

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of Jan 2012  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
901,893,431	71,709	180,838,879	1,082,804,019	2,069,129	847,623,772	209,067,743	24,043,375

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
3,764,222,767	179,931	626,587,059	4,390,989,757	6,926,639	3,092,657,685	1,210,948,920	80,456,513

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	Month of Jan 2012		FY To Date		
	kWh	\$	kWh	\$	
*Purchased Power	180,838,879	\$6,462,132	*Purchased Power	626,587,059	\$25,456,131
Wheeling		\$247,539	Wheeling		\$915,323
		<u>\$6,709,671</u>			<u>\$26,371,453</u>
*JMP Amount included in Purchased Power	57,560,995	\$760,859		130,850,440	\$1,871,509