

# INTEGRATED SYSTEM (IS) TRANSMISSION AND ANCILLARY SERVICES

## ADVANCE ANNOUNCEMENT of RATE ADJUSTMENT

Presented by:  
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Sioux Falls, South Dakota



# AGENDA

- Purpose
- Background
- IS Rates – Non-MISO Module F, Part III
- IS Rates UGPR OATT/MISO Module F, Part III
- Timeline
- Questions and Comments



# PURPOSE

- Provide Advance Announcement of Rate Adjustment
- Discuss rate revisions
- Process

# BACKGROUND

Update and revision of rates under existing Western tariff considered

- Provide consistency with other Western regions
- Identify and implement a method to deal with data timeliness issues
- Change annual recalculation timeframe
- Provide templates for standardized submission of financial data



# BACKGROUND

## MISO Western Markets Proposal (Module F)

- Interconnected Operations and  
Congestion Management Service  
(Module F, Part II)
  - (Same rate revisions as considered for  
Western tariff)
- Market Coordination Service  
(Module F, Part III)



# MISO WESTERN MARKETS PROPOSAL

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## Interconnected Operations and Congestion Management Service (Module F, Part II)

- No revision to transmission service rates other than those considered for Western tariff
- Changes to same ancillary service rates as considered for existing Western tariff - IS Ancillary Services Rates



# IS Transmission Rates – Non-MISO

## Module F, Part III

- Transmission rates are formula based
- Consider methods to reduce data lag for rate recalculations
- Change annual recalculation timeframe
- Provide templates for standardized submission of financial data



# IS Ancillary Services Rates - Non-MISO Module F, Part III

- No change anticipated in formulas for:
  - Energy Imbalance Service
  - Spinning Reserve Service
  - Supplemental Reserve Service
  
- Considering revisions to:
  - Scheduling, System Control and Dispatch Service
  - Reactive Supply and Voltage Control from Generation Sources Service
  - Regulation and Frequency Response Service



# MISO WESTERN MARKETS PROPOSAL

## Market Coordination Service (Module F, Part III)

- Requires addition of Market Integration Transmission Service (MITS) rate
- Options for the MITS rate
- Requires development of new Ancillary Services rate formulas
  - Need to account for effects of MISO Ancillary Services Market (ASM)
  - WAUW Balancing Authority





# TRANSMISSION RATES - RECAP

Transmission Service	Non-Module F, Part III
NITS	Data Timeliness Annual Recalc Templates
Firm Point-to-Point	Data Timeliness Annual Recalc Templates
Non-Firm Point-to-Point	Data Timeliness Annual Recalc Templates



# TRANSMISSION RATES - RECAP

Transmission Service	Non-Module F, Part III	Module F, Part III
NITS	Data Timeliness Annual Recalc Templates	Data Timeliness Annual Recalc Templates
Firm Point-to-Point	Data Timeliness Annual Recalc Templates	Data Timeliness Annual Recalc Templates
Non-Firm Point-to-Point	Data Timeliness Annual Recalc Templates	Data Timeliness Annual Recalc Templates
MITS		<b>Establish Applicable Hourly Rate</b>



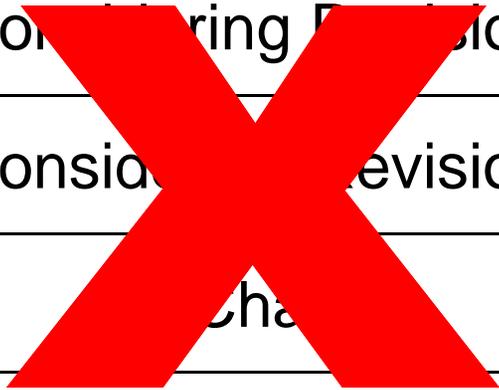
## ANCILLARY SERVICES RATES - RECAP

Ancillary Service	<b>Non-Module F, Part III</b>
SSCD	Considering Revision
Reactive	Considering Revision
Regulation	Considering Revision
Energy Imbalance	No Formula Change
Spinning Reserves	No Formula Change
Supplemental Reserves	No Formula Change



# ANCILLARY SERVICES RECAP - MODULE F, Part III

Ancillary Service	<b>Non-Module F, Part III</b>
SSCD	Considering Revision
Reactive	Considering Revision
Regulation	Considering Revision
Energy Imbalance	Considering Revision
Spinning Reserves	No Change
Supplemental Reserves	No Change





## ANCILLARY SERVICES RATES - RECAP

### UGPR Tariff / Module F Part III

<u>Ancillary Service</u>	<u>West Side</u>	<u>East Side</u>
SSCD	Potential New Rate	New Rate
Reactive	Potential New Rate	New Rate
Regulation	Potential New Rate	ASM Provides
Energy Imbalance	Retain Rate	Retain Rate
Spinning Reserves	Potential New Rate	ASM Provides
Supplemental Reserves	Potential New Rate	ASM Provides

# RATE CONSIDERATIONS

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- Annual recalculation timing
  - Change to effective date
  - Review period
- Standardized templates for submission of financial data

# PUBLIC PROCESS

## Formal public process

- Federal Register Notice
  - Provides Notice of Proposed Rates
  - Initiates a formal 90 day Consultation and Comment Period
- Public Information Forum
- Public Comment Forum
- Final Federal Register Notice with rates published



# TIMELINE

➤ January 2009 - Goal

- Rate Schedules approved and rates effective

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July 2008 - Notice of Proposed Rates (FRN)

August 2008 - Public Information Forum

September 2008 - Public Comment Forum

October 2008 - Close of Consultation and Comment  
Period

December 2008 – Final FRN with rates

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Note: All dates are tentative and dependent upon FERC  
action on MISO Western Markets Proposal



# IS Transmission/Ancillary Services Rates

Public Process will develop two sets of Transmission/Ancillary Services Rates

- Non-Module F, Part III
- Module F, Part III

Final rate order will place applicable rate schedules in effect



# POINTS OF CONTACT – QUESTIONS

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## IS Transmission Rate Process

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# INFORMATION

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Information will be posted at:

[www.oatioasis.com/wapa/index.html](http://www.oatioasis.com/wapa/index.html)



# QUESTIONS & COMMENTS

Written comments

via e-mail to [UGPISRate@wapa.gov](mailto:UGPISRate@wapa.gov)

or hardcopy to

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