

**WESTERN AREA POWER ADMINISTRATION
DESERT SOUTHWEST REGION**

CONSOLIDATED RATE SCHEDULES – FY 2017

PARKER-DAVIS PROJECT			
Schedule	Description	Rates	Effective Date
PD-F7	WHOLESALE FIRM POWER		
	CAPACITY CHARGE	\$2.42 kW-Month	10/1/16
	ENERGY CHARGE	5.52 mills/kWh	10/1/16
	COMPOSITE	11.03 mills/kWh	10/1/16
	LCBDF CHARGE	4.50 mills /kWh (AZ)	10/1/16
		2.50 mills/kWh (CA/NV)	10/1/16
	Click here for Rate Schedule		
PD-FT7	FIRM TRANSMISSION SERVICE	\$17.16 /kW-Year	10/1/16
		\$1.43 /kW-Month	10/1/16
		\$0.3300 /kW-Week	10/1/16
		\$0.0470 /kW-Day	10/1/16
	Click here for Rate Schedule		1.96 mills/kWh 10/1/16
PD-FCT7	TRANSMISSION SERVICE SLCA/IP	\$8.58 /kW-Season	10/1/16
	Click here for Rate Schedule		\$1.43 /kW-Month 10/1/16
PD-NFT7	NONFIRM TRANSMISSION SERVICE	1.96 mills/kWh	10/1/16
	Click here for Rate Schedule		
PD-NTS4	NETWORK INTEGRATION TRANSMISSION SERVICE	Network customer's load-ratio share times one-twelfth of the Annual Transmission Revenue Requirement	
	Click here for Rate Schedule		
	Annual Transmission Revenue Requirement	\$46,197,740	10/1/16
DSW-TL1	LOSS ASSESSMENT	3.0%	10/1/16
	Click here for Rate Schedule		
DSW-UU1	UNRESERVED USE PENALTIES	See Rate Schedule	10/1/16
	Click here for Rate Schedule		
<i>Point of Contact: Florence Brooks</i>			

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BOULDER CANYON PROJECT			
Schedule	Description	Rates	Effective Date
BCP-F9	WHOLESALE POWER SERVICE		
	Click here for Rate Schedule		
	BASE CHARGE	\$69,662,289	10/1/16
	ENERGY DOLLARS	\$34,831,145	10/1/16
	CAPACITY DOLLARS	\$34,831,145	10/1/16
	FORECAST ENERGY RATE	9.82 mills/kWh	10/1/16
	Applied for Use of Excess Energy, Unauthorized Overruns & Water Pump Energy		
	FORECAST CAPACITY RATE	\$1.89 /kW-Month	10/1/16
	Applied for Use of Unauthorized Overruns		
	CALCULATED ENERGY RATE	n/a	
	Calculated within 90 days after the end of each Rate Year. If the Energy Deemed Delivered is greater than 4,501,001 MWh, then the Calculated Rate shall be applied to each Contractor's Energy Deemed Delivered. A credit or debit shall be established based on the difference between the Contractor's Energy Dollar and the Contractor's Actual Energy Charge.		
	COMPOSITE	19.63 mills/kWh	10/1/16
	LCBDF CHARGE	4.50 mills /kWh (AZ)	10/1/16
		2.50 mills/kWh (CA/NV)	10/1/16
	LOSS ASSESSMENT	n/a	
<i>Point of Contact: Kevin Schaefer</i>			

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INTERTIE PROJECT			
Schedule	Description	Rates	Effective Date
INT-FT5	FIRM POINT-TO-POINT TRANSMISSION SERVICE	\$19.32 /kW-Year	5/1/13
		\$1.61 /kW-Month	5/1/13
		\$0.3715 /kW-Week	5/1/13
		\$0.0529 /kW-Day	5/1/13
		2.21 mills/kWh	5/1/13
	Click here for Rate Schedule		
INT-NFT4	NONFIRM POINT-TO-POINT TRANSMISSION SERVICE	2.21 mills/kWh	5/1/13
	Click here for Rate Schedule		
INT-NTS4	NETWORK INTEGRATION TRANSMISSION SERVICE	Network customer's load-ratio share times one-twelfth of the Annual Transmission Revenue Requirement	
	Click here for Rate Schedule		
	Annual Transmission Revenue Requirement	\$31,472,879	10/1/16
DSW-TL1	LOSS ASSESSMENT	3.0%	10/1/16
	Click here for Rate Schedule		
DSW-UU1	UNRESERVED USE PENALTIES	See Rate Schedule	10/1/16
	Click here for Rate Schedule		
<i>Point of Contact: Christina Vides</i>			

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CENTRAL ARIZONA PROJECT			
Schedule	Description	Rates	Effective Date
CAP-FT3	FIRM POINT-TO-POINT TRANSMISSION SERVICE	\$21.00 /kW-Year	1/1/17
		\$1.75 /kW-Month	1/1/17
		\$0.40 /kW-Week	1/1/17
		\$0.06 /kW-Day	1/1/17
	Click here for Rate Schedule		
CAP-NFT3	NONFIRM POINT-TO-POINT TRANSMISSION SERVICE	2.40 mills/kWh	1/1/17
	Click here for Rate Schedule		
CAP-NITS3	NETWORK INTEGRATION TRANSMISSION SERVICE	Network customer's load-ratio share times one-twelfth of the Annual Transmission Revenue Requirement	
	Click here for Rate Schedule		
Annual Transmission Revenue Requirement		\$17,429,487	1/1/17
DSW-TL1	LOSS ASSESSMENT	3.0%	10/1/16
	Click here for Rate Schedule		
DSW-UU1	UNRESERVED USE PENALTIES	See Rate Schedule	10/1/16
	Click here for Rate Schedule		
<i>Point of Contact: Ebony Dennis</i>			

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DSW-WALC ANCILLARY SERVICES			
Schedule	Description	Rates	Effective Date
DSW-SD4	Scheduling, System Control and Dispatch	\$16.69 /Schedule	10/1/16
	Click here for Rate Schedule		
DSW-RS4	Reactive Supply and Voltage Control	\$0.058 /kW-Month	10/1/16
	Click here for Rate Schedule		
DSW-FR4	Regulation and Frequency Response	\$0.168 /kW-Month	10/1/16
	Click here for Rate Schedule		
DSW-EI4 DSW-GI2	Energy Imbalance Click here for Rate Schedule	See below	10/1/16
	Generator Imbalance		
	Click here for Rate Schedule		
	Deviations	Settlements	
		On-Peak	Off-Peak
	Less than or equal to $\pm 1.5\%$ (with a 4 MW minimum) of metered load or generation	100%	100%
	Greater than $\pm 1.5\%$ up to 7.5% (or greater than 4 MW to 10 MW) of metered load or generation	110% for under-deliveries 90% for over-deliveries	110% for under-deliveries 75% for over-deliveries
	Greater than $\pm 7.5\%$ (or 10 MW) of metered load or generation ¹	125% for under-deliveries 75% for over-deliveries	125% for under-deliveries 60% for over-deliveries
¹ An intermittent resource will be exempt from this deviation band but will be subject to the settlement provisions in the second deviation band for all deviations greater than $\pm 7.5\%$ (or 10 MW) of metered generation.			
DSW-SPR4 DSW-SUR4	Spinning Reserve Click here for Rate Schedule	None available ²	10/1/16
	Supplemental Reserve		
	Click here for Rate Schedule		
² Upon request, WALC will purchase at market price and pass-through the cost plus administrative fee.			
<i>Point of Contact: Todd Statler</i>			