WAPA Updates

• 2016 HFE
• Basin Fund Status
• Non-market Values Work
• SLCA/IP Remarketing and 2025 Contracts
• Olmsted Remarketing Plan
• Mountain West Transmission Group
• Aliso Canyon
2016 HFE Results

- 2016 HFE Duration was 96 Hours plus ramp up and down (119 hours total).
- Cost for HFE was approximately $1.5M
- 126 kaf bypassed the powerplant
- 150 kaf added to November release
Basin Fund Status

- FY16 Ending Balance - $114.6M
- FY17 Projected Ending Balance - $97.4M
- Current Balance (as of December 13\textsuperscript{th}) - $128.9M

- FY16 Purchase Power - $12.8M
- FY17 Projected Purchase Power - $13.8M
Non Market Values Work

• Phase III has been completed
• Public survey data gathered by OU was utilized for phase III
• Public places a high value on water and hydropower, and would be willing to pay more to maintain current Glen Canyon operations
• Report is final and will be provided upon request
• WAPA can schedule additional meetings to go over project results in further depth
Final 2025 SLCA/IP Power Marketing Plan

• Final 2025 Salt Lake City Area Integrated Projects Power Marketing Plan 81 FR 85946 (November 29, 2016)
  • The contract term will be 40 years from execution.
  • The Marketing area will remain unchanged.
  • Existing CROD commitments, with associated energy, to the existing SLCA/IP long-term, firm power customers will be extended.
  • Continue the current SLCA/IP summer and winter seasons.
  • Use existing SLCA/IP FES contract provisions with only limited modifications.
  • CDP and WRP will continue to be included in the new SLCA/IP FES contracts.
  • Will not establish a new customer resource pool.
Proposed Olmsted Power Marketing Plan

• WAPA will be responsible for marketing the energy from the replacement Olmsted Powerplant, which should begin operation in the Summer of 2018.

• The Department of Interior will own the replacement Olmsted Powerplant.

• Energy production will average 27,000 MWh/year.

• Service is expected to begin on July 1, 2018
  • The contract term through September 30, 2024.
Olmsted Proposal cont’d

• WAPA has set forth its Proposed Olmsted Power Marketing Plan in 81 FR 87035 (December 2, 2016).
  • A public information forum will be held January 13, 2017, from 10:00 a.m. to 12:00 p.m.
  • A public comment forum will be held that same day from 1:00 p.m. to 3:00 p.m.

• The public information forum and comment forum will be at the Bureau of Reclamation’s office Salt Lake City, Utah.
Mountain West Transmission Group

• Significant work to date
  • Created initial transmission rate design and cost shift mitigation structure
  • Developed a Request for Information for RTO response
    • Sent to CAISO, MISO, SPP, and PJM
  • Market Study to evaluate resource-side benefits of having a joint tariff or joining an RTO
Mountain West Transmission Group – Key Decisions

1. Establish Joint Tariff?
   - Yes – Foundation for Market
   - No – Energy Market option

2. What level of Market?
   - No Market
   - Energy Only Market
   - Full Market

3. Which RTO/ISO?
   - Membership
   - Contract Relationship
Aliso Canyon Emergency Support

• Summer concluded with no emergency response
• Winter expected to be secure unless multiple issues occur
• WAPA and Reclamation still prepared to provide emergency assistance
Questions?

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