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WESTERN AREA POWER ADMINISTRATION

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Proposed 2009 Rate Adjustments
Pick-Sloan Missouri River Basin Program
and
Loveland Area Projects

Holiday Inn
Sioux Falls, SD
September 10, 2009
10:30 o'clock a.m.

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FORMAL PUBLIC COMMENT FORUM

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BEFORE:

- Mr. Gary P. Hoffman, Attorney,
WAPA Office of General Counsel
- Mr. Jody Sundsted, Power Marketing Manager
- Ms. Linda Cady-Hoffman, Rates Manager,
Upper Great Plains Region
- Ms. Sheila Cook, Rates Manager,
Rocky Mountain Region

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BRAD ROOS: Brad Roos, R-O-O-S. Marshall Minnesota Municipal Utilities. Sometime towards the end of this year MISO intends to start an ancillary service market. When that occurs, you have preference power customers that you serve preference power to in the MISO footprint.

I'm wondering if WAPA has avoided cost due to the MISO market providing those ancillary services. Specifically, I'm wondering about Schedule 3, Regulation and Frequency Response, Schedule 5, Operating Reserves Spinning, and Schedule 6, Operating Reserves Supplemental.

The question again is does WAPA have avoided costs to serve their preference power customers in the MISO footprint for that

1 preference power?

2 GARY HOFFMAN: Thank you for the comment.

3 Do we think we understand the comments?

4 JODY SUNDSTED: We understand it, and

5 we'll address it in our formal response.

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