



Solicitation for Bids on Navajo Surplus Energy

May 23, 2012

Dear Interested Party:

The Western Area Power Administration (WAPA) Desert Southwest Region (DSW) is seeking bids from interested parties for Navajo Surplus energy to be sold as a unit contingent product as described in the Navajo Sales Enabling Agreement (12-DSR-12238) Section 5. The energy to be offered is as follows:

	Block 1	Block 2	Block 3
Quantity:	125MWs	125MWs	125MWs
Hours:	On Peak: Monday through Saturday HE 0700 through HE 2200 PPT excluding Sundays and NERC Holidays.	Off Peak: Monday through Saturday HE 0100 through HE 0600 PPT and HE 2300 and 2400 PPT; Sundays and NERC Holidays HE 0100 through HE 2400 PPT.	Off Peak: Monday through Saturday HE 0100 through HE 0600 PPT and HE 2300 and 2400 PPT; Sundays and NERC Holidays HE 0100 through HE 2400 PPT.
Term:	July 1, 2012 through September 30, 2012	July 1, 2012 through September 30, 2012	July 1, 2012 through August 31, 2012
Delivery Point(s):	NAV500; WWG500; WWG230; MCC500	NAV500; WWG500; WWG230; MCC500	NAV500; WWG500; WWG230; MCC500

Parties may submit a bid up to 125MWs (in whole MWs) for each block using either 1) the attached fax form or 2) the attached electronic excel file. Please send fax forms to 602-605-2831 and electronic excel files to DSW_datrading@wapa.gov and Austin@wapa.gov.

Parties must designate a delivery point at the time an offer is made.

The deadline to submit bids is:

- Block 1 by 9:00 AM PPT on May 30, 2012
- Block 2 by 11:00 AM PPT on May 30, 2012
- Block 3 by 9:00 AM PPT on May 31, 2012



Any party submitting a bid must have executed the Navajo Surplus Sales Enabling Agreement in order to be considered in the bid award process. Please contact Ms. Audrey Colletti (602-605-2659) colletti@wapa.gov if you need to initiate the enabling process.

We will begin awarding bids by phone as soon as we process the bids and will continue to contact parties until all of the energy is sold or until we have contacted all the bidders. We anticipate the whole process will be completed within an hour of the deadline. In the event that we are unable to reach a bidder by phone at either of the contact numbers provided on their Bid Submittal Form, we will move to the next bidder on our priority list. Because of this, it is important that you provide us accurate contact information and that you remain available to be contacted either until you receive a phone call or you receive an email announcing that the bids have been filled.

If you have any questions please contact either Allan Austin (602-605-2747) Austin@wapa.gov or Patrick Erwin (602-605-2558) Erwin@wapa.gov.

Regards,

Penny D. Casey
Manager, Energy Management and
Marketing Office



FAX SUBMITTAL FORM for NAVAJO SURPLUS ENERGY BIDS

Fax to: 602-605-2831

Please print your information

Bidder Name & Company: _____

Contact Phone #: _____ Alternate Phone #: _____

Email address: _____

	MWs	Price(\$)
<u>Block 1</u> 125MWs On Peak – (Jul-Sep)		
<u>Block 2</u> 125MWs Off Peak – (Jul-Sep)		
<u>Block 3</u> 125MWs Off Peak – (Jul-Aug)		



CONFIRMATION AGREEMENT

This document confirms the verbal agreement reached on (Transaction Date) between Western Area Power Administration – Desert Southwest Region ‘DSWM’ (Seller) and (Buyer Name) regarding a power purchase and sale transaction on the following terms and conditions:

Trade Date:	00/00/0000
Buyer:	Buyer Name
Seller:	Western Area Power Administration – Desert Southwest Region
Delivery Point:	Delivery Point
Product:	Unit Contingent Energy as described in the Enabling Agreement for Sale of Navajo Surplus Energy (12-DSR-12238)
Hours:	Off Peak: Monday through Saturday HE 0100 through HE 0600 PPT and HE 2300 and 2400 PPT; Sundays and NERC Holidays HE 0100 through HE 2400 PPT.
Term:	July 1, 2012 through September 30, 2012
Quantity:	000 MWs
Total Quantity:	00,000 MWhs
Price:	USD 00.00 per MWh
Curtailment Priority:	<p>Curtailments to Navajo schedules shall follow a seasonal order of priority as described below:</p> <p><u>October through May</u></p> <ol style="list-style-type: none"> 1) Short-Term Sales (one month or less) and CAP Surplus sales shall be curtailed first 2) Forward Sales (greater than one month) shall be curtailed next 3) CAP Pump Load shall be curtailed last <p><u>June through September</u></p> <ol style="list-style-type: none"> 1) Short-term sales (one month or less) and CAP surplus sales shall be curtailed first 2) Forward Sales (greater than one month) and CAP Load shall have equal priority and shall be curtailed on a pro-rata basis

ACKNOWLEDGED AND AGREED TO BY:

Western Area Power Administration

Buyer

By: _____

By: _____

Title: _____

Title: _____