Western Area Power Admininstration
Sierra Nevada Region
7-Day Forecast of Base Resource
All values at Tracy Substation

publish date:
March 16, 2006

Day	CVP gen		Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Monday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 20, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,140.0	696.0	197.0	14.0	148.0	50.0	0.0	410.0	0.0	0.0	759.5	780.0	0.0
2	1,140.0	520.0	197.0	14.0	148.0	50.0	0.0	410.0	0.0	0.0	759.5	780.0	0.0
3	1,140.0	520.0	197.0	14.0	148.0	50.0	0.0	410.0	0.0	0.0	759.5	780.0	0.0
4	1,139.0	520.0	197.0	13.0	148.0	50.0	0.0	409.0	0.0	0.0	759.5	780.0	0.0
5	1,139.0	687.0	197.0	13.0	199.0	50.0	0.0	409.0	0.0	0.0	759.5	780.0	0.0
6	1,141.0	696.0	197.0	15.0	199.0	50.0	0.0	411.0	0.0	0.0	759.5	780.0	0.0
7	1,248.0	841.0	250.0	19.0	199.0	0.0	0.0	468.0	0.0	0.0	759.5	780.0	0.0
8	1,250.0	785.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
9	1,251.0	785.0	250.0	22.0	199.0	0.0	0.0	471.0	0.0	0.0	759.5	780.0	0.0
10	1,251.0	785.0	250.0	22.0	199.0	0.0	0.0	471.0	0.0	0.0	759.5	780.0	0.0
11	1,250.0	786.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
12	1,250.0	786.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
13	1,250.0	786.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
14	1,250.0	786.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
15	1,251.0	786.0	251.0	21.0	199.0	0.0	0.0	471.0	0.0	0.0	759.5	780.0	0.0
16	1,250.0	786.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
17	1,250.0	786.0	250.0	21.0	199.0	0.0	0.0	470.0	0.0	0.0	759.5	780.0	0.0
18	1,252.0	840.0	251.0	22.0	199.0	0.0	0.0	472.0	0.0	0.0	759.5	780.0	0.0
19	1,252.0	836.0	250.0	23.0	199.0	0.0	0.0	472.0	0.0	0.0	759.5	780.0	0.0
20	1,252.0	841.0	250.0	23.0	199.0	0.0	0.0	472.0	0.0	0.0	759.5	780.0	0.0
21	1,251.0	841.0	250.0	22.0	199.0	0.0	0.0	471.0	0.0	0.0	759.5	780.0	0.0
22	1,248.0	841.0	250.0	19.0	199.0	0.0	0.0	468.0	0.0	0.0	759.5	780.0	0.0
23	1,143.0	697.0	197.0	17.0	199.0	50.0	0.0	413.0	0.0	0.0	759.5	780.0	0.0
24	1,141.0	743.0	197.0	15.0	199.0	50.0	0.0	411.0	0.0	0.0	759.5	780.0	0.0
Daily Energy (MWh)		17,976.0	5,578.0	455.0		400.0			0.0	0.0			

Energy Avail. for BR (MWh):	18,556
Ramp Rate Constraint:	None

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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Tuesday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 21, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,158.0	520.0	195.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
2	1,158.0	520.0	195.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
3	1,158.0	519.0	195.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
4	1,157.0	516.0	195.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
5	1,157.0	520.0	195.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
6	1,159.0	536.0	195.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
7	1,266.0	708.0	248.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
8	1,250.0	736.0	230.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
9	1,250.0	736.0	230.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
10	1,251.0	736.0	230.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
11	1,250.0	736.0	230.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
12	1,250.0	737.0	230.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
13	1,247.0	737.0	227.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
14	1,247.0	737.0	227.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
15	1,248.0	736.0	228.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
16	1,247.0	736.0	227.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
17	1,247.0	736.0	227.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
18	1,249.0	849.0	228.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
19	1,249.0	849.0	227.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
20	1,249.0	849.0	227.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
21	1,248.0	849.0	227.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
22	1,245.0	792.0	227.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
23	1,140.0	793.0	174.0	17.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
24	1,138.0	774.0	174.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	768.9	800.0	0.0
Daily Energy (MWh)		16,957.0	5,188.0	454.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	18,951
Ramp Rate Constraint:	None

Western Area Power Admininstration
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March 16, 2006

Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Wednesday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 22, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,155.0	940.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
2	1,155.0	945.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
3	1,155.0	945.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
4	1,154.0	945.0	192.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
5	1,154.0	945.0	192.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
6	1,156.0	963.0	192.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
7	1,263.0	1,141.0	245.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
8	1,265.0	1,150.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
9	1,266.0	1,150.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
10	1,266.0	1,150.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
11	1,265.0	1,150.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
12	1,265.0	1,150.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
13	1,265.0	1,150.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
14	1,265.0	1,147.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
15	1,266.0	1,150.0	246.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
16	1,265.0	1,150.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
17	1,265.0	1,150.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
18	1,267.0	1,149.0	246.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
19	1,267.0	1,149.0	245.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
20	1,267.0	1,145.0	245.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
21	1,266.0	1,149.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
22	1,263.0	1,146.0	245.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
23	1,158.0	1,146.0	192.0	17.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
24	1,156.0	1,124.0	192.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	729.0	800.0	0.0
Daily Energy (MWh)		26,329.0	5,458.0	455.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	18,632
Ramp Rate Constraint:	None

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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Thursday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 23, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,132.0	940.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
2	1,132.0	887.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
3	1,132.0	887.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
4	1,131.0	887.0	192.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
5	1,131.0	887.0	192.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
6	1,133.0	937.0	192.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
7	1,240.0	1,144.0	245.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
8	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
9	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
10	1,243.0	1,149.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
11	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
12	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
13	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
14	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
15	1,243.0	1,149.0	246.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
16	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
17	1,242.0	1,149.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
18	1,244.0	1,148.0	246.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
19	1,244.0	1,148.0	245.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
20	1,244.0	1,148.0	245.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
21	1,243.0	1,148.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
22	1,240.0	1,142.0	245.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
23	1,135.0	1,142.0	192.0	17.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
24	1,133.0	1,122.0	192.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	631.5	777.0	0.0
Daily Energy (MWh)		26,057.0	5,458.0	454.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,484
Ramp Rate Constraint:	None

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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Friday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 24, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,133.0	879.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
2	1,133.0	781.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
3	1,133.0	781.0	192.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
4	1,132.0	781.0	192.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
5	1,132.0	781.0	192.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
6	1,134.0	870.0	192.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
7	1,241.0	1,091.0	245.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
8	1,243.0	1,091.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
9	1,244.0	1,091.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
10	1,244.0	1,140.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
11	1,243.0	1,140.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
12	1,243.0	1,140.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
13	1,243.0	1,140.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
14	1,243.0	1,140.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
15	1,244.0	1,140.0	246.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
16	1,243.0	1,140.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
17	1,243.0	1,140.0	245.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
18	1,245.0	1,140.0	246.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
19	1,245.0	1,140.0	245.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
20	1,245.0	1,140.0	245.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
21	1,244.0	1,140.0	245.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
22	1,241.0	1,135.0	245.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
23	1,136.0	1,133.0	192.0	17.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
24	1,134.0	1,107.0	192.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	621.8	778.0	0.0
Daily Energy (MWh)		25,201.0	5,458.0	455.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,422
Ramp Rate Constraint:	None

Western Area Power Admininstration
Sierra Nevada Region
7-Day Forecast of Base Resource
All values at Tracy Substation

publish date:
March 16, 2006

Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Saturday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 25, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,132.0	882.0	141.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
2	1,132.0	830.0	141.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
3	1,132.0	830.0	141.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
4	1,131.0	830.0	141.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
5	1,131.0	830.0	141.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
6	1,133.0	856.0	141.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
7	1,240.0	1,117.0	194.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
8	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
9	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
10	1,243.0	1,138.0	194.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
11	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
12	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
13	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
14	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
15	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
16	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
17	1,242.0	1,138.0	194.0	21.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
18	1,243.0	1,138.0	194.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
19	1,244.0	1,138.0	194.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
20	1,244.0	1,138.0	194.0	23.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
21	1,243.0	1,089.0	194.0	22.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
22	1,240.0	1,062.0	194.0	19.0	199.0	0.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
23	1,135.0	1,111.0	141.0	17.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
24	1,133.0	934.0	141.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	557.1	828.0	0.0
Daily Energy (MWh)		25,165.0	4,232.0	454.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,705
Ramp Rate Constraint:	None

Western Area Power Admininstration
Sierra Nevada Region
7-Day Forecast of Base Resource
All values at Tracy Substation

publish date:
March 16, 2006

Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Sunday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Daily Minimum Capacity	Daily Maximum Capacity	Capacity w/minimal energy
Mar 26, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,117.0	934.0	126.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
2	1,118.0	934.0	126.0	14.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
3	1,117.0	934.0	126.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
4	1,117.0	934.0	126.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
5	1,117.0	1,106.0	126.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
6	1,117.0	1,106.0	126.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
7	1,194.0	1,128.0	201.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
8	1,198.0	1,137.0	201.0	19.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
9	1,199.0	1,137.0	201.0	20.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
10	1,200.0	1,137.0	201.0	21.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
11	1,199.0	1,088.0	201.0	20.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
12	1,200.0	1,088.0	201.0	21.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
13	1,199.0	1,088.0	201.0	20.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
14	1,198.0	1,088.0	201.0	19.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
15	1,198.0	1,088.0	201.0	19.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
16	1,198.0	1,137.0	201.0	19.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
17	1,198.0	1,137.0	201.0	19.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
18	1,199.0	1,137.0	201.0	20.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
19	1,201.0	1,137.0	201.0	22.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
20	1,201.0	1,137.0	201.0	22.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
21	1,198.0	1,137.0	201.0	19.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
22	1,197.0	1,126.0	201.0	18.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
23	1,119.0	1,126.0	126.0	15.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
24	1,117.0	1,113.0	126.0	13.0	199.0	50.0	0.0	0.0	0.0	0.0	576.1	829.0	0.0
Daily Energy (MWh)		26,114.0	4,224.0	420.0		1,200.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,873
Ramp Rate Constraint:	None

Notes:

1. For the AS (Column E), it was assumed that Western's total operating reserve obligation to be equal to the sum of spinning reserve of 139 MW and regulation of 60 MW.
2. An average of 1.81 % transmission losses assessed between subcontrol area (SCA) generation and SCA loads.
3. Data includes committed schedules for those days (shaded gray) that have been committed and forecasted data for the remaining dates.
4. Note: Base Resource minimum and maximum capacity are calculated on a daily basis instead of hourly basis.