Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income — **As billed for the Month of August 2011**

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount ($)	Discount in-lieu of wheeling ($)	Net Income	FY11 Income FY To Date ($)
Long -Term Firm & Seasonal Firm Sales	P-SED-F11	1,613,111	765,017,681	$1,117,271	$505,847	$25,198,999	$264,887,114
Firm Peaking Sales	P-SED-FP11	359,410	9,550,000			$2,661,857	$28,375,647
Irrigation Sales	P-13	23,018	11,034,015	$1,295	$870	$84,939	$327,865
Total Firm Sales		1,995,539	785,601,696	$1,118,566	$506,717	$27,945,794	$293,590,626
Energy Delivered	Special						$0
MISO Energy Sales (M)	Special		30,752,000			$784,789	$3,802,782
Emergency Sales	Special						$0
Energy Imbalance Revenue	Special					$15,458	$26,239
System Participation Power (K)	Special						$765,588
Other (X)	Special						$0
Overschedule Nonfirm	Special		30,142,000			$779,871	$28,655,495
Schedule Outage Energy	Special						$0
Interagency Transactions	Special						$0
Schedule B Allocations	Special						$0
General Purpose	Special		491,536,527			$12,735,819	$56,872,473
Shaping and Storage-Heartland	Special						($2,493)
Total Non-Firm Sales		0	552,430,527	$0	$0	$14,315,937	$90,120,084
Total Electric Sales		**1,995,539**	**1,338,032,223**	**$1,118,566**	**$506,717**	**$42,261,731**	**$383,710,710**

Transmission Service	$46,644	$1,503,157
Western's IS/JTS Revenues	$0	$0
Reimbursed Transmission Expense	$34,828	$431,743
Nonfirm Point Income	$128,789	$1,871,413
Firm Network Transmission	$3,762,716	$40,493,224
Short Term Firm Point to Point	$56,204	$1,387,198
Long Term Firm Point to Point	$352,333	$5,429,428
Ancillary Services Income	$344,723	$3,992,438
Total Transmission Revenue	**$4,726,236**	**$55,108,601**
Power Sales & Transmission Revenues	**$46,987,967**	**$438,819,311**