

4/05/04

Upper Great Plains Customer Service Region
Transmission and Ancillary Service Rates
for the Integrated System

| Type of Service | Rate | Effective |
|--|---------------------------|------------------|
| Transmission Service: (Rates expire 04/30/05) | | |
| Integrated System Network Transmission Rate Load Ratio Share of Annual Revenue Requirement of | \$128,017,923 | 05/01/04 |
| Integrated System Firm Point-to-Point Rate | \$2.72/KW-Mo | 05/01/04 |
| Integrated System Nonfirm Point-to-Point Rate | 3.73 m/kWh | 05/01/04 |
| Ancillary Service: (Rates expire 04/30/05) | | |
| Regulation and Frequency Response Service | \$0.04/KW-Mo | 05/01/04 |
| Energy Imbalance Service | reserve right to penalize | 05/01/04 |
| Operating Reserve - Spinning Reserve Service | \$0.11/KW-Mo | 05/01/04 |
| Operating Reserve - Supplemental Reserve Service | \$0.11/KW-Mo | 05/01/04 |
| Scheduling, System Control and Dispatch Service | \$49.29/Schedule/Day | 05/01/04 |
| Reactive Supply & Voltage Control | \$0.06/KW-Mo | 05/01/04 |

The System Losses effective 5/1/04 are 4.00%.

Calculation of rates for other periods are defined below and results are expressed in 3 significant digits:

Yearly: Monthly rate*12 months per year

Weekly: Yearly rate/52 weeks/year

Daily: Weekly rate/7 days/week