

POWER	FY 2007 Revenue Requirement/Rates	Applicable Rate Schedule
Power Revenue Requirement (Oct 2006 - Sep 2007) (for First Preference and Base Resource)	\$ 59,817,988	CV-F12
First Preference Customers' Percentages: (apply to the Power Revenue Requirement)		
	Oct 06 - Mar 07	Apr 07 - Sept 07
Sierra CC	0.26%	0.26%
Calaveras PPA	0.67%	0.67%
Trinity PUD	2.26%	3.08%
Tuolumne PPA	0.62%	0.62%
Total	3.81%	4.63%
First Preference Revenue Requirement	\$ 2,279,065	\$ 2,769,573
Base Resource Revenue Requirement	\$ 57,538,923	
Oct 06 - Mar 07 Monthly = \$57,538,923*25%/6 months	\$ 2,397,455	CV-F12
Apr 07 - Sep 07 Monthly = \$57,538,923*75%/6 months	\$ 7,192,365	
Custom Product Power	Pass-through of all costs	CPP-1

CVP TRANSMISSION	Rates (effective October 1, 2006 through March 31, 2007)	Rates (effective April 1, 2007)	Applicable Rate Schedule
CVP Transmission Rate - monthly (\$/kW-Month)	\$ 0.94	\$ 0.87	CV-T2
CVP Transmission Rate - hourly (mills/kWh)	1.29	1.19	CV-T2
CVP Transmission Rate - daily (mills/kW-day)		28.56	CV-T2
CVP Network Integrated Transmission Service (NITS) Revenue Requirement (\$/month)	\$ 1,651,701	\$1,626,188	CV-NWT4

PACI TRANSMISSION -- Summer Rate (Effective Jun - Oct 2007) new			Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	21.05		PACI-T2
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0211		
PACI Pt-to-Pt (\$/MW-Day)	\$ 21.05		
PACI Pt-to-Pt (\$/MW-Month)	\$ 644.00		
PACI Pt-to-Pt (\$/MWh)	\$ 0.88		

PACI TRANSMISSION -- Spring Rate for April 2007 - May 2007			Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	21.11		PACI-T2
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0211		
PACI Pt-to-Pt (\$/MW-Day)	\$ 21.11		
PACI Pt-to-Pt (\$/MW-Month)	\$ 644.00		
PACI Pt-to-Pt (\$/MWh)	\$ 0.88		

PACI TRANSMISSION -- Winter Rate for November 2006 - March 2007 (Note: Updated rates were made available for this season in February 2007)			Applicable Rate Schedule
Rates (as published on 10/12/06)		Updated Rates (published 2/13/07)	
PACI Pt-to-Pt (mills/kW-Day)	23.18	13.91	PACI-T2
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0232	\$ 0.0139	
PACI Pt-to-Pt (\$/MW-Day)	\$ 23.18	\$ 13.91	
PACI Pt-to-Pt (\$/MW-Month)	\$ 700.00	\$ 420.00	
PACI Pt-to-Pt (\$/MWh)	\$ 0.97	\$ 0.58	

COTP TRANSMISSION -- Summer Rate (Effective Jun - Oct 2007) new			Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	62.58		COTP-T2
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06258		
COTP Pt-to-Pt (\$/MW-Day)	\$ 62.58		
COTP Pt-to-Pt (\$/MW-Month)	\$ 1915.00		
COTP Pt-to-Pt (\$/MWh)	\$ 2.61		

COTP TRANSMISSION -- Spring Rate for April 2007 - May 2007			Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	61.44		COTP-T2
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.0614		
COTP Pt-to-Pt (\$/MW-Day)	\$ 61.44		
COTP Pt-to-Pt (\$/MW-Month)	\$ 1874.00		
COTP Pt-to-Pt (\$/MWh)	\$ 2.56		

COTP TRANSMISSION -- Winter Rate for November 2006 - March 2007 (Note: Updated rates were made available for this season in March 2007)			Applicable Rate Schedule
Rates (as published on 10/12/06)		Updated Rates (published 3/20/07)	
COTP Pt-to-Pt (mills/kW-Day)	887.40	64.27	COTP-T2
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.08874	\$ 0.06427	
COTP Pt-to-Pt (\$/MW-Day)	\$ 88.74	\$ 64.27	
COTP Pt-to-Pt (\$/MW-Month)	\$ 2,680	\$1941	
COTP Pt-to-Pt (\$/MWh)	\$ 3.70	\$2.68	

TRANSMISSION OF WESTERN POWER BY OTHERS			Applicable Rate Schedule
Pass-through of all costs			CV-TPT6

ANCILLARY SERVICES	Rates (effective April 1, 2006 through March 31, 2007)	Rates (effective April 1, 2007)	Applicable Rate Schedule
Regulation and Frequency Response (kW-month)	\$ 2.87	\$3.00	CV-RFS3
Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.		CVSPR3
Non-Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.		CV-SUR3
Energy Imbalance	The charge for hourly average negative deviation (underdelivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system.		CV-EID3