

**WESTERN AREA POWER ADMINISTRATION
DESERT SOUTHWEST REGION**

CONSOLIDATED RATE SCHEDULES – FY 2016

PARKER-DAVIS PROJECT			
Schedule	Description	Rates	Effective Date
PD-F7	WHOLESALE FIRM POWER		
	CAPACITY CHARGE	\$2.23 kW-Month	10/1/15
	ENERGY CHARGE	5.10 mills/kWh	10/1/15
	COMPOSITE	10.19 mills/kWh	10/1/15
	LCBDF CHARGE	4.50 mills /kWh (AZ)	10/1/15
		2.50 mills/kWh (CA/NV)	10/1/15
	Click here for Rate Schedule		
PD-FT7	FIRM TRANSMISSION SERVICE	\$16.08 /kW-Year	10/1/15
		\$1.34 /kW-Month	10/1/15
		\$0.3092 /kW-Week	10/1/15
		\$0.0441 /kW-Day	10/1/15
	Click here for Rate Schedule		1.84 mills/kWh 10/1/15
PD-FCT7	TRANSMISSION SERVICE SLCA/IP	\$8.04 /kW-Season	10/1/15
	Click here for Rate Schedule		\$1.34 /kW-Month 10/1/15
PD-NFT7	NONFIRM TRANSMISSION SERVICE	1.84 mills/kWh	10/1/15
	Click here for Rate Schedule		
PD-NTS3	NETWORK INTEGRATION TRANSMISSION SERVICE	Customer's Load Ratio Share times one-twelfth of the Annual Transmission Revenue Requirement.	10/1/15
	Click here for Rate Schedule		
	Annual Transmission Revenue Requirement	\$43,626,841	10/1/15
	LOSS ASSESSMENT	3.00 Percent	
<i>Point of Contact: Scott Lund</i>		<i>Last Updated on 10/1/15</i>	

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CONSOLIDATED RATE SCHEDULES

BOULDER CANYON PROJECT			
Schedule	Description	Rates	Effective Date
BCP-F8	WHOLESALE POWER SERVICE		
	Click here for Rate Schedule		
	BASE CHARGE	\$63,735,856	10/1/15
	ENERGY DOLLARS	\$31,867,928	10/1/15
	CAPACITY DOLLARS	\$31,867,928	10/1/15
	FORECAST ENERGY RATE	9.17 mills/kWh	10/1/15
	Applied for Use of Excess Energy, Unauthorized Overruns & Water Pump Energy		
	FORECAST CAPACITY RATE	\$1.72 /kW-Month	10/1/15
	Applied for Use of Unauthorized Overruns		
	CALCULATED ENERGY RATE	n/a	
	Calculated within 90 days after the end of each Rate Year. If the Energy Deemed Delivered is greater than 4,501,001 MWh, then the Calculated Rate shall be applied to each Contractor's Energy Deemed Delivered. A credit or debit shall be established based on the difference between the Contractor's Energy Dollar and the Contractor's Actual Energy Charge.		
	COMPOSITE	18.33 mills/kWh	10/1/15
	LCBDF CHARGE	4.50 mills /kWh (AZ)	10/1/15
		2.50 mills/kWh (CA/NV)	10/1/15
	LOSS ASSESSMENT	n/a	
<i>Point of Contact: Gloria Jordan</i>		<i>Last Updated on 10/1/15</i>	

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CONSOLIDATED RATE SCHEDULES

INTERTIE PROJECT			
Schedule	Description	Rates	Effective Date
INT-FT5	FIRM POINT-TO-POINT TRANSMISSION SERVICE	\$19.32 /kW-Year	5/1/13
		\$1.61 /kW-Month	5/1/13
		\$0.3715 /kW-Week	5/1/13
		\$0.0529 /kW-Day	5/1/13
		2.21 mills/kWh	5/1/13
	Click here for Rate Schedule		
INT-NFT4	NONFIRM POINT-TO-POINT TRANSMISSION SERVICE	2.21 mills/kWh	5/1/13
	Click here for Rate Schedule		
INT-NTS3	NETWORK INTEGRATION TRANSMISSION SERVICE	Customer's Load Ratio Share times one-twelfth of the Annual Revenue Requirement	10/1/15
	Click here for Rate Schedule		
	Annual Revenue Requirement	\$31,451,859	10/1/15
	LOSS ASSESSMENT	3.00 Percent	
<i>Point of Contact: Todd Statler</i>		<i>Last Updated on 10/1/15</i>	

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CONSOLIDATED RATE SCHEDULES

CENTRAL ARIZONA PROJECT			
Schedule	Description	Rates	Effective Date
CAP-FT3	FIRM POINT-TO-POINT TRANSMISSION SERVICE	\$14.88 /kW-Year	1/1/16
		\$1.24 /kW-Month	1/1/16
		\$0.29 /kW-Week	1/1/16
		\$0.04 /kW-Day	1/1/16
	Click here for Rate Schedule		
CAP-NFT3	NONFIRM POINT-TO-POINT TRANSMISSION SERVICE	1.70 mills/kWh	1/1/16
	Click here for Rate Schedule		
CAP-NITS3	NETWORK INTEGRATION TRANSMISSION SERVICE	Customer's Load Ratio Share times one-twelfth of the Annual Revenue Requirement	1/1/16
	Click here for Rate Schedule		
	Annual Revenue Requirement	\$13,097,515	1/1/16
	LOSS ASSESSMENT	3.00 Percent	
<i>Point of Contact: Christina Vides</i>		<i>Last Updated on 01/1/16</i>	

**WESTERN AREA POWER ADMINISTRATION
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CONSOLIDATED RATE SCHEDULES

DSW ANCILLARY SERVICES			
Schedule	Description	Rates	Effective Date
DSW-SD3	Scheduling, System Control, and Dispatch	\$16.57/Schedule	10/1/15
	Click here for Rate Schedule		
DSW-RS3	Reactive Supply and Voltage Control	\$0.64 /kW-Year	10/1/15
		\$0.053 /kW-Month	10/1/15
		\$0.012/kW-Week	10/1/15
		\$0.0018 /kW-Day	10/1/15
		0.0732Mills/kWh	10/1/15
	Click here for Rate Schedule		
DSW-FR3	Regulation and Frequency Response	\$0.1616 /kW-Month	10/1/15
	Click here for Rate Schedule		
DSW-EI3	Energy Imbalance		10/1/15
	On-Peak – Bandwidth	+/- 1.5 %; Minimum: 0 to 4 MW	
	Energy within Bandwidth	100% return	
	Energy outside Bandwidth-Under Delivery	110% return	
	Energy outside Bandwidth -Over Delivery	90 % return	
	On-Peak – Bandwidth	+/- 1.5 % to 7.5%; Minimum: 4 to 10 MW	
	Energy outside Bandwidth-Under Delivery	110% return	
	Energy outside Bandwidth -Over Delivery	90 % return	
	On-Peak Hours	> +/- 7.5 %; Minimum: >10 MW	
	Deliveries - Under	125%	
	Deliveries – Over	75%	
	Off-Peak – Bandwidth	+7.5 % to -3 %; Min: 2MW (OD), 5MW (UD)	
	Energy within Bandwidth	100% return	
	Energy outside Bandwidth-Under delivery	110% return	
	Over Delivery	60 % return	
	Click here for Rate Schedule		
DSW-GI1	Generator Imbalance		10/1/15
	On-Peak – Bandwidth	+/- 0 to 1.5 %; Minimum: 0 to 4 MW	
	Energy within Bandwidth	100% return	
	On-Peak – Bandwidth	+/- 1.5 % to 7.5%; Minimum: 4 to 10 MW	
	Energy outside Bandwidth-Under Delivery	110% return	

Energy outside Bandwidth - Over Delivery		90 % return	
On-Peak Hours		>+/- 7.5%; Minimum: > 10 MW	
Deliveries - Under		125%	
Deliveries – Over		75%	
Off-Peak – Bandwidth		+7.5 % to -3 %; Min: 2MW (OD), 5MW (UD)	
Energy within Bandwidth		100% return	
Energy outside Bandwidth-Under Delivery		110% return	
Energy outside Bandwidth -Over Delivery		60 % return	
Click here for Rate Schedule			
DSW-SPR3	Spinning Reserve	See note 1 below	10/1/15
Click here for Rate Schedule			
DSW-SUR3	Supplemental Reserve	See note 1 below	10/1/15
Click here for Rate Schedule			
¹ None available on long-term basis: price if available on short-term basis; or on request Western will procure plus 10% administrative charge.			
<i>Point of Contact: Gloria Jordan</i>		<i>Last Updated on 10/1/15</i>	