

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of September 2012  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
1,030,440,136	18,135	108,055,526	1,138,513,797	642,413	678,141,977	449,307,250	10,422,157

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
11,339,146,867	539,044	1,907,879,961	13,247,565,872	14,932,121	9,120,222,035	3,750,827,385	361,584,331

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	Month of September 2012		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	108,055,526	\$4,751,035	1,907,879,961	\$73,342,612
Wheeling		\$254,399	Wheeling	\$2,995,839
		<u>\$5,005,434</u>		<u>\$76,338,451</u>
*JMP Amount included in Purchased Power	25,649,938	\$346,527	399,108,624	\$5,176,024