

**Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region**

**Power Supply Report:**

**Month of March 2012  
Energy in Kilowatt-hours**

<b>Source:</b>				<b>Disposition:</b>			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
784,392,913	72,192	205,019,660	989,484,765	289,000	742,067,121	190,874,150	56,254,494

**FY To Date  
Energy in Kilowatt-hours**

<b>Source:</b>				<b>Disposition:</b>			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
5,329,580,575	323,674	1,044,815,746	6,374,719,995	9,112,566	4,677,581,358	1,517,778,200	170,247,871

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	<b>Month of March 2012</b>		<b>FY To Date</b>	
	kWh	\$	kWh	\$
*Purchased Power	205,019,660	\$6,797,498	1,044,815,746	\$38,763,060
Wheeling		\$155,560		\$1,358,665
		<u>\$6,953,057</u>		<u>\$40,121,725</u>
*JMP Amount included in Purchased Power	54,709,706	\$586,475	227,796,223	\$2,912,183