

POWER	FY 2011 Revenue Requirement/Rates		Applicable Rate Schedule												
	Oct 10 - Sep 11		CV-F12												
	\$75,751,929														
First Preference Customers' Percentages: (apply to the Power Revenue Requirement)															
	<table border="1" style="margin-left: auto; margin-right: auto;"> <tr> <td></td> <td style="text-align: center;">Oct 10 – Sep 11</td> </tr> <tr> <td>Sierra CC</td> <td style="text-align: center;">0.37%</td> </tr> <tr> <td>Calaveras PPA</td> <td style="text-align: center;">0.90%</td> </tr> <tr> <td>Trinity PUD</td> <td style="text-align: center;">2.80%</td> </tr> <tr> <td>Tuolumne PPA</td> <td style="text-align: center;">0.73%</td> </tr> <tr> <td>Total</td> <td style="text-align: center;">4.80%</td> </tr> </table>				Oct 10 – Sep 11	Sierra CC	0.37%	Calaveras PPA	0.90%	Trinity PUD	2.80%	Tuolumne PPA	0.73%	Total	4.80%
	Oct 10 – Sep 11														
Sierra CC	0.37%														
Calaveras PPA	0.90%														
Trinity PUD	2.80%														
Tuolumne PPA	0.73%														
Total	4.80%														
First Preference Revenue Requirement	\$3,636,093		CV-F12												
Base Resource Revenue Requirement	\$72,115,836		CV-F12												
Oct 10 – Mar 11 Monthly	\$3,004,827														
Apr 11 – Sep 11 Monthly	\$9,014,480														
Custom Product Power	Pass-through of all costs		CPP-1												
CVP TRANSMISSION	Rates effective Oct 1, 10 - Mar 31, 11	Rates effective April 1, 11 - Sep 30, 11	Applicable Rate Schedule												
CVP Transmission Rate - monthly (\$/kW-Month)	\$ 1.08	\$1.04	CV-T2												
CVP Transmission Rate - hourly (mills/kWh)	1.48	1.43	CV-T2												
CVP Transmission Rate - daily (mills/kW-day)	35.50	34.20	CV-T2												
CVP Network Integrated Transmission Service (NITS) Revenue Requirement (\$/month)	\$ 1,824,170	\$1,783,441	CV-NWT4												
PACI TRANSMISSION -- Spring Rate for April 2011 – May 2011	Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)	29.08		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.03														
PACI Pt-to-Pt (\$/MW-Day)	\$ 29.08														
PACI Pt-to-Pt (\$/MW-Month)	\$ 887.00														
PACI Pt-to-Pt (\$/MWh)	\$ 1.21														
PACI TRANSMISSION -- Summer Rate for June 2011 – September 2011	Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)	28.99		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.03														
PACI Pt-to-Pt (\$/MW-Day)	\$ 28.99														
PACI Pt-to-Pt (\$/MW-Month)	\$ 887.00														
PACI Pt-to-Pt (\$/MWh)	\$ 1.21														
PACI TRANSMISSION -- Winter Rate for November 2010 – March 2011	Current Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)	27.55		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.03														
PACI Pt-to-Pt (\$/MW-Day)	\$27.55														
PACI Pt-to-Pt (\$/MW-Month)	\$832.00														
PACI Pt-to-Pt (\$/MWh)	\$1.15														
COTP TRANSMISSION – Spring Rate for April 2011 - May 2011	Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)	66.20		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.07														
COTP Pt-to-Pt (\$/MW-Day)	\$ 66.20														
COTP Pt-to-Pt (\$/MW-Month)	\$ 2,019.00														
COTP Pt-to-Pt (\$/MWh)	\$ 2.76														
COTP TRANSMISSION – Summer Rate for June 2011 - September 2011	Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)	65.98		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.07														
COTP Pt-to-Pt (\$/MW-Day)	\$ 65.98														
COTP Pt-to-Pt (\$/MW-Month)	\$ 2,019.00														
COTP Pt-to-Pt (\$/MWh)	\$ 2.75														
COTP TRANSMISSION – Winter Rate for November 2010 – March 2011	Current Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)	66.49		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)	\$0.07														
COTP Pt-to-Pt (\$/MW-Day)	\$66.49														
COTP Pt-to-Pt (\$/MW-Month)	\$2,008.00														
COTP Pt-to-Pt (\$/MWh)	\$2.77														
TRANSMISSION OF WESTERN POWER BY OTHERS			Applicable Rate Schedule												
Pass-through of all costs			CV-TPT6												
ANCILLARY SERVICES	Rates effective Oct 1, 10 - Mar 31, 11	Rates effective Apr 1, 11 - Sept 30, 11	Applicable Rate Schedule												
Regulation and Frequency Response (\$/kW-month)	\$4.65	\$4.33	CV-RFS3												
Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.		CV-SPR3												
Non-Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.		CV-SUR3												
Energy Imbalance	The charge for hourly average negative deviation (under delivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system.		CV-EID3												