

POWER	FY 2008 Revenue Requirement/Rates		Applicable Rate Schedule
	Oct 07 - Mar 08	Apr 08 - Sept 08	
Power Revenue Requirement (Oct 2007 - Sep 2008) (for First Preference and Base Resource)	\$ 79,882,665	\$ 72,541,807	CV-F12
First Preference Customers' Percentages: (apply to the Power Revenue Requirement)			
	Oct 07 - Mar 08	Apr 08 - Sept 08	
Sierra CC	0.41%	0.41%	
Calaveras PPA	0.98%	0.98%	
Trinity PUD	3.16%	3.16%	
Tuolumne PPA	0.87%	0.87%	
Total	5.42%	5.42%	
First Preference Revenue Requirement	\$ 4,329,640	\$ 3,931,766	CV-F12
Base Resource Revenue Requirement	\$ 75,553,025	\$ 68,610,041	
Oct 07 - Mar 08 Monthly	\$ 3,148,043	\$ 3,148,043	CV-F12
Apr 08 - Sep 08 Monthly	\$ 9,444,128	\$ 8,286,964	
Custom Product Power	Pass-through of all costs		CPP-1

CVP TRANSMISSION	Rates	Rates	Applicable Rate Schedule
	(effective October 1, 2007 through March 31, 2008)	(effective April 1, 2008)	
CVP Transmission Rate - monthly (\$/kW-Month)	\$ 1.13	\$ 1.15	CV-T2
CVP Transmission Rate - hourly (mills/kWh)	1.54	1.57	CV-T2
CVP Transmission Rate - daily (mills/kW-day)	36.98	37.63	CV-T2
CVP Network Integrated Transmission Service (NITS) Revenue Requirement (\$/month)	\$ 2,046,703	\$ 2,036,501	CV-NWT4

PACI TRANSMISSION -- Spring Rate for April 2008 - May 2008 new			Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	31.90		PACI-T2
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0319		
PACI Pt-to-Pt (\$/MW-Day)	\$ 31.90		
PACI Pt-to-Pt (\$/MW-Month)	\$ 973.00		
PACI Pt-to-Pt (\$/MWh)	\$ 1.33		

PACI TRANSMISSION -- Winter Rate for November 2007 - March 2008			Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	29.17		PACI-T2
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0292		
PACI Pt-to-Pt (\$/MW-Day)	\$ 29.17		
PACI Pt-to-Pt (\$/MW-Month)	\$881.00		
PACI Pt-to-Pt (\$/MWh)	\$ 1.22		

PACI TRANSMISSION -- Summer Rate for June 2008 - October 2008			Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	30.46		PACI-T2
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0305		
PACI Pt-to-Pt (\$/MW-Day)	\$ 30.46		
PACI Pt-to-Pt (\$/MW-Month)	\$ 932.00		
PACI Pt-to-Pt (\$/MWh)	\$ 1.27		

COTP TRANSMISSION - Spring Rate for April 2008 - May 2008 new			Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	64.85		COTP-T2
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06485		
COTP Pt-to-Pt (\$/MW-Day)	\$ 64.85		
COTP Pt-to-Pt (\$/MW-Month)	\$ 1,978.00		
COTP Pt-to-Pt (\$/MWh)	\$ 2.70		

COTP TRANSMISSION - Winter Rate for November 2007 - March 2008			Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	64.44		COTP-T2
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06444		
COTP Pt-to-Pt (\$/MW-Day)	\$ 64.44		
COTP Pt-to-Pt (\$/MW-Month)	\$ 1,946.00		
COTP Pt-to-Pt (\$/MWh)	\$ 2.68		

COTP TRANSMISSION - Summer Rate for June 2008 - October 2008			Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	67.12		COTP-T2
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06712		
COTP Pt-to-Pt (\$/MW-Day)	\$ 67.12		
COTP Pt-to-Pt (\$/MW-Month)	\$ 2,054.00		
COTP Pt-to-Pt (\$/MWh)	\$ 2.80		

TRANSMISSION OF WESTERN POWER BY OTHERS			Applicable Rate Schedule
Pass-through of all costs			CV-TPT6

ANCILLARY SERVICES	Rates	Applicable Rate Schedule
	(effective October 1, 2007)	
Regulation and Frequency Response (kW-month)	\$ 3.97	CV-RFS3
Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.	CVSPR3
Non-Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.	CV-SUR3
Energy Imbalance	The charge for hourly average negative deviation (underdelivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system.	CV-EID3