Western Area Power Admininstration
Sierra Nevada Region
7-Day Forecast of Base Resource
All values at Tracy Substation

publish date:
January 5, 2006

Day	CVP gen		Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Monday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 09, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,108.0	833.0	184.0	15.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
2	1,108.0	833.0	184.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
3	1,109.0	833.0	184.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
4	1,108.0	832.0	184.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
5	1,109.0	833.0	184.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
6	1,108.0	881.0	184.0	15.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
7	1,108.0	888.0	159.0	17.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
8	1,108.0	911.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
9	1,105.0	1,024.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
10	1,100.0	1,019.0	159.0	20.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
11	1,100.0	1,018.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
12	1,100.0	1,018.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
13	1,099.0	1,018.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
14	1,099.0	1,018.0	159.0	18.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
15	1,099.0	1,018.0	159.0	18.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
16	1,099.0	1,018.0	159.0	18.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
17	1,099.0	1,018.0	159.0	18.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
18	1,099.0	1,065.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
19	1,099.0	1,065.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
20	1,098.0	1,065.0	159.0	19.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
21	1,098.0	1,065.0	159.0	18.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
22	1,098.0	1,017.0	159.0	17.0	148.0	0.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
23	1,098.0	919.0	161.0	16.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
24	1,098.0	869.0	161.0	15.0	148.0	50.0	0.0	0.0	0.0	0.0	613.0	761.0	0.0
Daily Energy (MWh)		23,078.0	3,970.0	413.0		400.0			0.0	0.0			

Energy Avail. for BR (MWh):	17,083
Ramp Rate Constraint:	None

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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Tuesday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 10, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,097.0	868.0	247.0	15.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
2	1,098.0	811.0	247.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
3	1,102.0	815.0	247.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
4	1,105.0	830.0	247.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
5	1,105.0	830.0	247.0	14.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
6	1,105.0	877.0	247.0	15.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
7	1,104.0	882.0	120.0	16.0	148.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
8	1,105.0	926.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
9	1,104.0	925.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
10	1,104.0	925.0	120.0	18.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
11	1,104.0	925.0	120.0	18.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
12	1,103.0	925.0	120.0	18.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
13	1,104.0	925.0	120.0	18.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
14	1,103.0	885.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
15	1,104.0	885.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
16	1,103.0	884.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
17	1,101.0	1,017.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
18	1,095.0	1,012.0	120.0	20.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
19	1,095.0	1,012.0	120.0	21.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
20	1,095.0	1,012.0	120.0	20.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
21	1,095.0	1,012.0	120.0	18.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
22	1,095.0	1,010.0	120.0	17.0	151.0	0.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
23	1,095.0	869.0	247.0	16.0	151.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
24	1,099.0	824.0	247.0	15.0	148.0	50.0	0.0	0.0	0.0	0.0	639.3	772.0	0.0
Daily Energy (MWh)		21,886.0	3,896.0	403.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,122
Ramp Rate Constraint:	None

Western Area Power Admininstration
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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Wednesday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 11, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,102.0	827.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
2	1,102.0	828.0	247.0	14.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
3	1,102.0	827.0	247.0	14.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
4	1,102.0	827.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
5	1,102.0	827.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
6	1,101.0	874.0	247.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
7	1,101.0	883.0	120.0	19.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
8	1,101.0	885.0	120.0	26.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
9	1,099.0	1,018.0	120.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
10	1,093.0	1,012.0	120.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
11	1,093.0	1,012.0	120.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
12	1,093.0	1,012.0	120.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
13	1,093.0	832.0	120.0	26.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
14	1,097.0	836.0	120.0	24.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
15	1,099.0	838.0	120.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
16	1,098.0	1,016.0	120.0	20.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
17	1,092.0	1,011.0	120.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
18	1,092.0	972.0	120.0	29.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
19	1,092.0	971.0	120.0	31.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
20	1,091.0	1,061.0	120.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
21	1,090.0	983.0	120.0	26.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
22	1,092.0	882.0	120.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
23	1,096.0	825.0	247.0	17.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
24	1,098.0	779.0	247.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	616.3	762.0	0.0
Daily Energy (MWh)		21,838.0	3,896.0	529.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,217
Ramp Rate Constraint:	None

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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Thursday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 12, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,099.0	780.0	247.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
2	1,099.0	779.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
3	1,099.0	779.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
4	1,099.0	781.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
5	1,098.0	780.0	247.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
6	1,098.0	827.0	247.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
7	1,098.0	837.0	120.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
8	1,098.0	836.0	120.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
9	1,098.0	836.0	120.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
10	1,098.0	836.0	120.0	29.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
11	1,098.0	836.0	120.0	28.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
12	1,097.0	836.0	120.0	28.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
13	1,097.0	836.0	120.0	25.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
14	1,097.0	835.0	120.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
15	1,097.0	835.0	120.0	20.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
16	1,094.0	1,012.0	120.0	19.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
17	1,089.0	923.0	120.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
18	1,091.0	1,061.0	120.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
19	1,088.0	1,058.0	120.0	31.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
20	1,088.0	1,058.0	120.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
21	1,088.0	1,058.0	120.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
22	1,088.0	917.0	120.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
23	1,088.0	818.0	247.0	17.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
24	1,092.0	772.0	247.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	632.1	760.0	0.0
Daily Energy (MWh)		20,926.0	3,896.0	542.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	17,028
Ramp Rate Constraint:	None

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Sierra Nevada Region
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Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Friday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 13, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,094.0	774.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
2	1,094.0	822.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
3	1,095.0	823.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
4	1,095.0	822.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
5	1,095.0	823.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
6	1,094.0	871.0	232.0	17.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
7	1,095.0	874.0	172.0	24.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
8	1,094.0	873.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
9	1,094.0	879.0	172.0	31.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
10	1,093.0	878.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
11	1,094.0	879.0	172.0	29.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
12	1,093.0	878.0	172.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
13	1,094.0	878.0	172.0	25.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
14	1,093.0	878.0	172.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
15	1,094.0	879.0	172.0	21.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
16	1,096.0	1,053.0	172.0	19.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
17	1,097.0	1,010.0	172.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
18	1,096.0	1,050.0	172.0	29.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
19	1,125.0	1,052.0	172.0	31.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
20	1,126.0	1,044.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
21	1,119.0	953.0	172.0	26.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
22	1,117.0	859.0	172.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
23	1,120.0	819.0	232.0	17.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
24	1,123.0	818.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	654.5	737.0	0.0
Daily Energy (MWh)		21,489.0	4,608.0	545.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	16,206
Ramp Rate Constraint:	None

Western Area Power Admininstration
Sierra Nevada Region
7-Day Forecast of Base Resource
All values at Tracy Substation

publish date:
January 5, 2006

Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Saturday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 14, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,119.0	769.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
2	1,119.0	768.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
3	1,119.0	768.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
4	1,119.0	768.0	232.0	14.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
5	1,119.0	768.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
6	1,118.0	768.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
7	1,122.0	822.0	172.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
8	1,122.0	822.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
9	1,121.0	822.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
10	1,121.0	822.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
11	1,121.0	822.0	172.0	28.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
12	1,121.0	822.0	172.0	29.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
13	1,121.0	821.0	172.0	25.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
14	1,121.0	822.0	172.0	24.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
15	1,118.0	1,006.0	172.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
16	1,113.0	997.0	172.0	20.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
17	1,112.0	1,029.0	172.0	22.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
18	1,112.0	1,031.0	172.0	29.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
19	1,112.0	1,030.0	172.0	31.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
20	1,112.0	884.0	172.0	30.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
21	1,115.0	888.0	172.0	27.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
22	1,118.0	967.0	172.0	23.0	150.0	0.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
23	1,118.0	851.0	232.0	17.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
24	1,116.0	800.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	519.8	753.0	0.0
Daily Energy (MWh)		20,667.0	4,608.0	547.0		400.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	15,830
Ramp Rate Constraint:	None

Western Area Power Admininstration
Sierra Nevada Region
7-Day Forecast of Base Resource
All values at Tracy Substation

publish date:
January 5, 2006

Day	CVP gen	Required Energy	Loads		Reg & Res	Projected Purchases			CVP Corp. Transactions		Projected Base Resource (BR)		
Sunday	Projected Capacity	Projected Energy	Project Use Load Demand	First Preference Load Demand	Estimated Ancillary Services Capacity	PU Forward Off-Peak Purchase	PU & FP Capacity Purchase Reqmts.	Ancilliary Services Purchase Reqmt.	Bank Energy (from CVP Corp)	Bank Return Energy (to CVP Corp)	Hourly Minimum Capacity	Hourly Maximum Capacity	Capacity w/minimal energy
Jan 15, 2006	(MW)	(MWh)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Hour	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**
1	1,115.0	799.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
2	1,115.0	799.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
3	1,118.0	802.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
4	1,118.0	802.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
5	1,117.0	801.0	232.0	15.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
6	1,118.0	851.0	232.0	16.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
7	1,117.0	852.0	230.0	23.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
8	1,118.0	853.0	230.0	30.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
9	1,116.0	852.0	230.0	29.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
10	1,117.0	852.0	230.0	30.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
11	1,117.0	823.0	230.0	28.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
12	1,116.0	872.0	230.0	27.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
13	1,117.0	872.0	230.0	24.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
14	1,117.0	872.0	230.0	22.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
15	1,116.0	872.0	230.0	20.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
16	1,116.0	904.0	230.0	18.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
17	1,115.0	904.0	230.0	20.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
18	1,116.0	904.0	230.0	27.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
19	1,115.0	903.0	230.0	29.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
20	1,116.0	904.0	230.0	27.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
21	1,114.0	903.0	230.0	23.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
22	1,115.0	903.0	230.0	21.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
23	1,114.0	853.0	232.0	18.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
24	1,114.0	856.0	232.0	17.0	150.0	50.0	0.0	0.0	0.0	0.0	552.8	713.0	0.0
Daily Energy (MWh)		20,608.0	5,536.0	525.0		1,200.0	0.0		0.0	0.0			

Energy Avail. for BR (MWh):	-
Ramp Rate Constraint:	None

Notes:

1. For the AS (Column E), it was assumed that Western's total operating reserve obligation to be equal to the sum of non-spin reserve of 80 to 90 MW and regulation of 60 MW.
2. An average of 1.81 % transmission losses assessed between subcontrol area (SCA) generation and SCA loads.
3. Data includes committed schedules for those days (shaded gray) that have been committed and forecasted data for the remaining dates.