

Pick-Sloan Missouri Basin Program--Eastern Division  
 Western Area Power Administration  
 Upper Great Plains Region

**Power Supply Report:**

Month of November 2011  
 Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance
1,054,377,403	28,787	124,549,392	1,178,955,582	1,972,561	736,123,872	453,934,273	(13,075,124)

FY To Date  
 Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance
2,003,264,147	49,617	250,928,690	2,254,242,454	2,467,011	1,410,383,346	797,396,144	43,995,953

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	Month of November 2011		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	124,549,392	\$6,046,514	250,928,690	\$11,686,917
Wheeling		\$211,652		\$422,562
		\$6,258,166		\$12,109,479
*JMP Amount included in Purchased Power	21,521,782	\$289,992	35,342,391	\$510,314