Rocky Mountain Region Update

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Senior VP and Rocky Mountain Regional Manager

Mid-West Annual Meeting
Dec. 8, 2021
Topics

• New Senior VP and Rocky Mountain Regional Manager
• Loveland Area Projects Rates
• Loveland Area Projects Resource Pool
• SPP Markets (WEIS and RTO)
• RMR Balancing Authority Changes
"Always bear in mind that your own resolution to succeed is more important than any other one thing."

-Abraham Lincoln
Loveland Area Projects (LAP) Rate

• Existing Composite Rate 31.44 mills/kWh (since January 2018)
• No composite rate increase since January 1, 2010
• Rate adjustment will be needed for January 1, 2023
  • – public process will begin Spring 2022
LAP resource pool for new customers

- LAP 2025 Power Marketing Initiative resource pools
  - Oct. 1, 2024
  - Oct. 1, 2034
  - Oct. 1, 2044

- Sept. 20, 2021 – FRN on 2025 resource pool criteria and call for applications
- Oct. 6, 2021 – Virtual public information forum held
- Nov. 15, 2021 – 13 applications received by deadline
- Ahead: proposal and final FRN’s in 2022
- Allocations of power to eligible new preference entities effective Oct. 1, 2024
Southwest Power Pool

- Western Energy Imbalance Service (WEIS)
  - Launched Feb. 1, 2021
- RTO expands to RMR/CRSP/UGP-West
  - Work began in October 2020
  - RMR/CRSP/UGP-West may propose membership; public process in early 2022
  - Possible SPP RTO expansion to West by 2024
WACM Balancing Authority

• CSU returning to WACM
  • to join WEIS mid-2022
• Expanding new ancillary service options for self provision
• 609 MW of wind renewables added
  • Niyol, Corriedale, Crossing Tails
• ~355 MW renewables scheduled for 2022
  • Wind - Panorama
  • Solar - Fall River, Dolores Canyon
  • + a few small behind the meter
• Metering changes brought new load to WACM (from PSCO)
Questions