrigation Pumping | 154 |
| Residential | 950 |
| Robson | 16 |
| General Service | 104 |
| Small Commercial | 88 |
| Large Commercial | 70 |
| Gates | 61 |
| <u>Lighting</u> | <u>318</u> |
| Total | 1761 |



ELECTRICAL DISTRICT No. 4

PINAL COUNTY

POST OFFICE BOX 605 – ELOY, ARIZONA 85131

Telephone: (520) 466-7336

BOARD OF DIRECTORS:
MARK HAMILTON, CHAIRMAN
CHARLES BUSH
THOMAS W. ISOM
JAMES F. SHEDD
WILLIAM WARREN

DISTRICT MANAGER:
RON McEACHERN

MEMORANDUM

TO: Board Members
FROM: Ron McEachern
DATE: December 20, 2011

A regular meeting of the Board of Directors of Electrical District No. 4 has been scheduled **for 1:00 p.m. on Tuesday, December 27, 2011** at the District office.

As per A.R.S. Section 38-431.03 A.2, the Board may resolve into executive session for the purpose of discussion of confidential records that are not public records.

At this board meeting the District will review and approve its updated Integrated Resource Plan. This Integrated Resource Plan, which is required by the Western Area Power Administration, details the District's power resource plan for the next five years. The final Integrated Resource Plan will be available to the public at the District's office prior to the meeting. Written comments regarding the Integrated Resource Plan will be accepted any time prior to or at the meeting. Public comments will also be accepted at this time. Please contact Ron McEachern at (520) 466-7336 for more information.

A copy of the final agenda will be available at the District office at least 24 hours in advance of the meeting.

ATTENTION:
LUNCH WILL BE
AT THE
DISTRICT OFFICE

RM: ma