

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of September 2012

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY12 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F11	1,458,941	671,616,278	\$988,728	\$435,480	\$22,446,674	\$287,334,322
Firm Peaking Sales	P-SED-FP11	359,410	270,000	\$663		\$2,485,073	\$33,533,872
Irrigation Sales	MRB-P13	18,033	6,255,699		\$268	\$64,814	\$538,738
Total Firm Sales		1,836,384	678,141,977	\$989,391	\$435,748	\$24,996,560	\$321,406,932
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		18,607,000			\$294,140	\$7,272,610
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$6,499	\$23,077
System Participation Power (K)	Special						\$0
Other (X)	Special						\$0
Nonfirm Sales - Marketers	Special		144,995,698			\$2,532,638	\$19,055,333
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		285,704,552			\$4,412,587	\$47,616,947
Shaping and Storage-Heartland	Special						(\$39)
Total Non-Firm Sales		0	449,307,250			\$7,245,865	\$73,967,929
Total Electric Sales		1,836,384	1,127,449,227	\$989,391	\$435,748	\$32,242,425	\$395,374,860
						\$22,851	\$602,582
						\$0	\$0
						\$37,299	\$480,825
						\$161,385	\$2,057,928
						\$4,684,215	\$40,011,497
						\$0	(\$4,905)
						\$683,204	\$3,697,948
						\$446,698	\$4,991,441
						\$6,035,653	\$51,837,315
						\$38,278,078	\$447,212,176