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Notices

DEPARTMENT OF ENERGY (DOE)
Federal Energy Regulatory Commission (FERC)

[Docket No. EG99-128-000, et al.]

Milliken Facility Trust B-1, et al.; Electric Rate and Corporate Regulation
Filings

64 FR 26400

DATE: Friday, May 14, 1999

To view the next page, type .np* TRANSMIT.
To view a specific page, transmit p* and the page number, e.g. p*1

[*26400]

May 7, 1999.

Take notice that the following filings have been made with the Commission:

1. Milliken Facility Trust B-1

[Docket No. EG99-128-000]

Take notice that on May 4, 1999, Milliken Facility Trust B-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Delaware business trusts who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 228 Milliken Road, Lansing, New York 14882 and is comprised of two steam turbine generating units with a maximum of 306 MW of generating capacity.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. United States Department of Energy; Western Area Power Administration

[Docket No. EF99-5041-000]

Take notice that on May 3, 1999, the Secretary of the Department of Energy, by Rate Order No. WAPA-84, did confirm and approve on an interim basis, to be effective on April 1, 1999, the Western Area Power Administration's (Western)

Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 for the Desert Southwest Customer Service Region Network Integration Transmission and Ancillary Services.

The formula rates in Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 will be in effect from April 1, 1999, through March 31, 2004, pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. United States Department of Energy; Western Area Power Administration

[Docket No. EF99-5101-000]

Take notice that on May 3, 1999, the Secretary of the Department of Energy, by Rate Order No. WAPA-85, did confirm and approve on an interim basis, to be effective on June 8, 1999, the Western Area Power Administration's (Western) firm power rate formula extension contained in Contract No. 7-07-50-P0890 (Contract) for Amistad and Falcon Projects.

The extension of the rate formula will be in effect on an interim basis pending the Federal Energy Regulatory Commission's (Commission) approval of it or a substitute rate on a final basis.

This repayment schedule is not dependent upon the power and energy made available for sale or the rate of generation each year. Western will continue to provide the projects' two customers with a revised Exhibit A by August 31 of each year using the same methodology which has been set forth unchanged in the Contract since April 10, 1986.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Co.; Kentucky Utilities Company

[Docket No. ER98-114-001]

Take notice that on May 3, 1999, Louisville Gas and Electric and Kentucky Utilities Company (the Louisville Operating Companies or LOC's), tendered for filing revised tariff sheets for transmission service under its Open Access Transmission Tariff in accordance with the Commission's Order in Docket No. ER98-114-000.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Eastern Pacific Energy; U. S. Power & Light, Inc.; LS Power Marketing, LLC; OGE Energy Resources, Inc.; Engage Energy US, L.P.; Anker Power Services, Inc.; Salko Energy Services, Inc.; Columbia Energy Services Corp.; JMF Power Marketing; Northern/AES Energy, LLC; Watt Works, L.L.C.

[Docket Nos. ER98-1829-005, ER96-105-014, ER96-1947-011, ER97-4345-009, ER97-654-009, ER97-3788-006, ER99-1052-001, ER97-3667-006, ER98-3433-003,

ER98-445-005, and ER97-2592-008]

Take notice that on May 3, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma, Southwestern Electric Power Co.

[Docket Nos. ER99-1659-001 and ER99-1660-001]

Take notice that on May 3, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies) tendered a compliance filing in the above referenced proceeding. Pursuant to the Commission's order in Central Power and Light Co., et al., 87 FERC P 61,001 (1999), the compliance filing (1) amends the unexecuted Network Service Agreement (NSA) and an unexecuted Network Operating Agreement (NOA) between the CSW Operating Companies and Northeast Texas Electric Cooperative, Inc. (NTEC); and (2) amends the NSA and NOA between the CSW Operating Companies and East Texas Electric Cooperative, Inc., (ETEC).

The CSW Operating Companies state that a copy of this filing has been served on each person listed on the official service list in Docket Nos. ER99-1659-000 and ER99-1660-000 (consolidated).

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Aquila Energy Marketing Corporation; Reliant Energy Services, Inc.

[Docket Nos. ER99-1751-001 and ER99-1801-001]

Take notice that on April 30, 1999, the above-mentioned power marketers [*26401] filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202 208 2222 for assistance).

8. SEI Wisconsin, L.L.C.

[Docket No. ER99-2676-000]

Take notice that on April 28, 1999, the above-mentioned affiliated power producer and/or public utility filed their quarterly report for the quarter ending March 31, 1999.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Montana Power Company; Sunlaw Cogeneration Partners I; Northern Indiana Public Service Company; Northeast Utilities Service Company; Southwestern

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Public Service Company; UtiliCorp United, Inc.; Northeast Utilities Service Company; Northern States Power Company; (Minnesota) Northern States Power Company (Wisconsin); AG Energy, L.P., et al.; The Toledo Edison Company; The Cleveland Electric Illuminating Company; PP&L, Inc.; Alliant Energy Services Company; AYP Energy, Inc.

[Docket Nos. ER99-2684-000, ER99-2685-000, ER99-2686-000, ER99-2687-000, ER99-2688-000, ER99-2689-000, ER99-2690-000, ER99-2693-000, ER99-2694-000, ER99-2695-000, ER99-2696-000, ER99-2697-000, ER99-2701-000, and ER99-2702-000]

Take notice that on April 30, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Reliant Energy Coolwater, LLC; Kincaid Generation L.L.C.; NGE Generation, Inc.; Duke Energy Moss Landing, LLC; Duke Energy Moss Landing, LLC; Duke Energy Morro Bay, LLC; Duke Energy Morro Bay, LLC; Duke Energy Oakland, LLC; Duke Energy Oakland, LLC; PECO Energy Company; Reliant Energy Mandalay, LLC; Millenium Power Partners, L.P.; Logan Generating Company, L.P.; Lakewood Cogeneration, LP; The Dayton Power and Light; Southern Company Services, Inc.; Unutil Power Corp.; Medical Area Total Energy Plant, Inc.; Fitchburg Gas and Electric Light Company; American Electric Power Service Corporation; Duke Power, a Division of Duke Energy Corporation; The Detroit Edison Company; Reliant Energy Ormond Beach, LLC; Reliant Energy Etiwanda, LLC; Reliant Energy Ellwood, LLC; Western Resources, Inc.; EME Homer City Generation, L.P.

[Docket Nos. ER99-2703-000, ER99-2704-000, ER99-2708-000, ER99-2709-000, ER99-2710-000, ER99-2711-000, ER99-2712-000, ER99-2713-000, ER99-2714-000, ER99-2718-000, ER99-2722-000, ER99-2725-000, ER99-2726-000, ER99-2727-000, ER99-2728-000, ER99-2736-000, ER99-2744-000, ER99-2745-000, ER99-2746-000, ER99-2754-000, ER99-2755-000, ER99-2756-000, ER99-2782-000, ER99-2783-000, ER99-2784-000, ER99-2785-000 and ER99-2786-000]

Take notice that on April 30, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Pool

[Docket No. ER99-2706-000]

Take notice that on April 30, 1999, the New England Power Pool Executive Committee tendered for filing a signature page to the New England Power Pool (NEPOOL Agreement dated September 1, 1971, as amended, signed by Industrial Energy Consumer Group (IECG). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of IECG's signature page would permit NEPOOL to expand its membership to include IECG.

NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make IECG a member in NEPOOL.

NEPOOL requests an effective date of May 1, 1999, for commencement of participation in NEPOOL by IECG.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation

[Docket No. ER99-2766-000]

Take notice that on April 30, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Griffin Energy Marketing, L.L.C., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on May 3, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Central Vermont Public Service Corporation

[Docket No. ER99-2767-000]

Take notice that on April 30, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Energy New England, L.L.C., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on May 3, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Illinois Power Company

[Docket No. ER99-2768 000]

Take notice that on April 30, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing updated specification pages to the existing Network Service Agreement under which Cornbelt Energy Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 1, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Foote Creek III, LLC

[Docket No. ER99-2769-000]

Take notice that on April 30, 1999, Foote Creek III, a Delaware limited liability company, tendered for filing pursuant to Rule 205, 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission 1999 including authority to sell electricity at [*26402] market-based rates and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective on June 30, 1999.

Foote Creek III, LLC's FERC Electric Rate Schedule No. 1, provides for sales under the Wind Agreement between Foote Creek III, LLC and Public Service Company of Colorado. Foote Creek III, LLC is a Delaware limited liability company that proposes to engage in the wholesale sale of Electric power in the state of Wyoming and has its address in San Diego, California.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power & Light Company

[Docket No. ER99-2770-000]

Take notice that on April 30, 1999, Florida Power & Light Company tendered for filing revised depreciation rates and amortization schedules for use in specified formula rates.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Consumers Energy Company

[Docket No. ER99-2771-000]

Take notice that on May 3, 1999, Consumers Energy Company (Consumers), tendered for filing executed Service Agreements for Network Integration Transmission Service pursuant to Consumers' Open Access Transmission Service Tariff and Network Operating Agreements with General Motors Corporation-Flint West-GM Plant 38; Delphi Automotive Systems-Flint West-Plant 4; and Delphi Automotive Systems-Flint West-Plant 10 (Customers), all with effective dates of April 27, 1999 and service starting May 1, 1999.

Copies of the filed agreements were served upon the Michigan Public Service Commission and the Customers.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Dearborn Industrial Generation, L.L.C.

[Docket No. ER99-2773-000]

Take notice that on May 3, 1999, Dearborn Industrial Generation, L.L.C. (DIG), tendered for filing a wholesale power sales tariff to permit DIG to make wholesale electric generation sales to eligible customers at up to cost-based ceiling rates.

DIG requests an effective date of June 15, 1999.

Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Duke Energy Trading and Marketing, L.L.C.

[Docket No. ER99-2774-000]

Take notice that on May 3, 1999, Duke Energy Trading and Marketing, L.L.C. (DETM), tendered for filing a Notice of Succession with the Federal Energy Regulatory Commission indicating that the name of NP Energy Inc., has been changed to Duke Energy Trading and Marketing, L.L.C., effective March 31, 1999. In accordance with Sections 35.16 and 131.51 of the Commission's regulations, 18 CFR 35.16, 131.51, DETM adopted and ratified all applicable rate schedules filed with the FERC by NP Energy Inc.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Arizona Public Service Company

[Docket No. ER99-2775-000]

Take notice that on May 3, 1999, Arizona Public Service Company (APS), tendered for filing notice that effective at midnight the March 31, 1998, Rate Schedule FERC No. 74, effective date August 1, 1979 by order dated July 26, 1979 and filed with the Federal Energy Regulatory Commission by Arizona Public Service Company is to be canceled.

The proposed cancellation has been served upon the Town of Wickenburg, the Arizona Corporation Commission, and the Arizona Public Service Company.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Ameren Operating Companies

[Docket No. ER99-2776-000]

Take notice that on May 3, 1999, Ameren Services Company, on behalf of the Ameren Operating Companies, Union Electric Company and Central Illinois Public Service Company, tendered for filing proposed changes to the Ameren System's Open Access Transmission Tariff (OATF). Ameren Services states that the proposed changes are designed to implement retail access in the State of Illinois in accordance with its Electric Service Customer Choice and Rate Relief Law of 1997. The changes add appropriate retail transmission and ancillary services rates, stated as energy charges in cents per kilowatt hour, to be charged to retail access customers.

Ameren Services requests that the proposed changes become effective on July 3, 1999.

Ameren Services states that copies of the proposed changes were served on the Illinois Commerce Commission.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Boston Edison Company

[Docket No. ER99-2777-000]

Take notice that on May 3, 1999, Boston Edison Company (Boston Edison), tendered for filing for information purposes the 1997 true-up to actual for the Substation 402 Agreement (FPC Rate Schedule No. 149) between Boston Edison and Cambridge Electric Light Company (Cambridge). This filing is made pursuant to the terms of the 1987 Settlement Agreement between Boston Edison, Cambridge and the Town of Belmont, Massachusetts in Docket No. ER86-517-000.

Boston Edison states that it has served the filing on Cambridge, Belmont and the Massachusetts Department of Telecommunications and Energy.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. GEN-SYS Energy

[Docket No. ER99-2795-000]

Take notice that on May 3, 1999, the above-mentioned affiliated power producer and/or public utility filed their quarterly report for the quarter ending March 31, 1999.

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Northeast Utilities Service Company

[Docket No. ER99-2803-000]

Take notice that on May 3, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Network Integration Transmission Service to Chester Municipal Electric Light Department under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to Chester Municipal Electric Light Department.

NUSCO requests that the Service Agreement become effective April 1, 1998.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Long Island Power Authority; Long Island Lighting Company; South Carolina Public Service Authority

[Docket Nos. NJ98-4-002 and NJ97-8-004]

Take notice that between April 30-May 3, 1999, the above-named utilities [*26403] filed revised standards of conduct in response to the Commission's April 1, 1999 Orders on Standards of Conduct. 87 FERC P P 61,002 and 61,013 (1999).

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-12187 Filed 5-13-99; 8:45 am]

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