

Preliminary Calendar Informal and Formal Rates Public Process

(As of April 10, 2009)
Rate Case Tasks

Rate Process		SNR Group Responsible		Type or Service		Month		
I N F O R M A L P R O C E S M A R K E T I N G O P E R A T I O N S A N C I L L A R Y	M A R K E T I N G	P O W E R				Apr-2008	Begin Rate Extension Federal Register Notice (FRN) - effective Oct 2009 - Sept 2011	
						May-2008	End Rate Extension FRN, prepare for Power Repayment Study (PRS) workshop	
						June 10 2008	Begin Informal Rates Process, PRS workshop, and workshop follow-up responses	
						July 9 2008	First Preference (FP) and Base Resource (BR) rate design overview	
						July 23 2008	First Preference (FP) and Base Resource (BR) rate design overview - Follow up Meeting	
						Aug-2008		
						Sep-2008		
						Oct 7 2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR)	
						Oct 30 2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR) , Custom Product Power (CPP)	
						Nov 20 2008	FP/PRR continued , Custom Product Power (CPP)	
						Dec-2008		
						Jan-2009		
						Feb 26 2009	FP/PRR continued. Conclusion of Power	
						Mar-2009		
						Apr 23 2009	Transmission Rates: Overview and Cost of Service Methodology related to Transmission Revenue Requirement, CVP point-to-point and Network Integrated Transmission Service (NITS)	
	May-2009	No scheduled agenda; date held if meeting required						
	Jun 25 2009	Transmission Rates Continued: California-Oregon Transmission (COTP) & Pacific Alternating Current Intertie (PACI) & follow up action items						
	Jul 23 2009	Conclude Transmission Rates: Transmission of Western Power by Others, Path 15, and follow up action items						
	Aug-2009							
	Sep-2009	Current Rates Expire (without Rate Extension)						
	Oct 29 2009	Ancillary Services Overview: Sub Balancing Authority (SBA) discussion, Interconnected Operating Agreement (IOA) discussion, Order No. 890 & 890A impacts						
	Nov 19 2009	Ancillary Services continued: Regulation and Frequency Response, Energy Imbalance, Spin, Non-spin Reserves						
	Dec-2009							
	Jan-2010	No scheduled agenda; date held if meeting required						
	Feb 25 2010	Conclude Ancillary Services and follow up to action items						
	Mar-2010							
	Apr-2010	No scheduled agenda; date held if meeting required. End Informal process.						
	F O R M A L P R O C E S M A R K E T I N G & O P E R A T I O N S A N C I L L A R Y	M A R K E T I N G & O P E R A T I O N S	P O W E R T R A N S & A N C I L L A R Y				May-2010	
							Jun-2010	
							Jul-2010	Conduct internal meetings to review draft proposed rate designs and rate schedules, write rate adjustment FRN, rate brochure, etc.
							Aug-2010	
Sep-2010								
Oct-2010							Proposed rate adjustment FRN complete and ready for review 1st draft of Proposed rate adjustment FRN circulated at Sierra Nevada Region (SNR) and legal for review	
Nov-2010							Pre-process review where we meet with other rates managers to go through rate schedules Proposed rate adjustment FRN out for Rates Managers and Corporate Services Office (CSO) review (2 weeks)	
Dec-2010							Notice of proposed rate adjustment FRN goes to CSO and Washington Liason Office (WLO) for publication (2 weeks) Proposed rate adjustment FRN published - start of public process (90 days), Rate brochure available	
Jan-2011							Public Information Forum (PIF) - 30 days before Public Comment Forum (PCF)	
Feb-2011							Record of Decision (ROD) preparation PCF - 30 days after PIF and at least 15 days prior to the end of the comment period	
Mar-2011							End of comment period	
Apr-2011							Incorporate comments and prepare final rate order package	
May-2011								
Jun-2011							Preliminary review completed with SNR, CSO, and Rates Managers on Final rate order package including FERC statements Rates Managers conference call Send final rate order package out for final CSO staff review (2 weeks)	
Jul-2011							Final review complete and transmitted to CSO (2 weeks) Administrator approval of final rates and sent to Power Marketing Liason Office (PMLO) - 75 days before rates are effective	
Aug-2011							Brief Federal Energy Regulatory Commission (FERC)	
Sep-2011							Deputy Secretary approves rates - must be signed at least 30 days before effective date. ROD and FERC statements due 5 days after Deputy Secretary signs rate order.	
Oct-2011							Final Rates become effective	

/1 This process is strictly determined by 10 CFR 903.