



Sierra Nevada Region

Rate Process		SNR Group	Type of Service	Month	Preliminary Calendar Informal and Formal Rates Public Process (As of April 10, 2009)
I N F O R M A L P R O C E S S	M A R K E T I N G	P O W E R	Apr-2008	Begin Rate Extension Federal Register Notice (FRN) - effective Oct 2009 - Sept 2011	
			May-2008	End Rate Extension FRN, prepare for Power Repayment Study (PRS) workshop	
			June 10 2008	Begin Informal Rates Process, PRS workshop, and workshop follow-up responses	
			July 9 2008	First Preference (FP) and Base Resource (BR) rate design overview	
			July 23 2008	First Preference (FP) and Base Resource (BR) rate design overview - Follow up Meeting	
			Aug-2008		
			Sep-2008		
			Oct 7 2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR)	
			Oct 30 2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR) , Custom Product Power (CPP)	
			Nov 20 2008	FP/PRR continued , Custom Product Power (CPP)	
			Dec-2008		
			Jan-2009		
			Feb 26 2009	FP/PRR continued. Conclusion of Power	
			Mar-2009		
			O P E R A T I O N S	T R A N S	Apr 23 2009
May-2009					
Jun 25 2009	Transmission Rates Continued: California-Oregon Transmission (COTP) & Pacific Alternating Current Intertie (PACI) & follow up action items. Conclude Transmission Rates: Transmission of Western Power by Others, and follow up action items				
Jul 23 2009					
Aug-2009					
Sep-2009	Current Rates Expire (without Rate Extension)				
Oct 29 2009	Ancillary Services Overview: Sub Balancing Authority (SBA) discussion, Interconnected Operating Agreement (IOA) discussion, Regulation and Frequency Response, Energy Imbalance, Spin, Non-spin Reserves, and follow up action items.				
Nov 19 2009	To be determined.				
Dec-2009					
Jan-2010	No scheduled agenda; date held if meeting required				
F O R M A L P R O C E S S / 1	M A R K E T I N G & O P E R A T I O N S	P O W E R T R A N S & A N C I L L A R Y	Feb 25 2010	Path 15 discussion. Conclude Ancillary Services and follow up to action items	
			Mar-2010		
			Apr-2010	No scheduled agenda; date held if meeting required. End Informal process.	
			May-2010		
			Jun-2010		
			Jul-2010	Conduct internal meetings to review draft proposed rate designs and rate schedules, write rate adjustment FRN, rate brochure, etc.	
			Aug-2010		
			Sep-2010		
			Oct-2010	Proposed rate adjustment FRN complete and ready for review 1st draft of Proposed rate adjustment FRN circulated at Sierra Nevada Region (SNR) and legal for review	
			Nov-2010	Pre-process review where we meet with other rates managers to go through rate schedules Proposed rate adjustment FRN out for Rates Managers and Corporate Services Office (CSO) review (2 weeks)	
Dec-2010	Notice of proposed rate adjustment FRN goes to CSO and Washington Liason Office (WLO) for publication (2 weeks) Proposed rate adjustment FRN published - start of public process (90 days), Rate brochure available				
Jan-2011	Public Information Forum (PIF) - 30 days before Public Comment Forum (PCF)				
Feb-2011	Record of Decision (ROD) preparation				
Mar-2011	PCF - 30 days after PIF and at least 15 days prior to the end of the comment period End of comment period				
Apr-2011	Incorporate comments and prepare final rate order package				
May-2011					
Jun-2011	Preliminary review completed with SNR, CSO, and Rates Managers on Final rate order package including FERC statements Rates Managers conference call Send final rate order package out for final CSO staff review (2 weeks)				
Jul-2011	Final review complete and transmitted to CSO (2 weeks) Administrator approval of final rates and sent to Power Marketing Liason Office (PMLO) - 75 days before rates are effective				
Aug-2011	Brief Federal Energy Regulatory Commission (FERC)				
Sep-2011	Deputy Secretary approves rates - must be signed at least 30 days before effective date. ROD and FERC statements due 5 days after Deputy Secretary signs rate order.				
Oct-2011	Final Rates become effective				

/1 This process is strictly determined by 10 CFR 903.