



Sierra Nevada Region Final FY 2013 Power Revenue Requirement



| | Final FY13 PRR | |
|--|------------------------|----------------------|
| | Expenses | Revenues |
| O&M Expense: /1 | | |
| Reclamation | \$41,172,013 | |
| Western | \$56,601,261 | |
| Total O&M Expense | \$97,773,274 | |
| Purchase Power Expense: | | |
| Custom Product and Supplemental Power /2 | \$211,016,136 | \$211,016,136 |
| HBA Costs /3 | \$2,310,408 | \$0 |
| Purchases for Project Use customers /4 | \$1,025,800 | \$0 |
| Washoe Cost for BR /5 | \$471,500 | \$0 |
| Total Purchase Power Expense/Revenue | \$214,823,844 | \$211,016,136 |
| Interest Expense: | | |
| Total Interest Expense | \$8,859,384 | |
| Other Expenses: | | |
| Total Other Expenses | \$3,057,707 | |
| Project Repayment (Expense): | | |
| Total Project Repayment | \$12,000,000 | |
| Other Pass-through Expenses & Revenues: /6 | | |
| CAISO Market & GMC Charges for 2207A (WSLW) and WPUL | \$2,585,000 | \$0 |
| CAISO Expenses & Revenues | \$20,233,839 | \$19,309,302 |
| PG&E costs incurred for Wheeling | \$5,787,944 | \$5,207,476 |
| PATH 15 revenues and expenses | \$12,000 | \$12,000 |
| Purchases and Sales for SBA | \$7,450,300 | \$8,040,115 |
| Resource Adequacy | \$1,958,752 | \$1,566,220 |
| Total Other Pass-through Expense/Revenue | \$38,027,836 | \$34,135,113 |
| Other Revenues: | | |
| Non-firm energy sales | | \$0 |
| Miscellaneous Revenues (this includes Transmission Revenues /7) | | \$28,349,243 |
| SC, PM, and VRC Admin Fees /7 | | \$2,438,397 |
| Revenue from Ancillary Service Sales to IOA SBA Members /8 | | \$2,321,669 |
| Total Other Revenues | | \$33,109,309 |
| Project Use Revenues: /9 | | |
| Total Project Use Revenues | \$0 | \$22,900,000 |
| Transmission Revenues: /10 | | |
| Total Transmission Revenues | | \$0 |
| Total Expenses & Revenues | \$374,542,045 | \$301,160,558 |
| PRR Summary: Final FY13 PRR | | |
| Total Expenses | \$362,542,045 | |
| add: Project Repayment | \$12,000,000 | |
| | \$374,542,045 | |
| less: Total Revenues | (\$301,160,558) | |
| Power Revenue Requirement | \$73,381,487 | |
| Footnotes: | | |
| /1 USBR and Western's O&M are based on updated budget data. | | |
| /2 Estimates for Custom Product and Supplemental Power costs are based on Western's Purchase Power budget. | | |
| /3 Host Balancing Authority (HBA) charges were updated with CY12 data (Oct - Dec), and inflated by 3% for FY13 (Jan-Sep). | | |
| /4 Purchase Power costs for project use are based on forward purchase contract amounts. | | |
| /5 Based on the most current Washoe Power Repayment Study data. | | |
| /6 FY13 revenues and expenses are based on historical data (most current 12-months). | | |
| /7 Revenues reflect historical and forecasted data to account for changes in rates and contract charges. | | |
| /8 FY13 forecast for Ancillary Service sales are based on the most current 12 months of historical data. | | |
| /9 Project use revenues are based on the FY13 project use estimate. | | |
| /10 Transmission revenues are included in miscellaneous revenues and reflect the most current transmission rates for CVP, PACI & COTP. | | |