



Sierra Nevada Region FY10 Power Revenue Requirement - Final



	Final FY10 PRR	
	Expenses	Revenues
O&M Expense: /1		
Reclamation	\$38,838,365	
Western	\$54,732,035	
Total O&M Expense	\$93,570,400	
Purchase Power Expense:		
Custom Product and Supplemental Power /2	\$247,615,930	\$247,615,930
HCA Costs /3	\$2,028,072	\$0
Purchases for Project Use customers /4	\$4,006,012	\$0
Washoe Cost for BR /5	\$256,000	\$0
Total Purchase Power Expense/Revenue	\$253,906,014	\$247,615,930
Interest Expense:		
Total Interest Expense	\$7,268,686	
Other Expenses:		
Total Other Expenses	\$3,609,413	
Project Repayment (Expense):		
Total Project Repayment	\$12,500,000	
Other Pass-through Expenses & Revenues:		
CAISO Market & GMC Charges for 2207A (WSLW) and WPUL	\$0	\$0
CAISO Expenses & Revenues /6	\$20,552,783	\$18,982,242
PG&E costs incurred for Wheeling	\$8,930,075	\$8,447,033
PATH 15 revenues and expenses	\$12,000	\$12,000
Purchases and Sales for SCA	\$14,336,254	\$14,336,254
Resource Adequacy	\$640,260	\$534,590
Total Other Pass-through Expense/Revenue	\$44,471,372	\$42,312,118
Other Revenues:		
Non-firm energy sales		\$0
Miscellaneous Revenues (this includes Transmission Revenues /7)		\$23,582,888
SC, PM, and VRC Admin Fees /8		\$1,800,320
Revenue from Ancillary Service Sales to IOA SCA Members /9		\$3,304,711
Total Other Revenues		\$28,687,918
Project Use Revenues: /10		
Total Project Use Revenues	\$0	\$19,100,000
Transmission Revenues: /7		
Total Transmission Revenues		\$0
Total Expenses & Revenues	\$415,325,885	\$337,715,966
PRR Summary:		
	Final FY10 PRR	
Total Expenses	\$402,825,885	
add: Project Repayment	\$12,500,000	
	\$415,325,885	
less: Total Revenues	(\$337,715,966)	
Power Revenue Requirement	\$77,609,919	

Footnotes:

- /1 USBR's O&M increased as a result of updated O&M data provided to Western in September 2009.
- /2 Estimates for Custom Product and Supplemental power costs are based on data available for the most recent twelve months.
- /3 Host Control Area (HCA) charges were updated with CY09 data, and estimated data for FY 10 months (Jan-Sep).
- /4 Purchase power costs for project use are based on forward purchase contract amounts.
- /5 Based on the most current Washoe Power Repayment Study data.
- /6 FY09 revenues and expenses based on historical data and MRTU costs after April 1, 2009.
- /7 Transmission Revenues are included under Miscellaneous Revenues. These revenues have been updated with new Transmission Rates (effective April 1, 2009).
- /8 Revenues based on most current 12 month data available.
- /9 FY09 forecast for Ancillary Service sales based on data available for the the most current twelve month period.
- /10 Project use revenues are based on the FY10 project use estimate.