

# CRSP Update for CREDA Board

Tim Vigil

SVP and CRSP Manager

CREDA Board Meeting, Nov. 5, 2020

# Continuous Process Improvement

## Salt Lake City CRSP Office

### **Reducing WAPA's footprint – leased space.**

- SLC office currently exploring ways to reduce office space.
  - Partner with BOR to share their space
  - Reduce square footage of currently leased space.
- Future hiring in Montrose office – CRSP owned facility.
- HQ facility- potential reduction in 2027
- All leased spaced in WAPA will be analyzed.

# FY2021 Rates Update

- Latest rate action published, WAPA-190 Final, effective Oct 1, 2020 – Sep 30, 2025.
- FES rate decreased, \$29.42 → \$27.45 mills/kW-hr (composite, 5 years)
- Firm Transmission rate increased, \$1.55 → \$1.69 kW-month (annual update)
- No Cost Recovery Charge (CRC) for calendar year 2021, **but** monthly review shows lower water conditions, so its projecting higher than expected energy purchases. **Latest forecast is double the purchased power expense stated on the last CRC determination letter:**
  - ~\$17.7M, August's forecast
  - ~\$35.6M, October's Forecast

# CRSP Rates Next Steps

- FRNs for WEIS
  - Short-term Rate
  - Joint Dispatch Transmission Service
- Continue collaboration on DSW/WAPA OneRate

# CRSP/DSW Combined Rate Proposal

Customer meeting on November 19 at 1:00 p.m.

Agenda will cover:

- Discussion and responses to CREDA letter
  - Aspects of CREDA letter addressed throughout presentation
- Transmission Table and ATC Discussions
- Multi-Year Rate Projections and Assumptions for all 5 projects as well as Combined Rate
- Project Schedule Discussion
- Potential market impacts on Combined Rate

# Glen Canyon Emergency Exception Criteria

**Emergency Exception Criteria is only used as a last option to prevent load shedding in the Western Interconnection.**

- This capacity/energy is restricted and only available for response to emergencies and is subject to ramping restrictions when returning to schedule post emergency.
- This capacity/energy cannot be utilized for SHP/AHP/WRP scheduling purposes.
- This capacity/energy is only used in RT. Day ahead purchases/sales have no relevance to ramping in RT.
- There will be further discussion on GC Emergency Exception Criteria in the future.

# Glen Canyon Emergency Exception Criteria and CRSP scheduling philosophy

- When CRSP SHP account has long positions the excess energy is typically sold to day ahead WRP customers at market price in the day ahead market creating a net neutral position in real time.
- When CRSP SHP has short positions, purchases can be made in day ahead or real time- typically both.
- Real Time WRP requests are typically met by bilateral purchases in real time from 3<sup>rd</sup> party customers as day ahead SHP long positions have usually been sold to day ahead WRP customers.
- CRSP SHP surplus sold to WRP customers is always sold at fair market price to properly return revenue to the firm electric service rate (SHP).
- When CRSP surplus levels rise to meet the AHP threshold, all surplus will be marketing to SHP/AHP customers as part of FES allocation.

# Questions?

Feel free to reach out at any time:

Tim Vigil

[tvigil@wapa.gov](mailto:tvigil@wapa.gov)

970-497-9624