

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Deliveries

Billing Demand (KW):	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	FY to Date
Firm	1,342,995	1,440,770	1,556,704	1,567,267	1,546,364	1,489,680	1,367,904	1,328,559	1,511,574	1,607,168	1,607,110		16,366,095
Firm Peaking	359,410	359,221	359,221	359,221	359,221	359,221	359,221	359,410	359,410	359,410	359,410		3,952,376
Irrigation	4,113	1,591	1,650	1,725	1,815	1,462	5,433	14,607	23,770	25,857	25,201		107,224
Total (KW)	1,706,518	1,801,582	1,917,575	1,928,213	1,907,400	1,850,363	1,732,558	1,702,576	1,894,754	1,992,435	1,991,721	0	20,425,695
Energy Sales (kWh):													
Firm	677,872,725	739,194,738	836,613,702	851,347,281	840,122,637	744,387,869	700,806,256	644,740,997	699,644,824	752,432,660	771,052,740		8,258,216,429
Firm Peaking	0	698,000	810,000	1,260,000	1,515,000	1,335,000	2,111,000	9,851,000	4,207,000	10,098,000	8,214,000		40,099,000
Irrigation	869,245	20,275	0	0	0	32,978	789,553	4,342,575	8,635,196	12,687,493	11,936,686		39,314,001
Non-Firm	50,014,055	20,294,848	1,221,961	44,794,958	1,242,613	19,624,368	26,829,848	35,880,765	69,329,025	84,927,428	113,978,298		468,138,167
Total (kWh)	728,756,025	760,207,861	838,645,663	897,402,239	842,880,250	765,380,215	730,536,657	694,815,337	781,816,045	860,145,581	905,181,724	0	8,805,767,597
Income													
Power Revenues:													
Firm Sales	\$21,752,551	\$23,608,993	\$26,174,891	\$26,450,443	\$26,183,426	\$24,028,460	\$22,396,428	\$21,268,020	\$23,526,638	\$25,157,387	\$25,405,538		\$265,952,775
Firm Peaking Sales	\$2,479,929	\$2,491,922	\$2,494,055	\$2,502,628	\$2,507,486	\$2,504,057	\$2,518,839	\$2,667,591	\$2,560,072	\$2,672,296	\$2,636,406		\$28,035,280
Irrigation Sales	\$29,276	\$13,043	\$12,623	\$13,196	\$13,885	\$11,175	\$14,911	\$47,356	\$91,726	\$106,583	\$103,316		\$457,089
Non-Firm Sales	\$788,677	\$398,138	\$93,968	\$740,999	\$159,893	\$277,440	\$353,330	\$464,983	\$1,549,095	\$1,745,941	\$2,606,060		\$9,178,523
Sub-Total	\$25,050,433	\$26,512,096	\$28,775,538	\$29,707,266	\$28,864,689	\$26,821,131	\$25,283,508	\$24,447,949	\$27,727,531	\$29,682,206	\$30,751,318	\$0	\$303,623,666
Transmission Revenues:													
Transmission Service 45640	\$65,284	\$76,281	\$97,383	\$1,000	\$1,000	\$1,000	\$1,000	\$1,323	\$3,567	\$4,615	\$5,650		\$258,103
Reimbursable Transmission 45642	(\$17,128)	(\$16,584)	(\$16,030)	(\$18,892)	(\$19,236)	(\$21,388)	(\$16,415)	(\$19,880)	(\$19,399)	(\$18,002)	(\$14,312)		(\$197,269)
Firm Network Transmission 45643	\$22,229	\$9,652,944	\$11,030,742	\$10,433,811	\$11,486,002	\$11,552,777	\$11,551,646	\$12,063,634	\$11,518,241	\$11,527,285	\$11,125,122		\$111,964,434
Long Term Firm Point to Point 45644	\$827,859	\$519,682	\$516,376	\$555,031	\$566,433	\$570,493	\$560,477	\$504,357	\$435,609	\$408,281	\$423,390		\$5,887,989
Nonfirm Point to Point 45645	\$57,651	\$25,012	\$19,566	\$21,383	\$63,354	\$61,791	\$46,528	\$25,982	\$34,587	\$27,672	\$45,069		\$428,594
Rental 45420	\$10,591	\$8,591	\$8,591	\$8,591	\$8,591	\$8,591	\$8,591	\$8,591	\$8,591	\$8,591	\$8,591		\$96,502
Sub-Total	\$966,486	\$10,265,925	\$11,656,629	\$11,000,923	\$12,106,144	\$12,173,265	\$12,151,827	\$12,584,006	\$11,981,196	\$11,958,442	\$11,593,510	\$0	\$118,438,352
Ancillary & Other Power Revenues:													
Other Ancillary Services 45646:													
Supplemental Reserve 7080	\$384	\$1,599	\$843	\$5,014	\$9,913	\$38,983	\$14,139	\$10,081	\$10,736	\$12,589	\$14,073		\$118,354
Spinning Reserve 7089	\$684	\$65,083	\$556	\$396	\$10,400	\$38,999	\$14,305	\$10,158	\$10,456	\$9,872	\$10,127		\$171,036
Regulation 7091	\$213,266	\$114,110	\$107,595	\$151,009	\$174,151	\$231,078	\$90,321	\$40,648	\$90,854	\$65,846	\$103,560		\$1,382,438
Scheduling and Dispatch 7088	\$99,242	\$818,367	\$906,962	\$969,731	\$1,324,577	\$1,554,967	\$1,200,288	\$1,032,387	\$761,000	\$1,099,776	\$1,155,859		\$10,923,157
Late Charges 45000	\$1,035	\$386	\$5,851	\$1,295	\$6,212	\$5,703	\$937	\$3,031	\$437	\$964	\$5,410		\$31,260
Support Services 45650	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28		\$303
Reimbursable Ancillary 45651	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$17	\$21	\$22	\$23		\$237
Sub-Total	\$314,660	\$999,594	\$1,021,857	\$1,127,494	\$1,525,302	\$1,869,780	\$1,320,041	\$1,096,349	\$873,532	\$1,189,096	\$1,289,081	\$0	\$12,626,784
Total Revenue	\$26,331,579	\$37,777,615	\$41,454,023	\$41,835,683	\$42,496,135	\$40,864,176	\$38,755,375	\$38,128,305	\$40,582,259	\$42,829,744	\$43,633,909	\$0	\$434,688,802

Pick-Sloan Missouri Basin Program--Eastern Division
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Upper Great Plains Region

Power Supply (kWh)

Resource:	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	FY To Date
Net Generation	698,434,006	609,735,408	552,783,615	779,510,479	600,518,185	588,619,070	613,881,527	572,386,138	765,908,002	857,804,886	865,453,602		7,505,034,918
Purchases	58,791,426	173,485,805	327,646,020	143,984,136	246,549,791	180,582,483	153,952,244	141,304,829	40,627,893	27,788,083	44,593,971		1,539,306,681
Sub-Total (kWh)	757,225,432	783,221,213	880,429,635	923,494,615	847,067,976	769,201,553	767,833,771	713,690,967	806,535,895	885,592,969	910,047,573	0	9,044,341,599
Disposition:													
Interchange	6,678,820	4,266,720	(87,100)	(505,895)	(408,860)	(2,088,715)	1,644,890	1,678,590	(6,093,090)	(1,326,160)	(374,470)		3,384,730
Firm	678,741,970	739,913,013	837,423,702	852,607,281	841,637,637	745,755,847	703,706,809	658,934,572	712,487,020	775,218,153	791,203,426		8,337,629,430
NonFirm	50,014,055	20,294,848	1,221,961	44,794,958	1,242,613	19,624,368	26,829,848	35,880,765	69,329,025	84,927,428	113,978,298		468,138,167
Sub-Total (kWh)	735,434,845	764,474,581	838,558,563	896,896,344	842,471,390	763,291,500	732,181,547	696,493,927	775,722,955	858,819,421	904,807,254	0	8,809,152,327
Balance (kWh) 1/	21,790,587	18,746,632	41,871,072	26,598,271	4,596,586	5,910,053	35,652,224	17,197,040	30,812,940	26,773,548	5,240,319	0	235,189,272

Power Supply Expenses

Expenses:	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	FY To Date
Purchased Power	\$1,186,804	\$2,903,732	\$5,385,348	\$2,913,693	\$3,921,964	\$1,939,287	\$1,986,054	\$2,309,494	\$746,139	\$403,114	\$962,368		\$24,657,996
Scheduling/Dispatch 9180/9181	\$419,392	\$576,971	\$671,506	\$613,122	\$657,714	\$721,869	\$710,331	\$624,227	\$780,864	\$411,125	\$680,204		\$6,867,324
Reactive 9182	\$116	\$59	\$442	\$615	\$499	\$23	\$124	\$0	\$0	\$0	\$0		\$1,878
Regulation 9183	\$300,992	\$14,469	\$120,140	\$152,816	\$186,919	\$65,162	\$54,204	\$44,364	\$39,244	\$44,262	\$24,926		\$1,047,498
Spin Reserve 9185	\$48,806	\$109,489	\$34,508	\$39,101	\$63,498	\$82,841	\$85,254	\$56,554	\$60,899	\$59,989	\$62,115		\$703,053
Supplemental Reserve 9186	\$11,513	\$11,210	\$10,970	\$11,714	\$20,640	\$37,019	\$20,160	\$15,648	\$13,169	\$13,041	\$14,131		\$179,215
Wheeling 56500	\$12,091	\$10,585	\$18,663	(\$2,075)	\$54,968	(\$151,863)	\$47,846	\$233,917	\$102,070	\$91,439	\$20,606		\$438,246
Trans Project Pumping 56570	\$2,637	\$2,345	\$2,896	\$2,942	\$2,747	\$2,597	\$77,547	\$50,423	\$76,505	\$130,819	\$121,869		\$473,329
Network Trans 56610	\$1,584	\$4,032,784	\$6,147,172	\$5,175,383	\$5,551,523	\$5,636,930	\$5,726,333	\$5,872,531	\$7,276,963	\$6,012,066	\$5,325,690		\$56,758,957
ST Firm PTP Trans 56630	\$8,578	\$8,505	\$8,580	\$9,498	\$10,110	\$10,110	\$10,117	\$20,763	\$19,268	\$19,800	\$19,566		\$144,894
Non-Firm PTP Trans 56640	\$169,609	\$128,960	\$152,398	\$172,510	\$131,647	\$160,868	\$138,330	\$163,513	\$163,948	\$143,090	\$151,893		\$1,676,765
Market Costs 55541	\$218,577	\$540,646	\$363,813	\$105,117	\$91,774	\$124,656	\$178,688	\$104,992	\$184,190	\$206,269	\$89,219		\$2,207,942
Total Expenses	\$2,380,699	\$8,339,755	\$12,916,435	\$9,194,436	\$10,694,002	\$8,629,498	\$9,034,988	\$9,496,424	\$9,463,259	\$7,535,013	\$7,472,588	\$0	\$95,157,097
Revenue less Expenses	\$23,950,880	\$29,437,860	\$28,537,588	\$32,641,247	\$31,802,133	\$32,234,678	\$29,720,387	\$28,631,881	\$31,119,000	\$35,294,730	\$36,161,321	\$0	\$339,531,705

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.