

SYSTEM DATA

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Sales and revenue data is based on current-year operations. Differences between the energy revenue of \$673.1 million shown in the Statistical Appendix tables and the \$669.1 million shown in the Annual Report financial statements are primarily due to classification and reporting of project use, energy exchange, bill crediting and energy transactions.

Note: Some columns may not add due to rounding.

SYSTEM PROFILE As of September 30, 2002

	Boulder Canyon	Central Arizona (Navajo) ¹	Central Valley Project	Falcon-Amistad	Loveland Area Projects	Pacific NW-SW Intertie
Transmission lines ²						
Circuit miles	45	38	884	0	3,341	845
Circuit kilometers	73	61	1,422	0	5,376	1,359
Land ³						
Acres	1,171	0	9,931	0	36,728	23,097
Hectares	474	0	4,021	0	14,870	9,351
Number of substations ⁴	4	6	18	0	68	9
Number of powerplants	1	1	10	2	19	0
Total power revenues - \$	50,542,665	73,456,415	195,088,431	4,537,453	44,903,420	0
Firm power revenues - \$	50,542,665	73,456,415	171,218,846	0	42,689,460	0
Nonfirm power revenues - \$	0	0	11,749,685	4,537,453	458,999	0
Project use revenues - \$	0	0	12,119,900	0	26,720	0
Interproject revenues - \$	0	0	0	0	1,728,241	0
Number of customers ⁵	15	1	109	2	50	0

	Parker-Davis	Pick-Sloan Missouri Basin — Eastern Division	Provo River	Salt Lake City Area Integrated Projects	Washoe	Total Western
Transmission lines ²						
Circuit miles	1,677	8,106	0	2,538	0	17,474
Circuit kilometers	2,699	13,042	0	4,084	0	28,116
Land ³						
Acres	21,202	91,611	0	36,089	0	219,830
Hectares	8,584	37,090	0	14,611	0	89,000
Number of substations ⁴	44	86	0	31	0	266
Number of powerplants	2	7	1	11	1	56
Total power revenues - \$	6,011,258	180,108,736	307,716	117,988,802	196,841	673,141,737
Firm power revenues - \$	3,385,223	136,602,284	0	93,080,653	0	570,975,546
Nonfirm power revenues - \$	2,147,535	42,501,737	307,716	20,241,092	196,841	82,141,058
Project use revenues - \$	251,894	181,431	0	1,450,949	0	14,030,894
Interproject revenues - \$	226,606	823,284	0	3,216,109	0	5,994,240
Number of customers ⁵	41	379	2	151	1	688 ⁵

¹ Central Arizona Project facilities show an increase in transmission lines and several more substations due to the reporting of facilities that are partially owned by Western, but for which Western has 100 percent maintenance responsibility.

² Figures used for 2002 were calculated from Western's maintenance management database (MAXIMO) for all power systems. Previous reporting (FY 2001 and earlier) came from various databases throughout Western.

³ Includes land for substations, buildings, communication sites and transmission lines.

⁴ The number of substations includes all locations where Western owns or partially owns the land or buildings at the facility.

⁵ Double counting of customers between projects occurs when more than one project sells power to the same customer. Total count of 751 includes project use and interproject customers. However, double counts are eliminated in the Westernwide total.

Building and Communication Sites

Project	Number of Buildings ¹	Number of Communication Sites	Fee Area		Withdrawal Area ²		Easement Area	
			Acres	Hectares	Acres	Hectares	Acres	Hectares
Boulder Canyon	0	3	0	0	0	0	0	0
Central Arizona (Navajo)	2	6	0	0	0	0	0	0
Central Valley	39	19	0	0	0	0	0	0
Loveland Area Projects	191	104	57	23	0	0	34	14
Pacific NW-SW Intertie	14	10	0	0	0	0	0	0
Parker-Davis	58	51	0	0	0	0	7	3
Pick-Sloan Missouri Basin—Eastern Division	185	177	186	75	0	0	180	73
Salt Lake City Area Integrated	72	60	44	18	0	0	1	0
Western total ³	561	430	287	116	0	0	223	90

¹ Buildings in this table refers to the total number of buildings at each project

² Areas that have been set aside by the Bureau of Land Management for Western transmission and substation use.

³ The number of buildings and communication sites includes all locations where Western owns or partially owns the land or buildings at the facility.

Substations

Project	Number of Substations	Transformers		Fee Area		Withdrawal Area ¹		Easement Area	
		Number	Capacity (kVa)	Acres	Hectares	Acres	Hectares	Acres	Hectares
Boulder Canyon	4	1	125,000	0	0	0	0	3	1.04
Central Arizona (Navajo)	6	0	0	0	0	0	0	0	0
Central Valley	18	19	1,325,000	362	147	0	0	0	0
Loveland Area	68	61	4,199,000	445	180	0	0	131	53
Pacific NW-SW Intertie	9	9	5,364,000	286	116	4,403	1,782	86	35
Parker-Davis	44	24	1,584,000	316	128	115	47	62	25
Pick-Sloan Missouri Basin—Eastern Division	86	134	8,523,000	1,620	656	23	9	11	4
Salt Lake City Area Integrated	31	35	5,778,000	770	312	128	52	50	20
Western total ²	266	283	26,898,000	3,800	1,538	4,669	1,889	342	139

¹ Areas that have been set aside by the Bureau of Land Management for Western transmission and substation use.

² The number of communication sites and substations includes all locations where Western owns or partially owns the land or buildings at the facility.

TRANSMISSION LINES (in circuit miles)

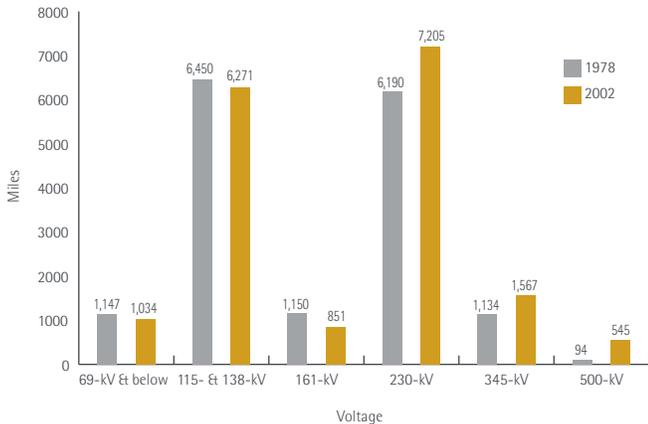
State	500-kV		345-kV		230-kV		161-kV	
	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers
Arizona	232.00	373.29	704.64	1,133.77	1,022.26	1,644.82	154.30	248.27
California	288.40	464.04	-	-	911.80	1,467.09	203.56	327.53
Colorado	-	-	315.75	508.04	763.57	1,228.58	-	-
Iowa	-	-	20.33	32.71	164.52	264.71	192.23	309.30
Minnesota	-	-	-	-	247.33	397.95	-	-
Missouri	-	-	-	-	-	-	17.95	28.88
Montana	-	-	-	-	560.85	902.41	283.28	455.80
Nebraska	-	-	136.99	220.42	125.79	202.40	-	-
Nevada	24.10	38.78	11.10	17.86	132.59	213.34	-	-
New Mexico	-	-	13.95	22.45	66.36	106.77	-	-
North Dakota	-	-	40.74	65.55	1,034.71	1,664.85	-	-
South Dakota	-	-	270.51	435.25	1,766.12	2,841.69	-	-
Utah	-	-	16.98	27.32	-	-	-	-
Wyoming	-	-	36.40	58.57	409.37	658.68	-	-
Total	544.50	876.10	1,567.39	2,521.93	7,205.27	11,593.28	851.32	1,369.77

State	138-kV		100-115-kV		69-kV & Below		Total Western	
	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers
Arizona	-	-	421.65	678.43	122.08	196.43	2,656.93	4,275.00
California	-	-	8.80	14.16	68.80	110.70	1,481.36	2,383.51
Colorado	211.53	340.35	788.09	1,268.04	99.43	159.98	2,178.37	3,505.00
Iowa	-	-	-	-	-	-	377.08	606.72
Minnesota	-	-	14.99	24.12	-	-	262.32	422.07
Missouri	-	-	-	-	-	-	17.95	28.88
Montana	-	-	598.35	962.75	73.86	118.84	1,516.34	2,439.79
Nebraska	-	-	418.95	674.09	69.44	111.73	751.17	1,208.63
Nevada	-	-	-	-	3.40	5.47	171.19	275.44
New Mexico	-	-	-	-	2.63	4.23	82.94	133.45
North Dakota	-	-	941.98	1,515.65	151.76	244.18	2,169.19	3,490.23
South Dakota	-	-	1,510.44	2,430.30	7.06	11.36	3,554.13	5,718.60
Utah	118.66	190.92	-	-	0.32	0.51	135.96	218.76
Wyoming	-	-	1,237.84	1,991.68	435.71	701.06	2,119.32	3,409.99
Total ¹	330.19	531.28	5,941.09	9,559.21	1,034.49	1,664.49	17,474.25	28,116.07

¹ Transmission line mileage includes all miles Western owns or partially owns. Figures for 2002 were calculated from Western's maintenance management database (MAXIMO) for all power systems. Previous reporting (FY 2001 and earlier) came from various databases throughout Western.

Transmission Lines in Service

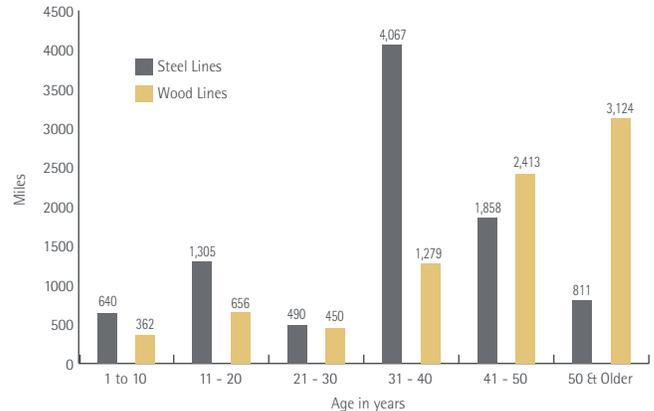
as of Oct. 1, 2002



Total miles of lines
 1978 - 16,165 miles
 2002 - 17,474 miles

Transmission Line Age

as of Oct. 1, 2002



Service life:
 40 years for wood pole lines, 100 years for structures and
 50 years for conductor insulator assemblies on steel lines.
 This graph includes only wood and steel line structures.
 There are 19 miles of concrete lines that do not appear in this graph.

Energy Resource and Disposition

	(GWh)	
	FY 2002	FY 2001
Energy resource		
Net generation ¹	28,986	29,058
Interchange ²		
OEA Deferred ³	807	
Received	1,827	1,074
Delivered	1,181	338
Net	1,453	736
Purchases		
NonWestern	10,822	13,110
Western	261	453
Total purchases	11,083	13,563
Total energy resources	41,522	43,357
Energy disposition		
Sales of electric energy		
Western sales ⁴	35,936	39,161
Project use sales	1,710	1,452
Total energy sales ⁴	37,646	40,614

	(GWh)	
	FY 2002	FY 2001
Other		
Interproject sales	328	142
Other deliveries/losses	761	893
Total other	1,089	1,035
Total energy delivered ⁵	38,735	41,649
System and contractual losses ⁶	2,787	1,708
Total energy disposition	41,522	43,357

¹ Reduced by Gianelli and O'Neill generation (120 GWh) which is offset against project use sales.

² Parker-Davis: Western Area Lower Colorado scheduled interchange.

³ Parker-Davis: Operating Energy Account & Southwest Operating Group Deposits.

⁴ Does not include 328,643 MWh of Interproject sales.

⁵ Total energy delivered reflects a 202 MWh adjustment for Boulder Canyon because energy sales are billed on estimated deliveries, not actuals.

⁶ LAP: Negative system and contractual losses are due to overdeliveries by others in the control area, causing deviation. Deviation is not accounted for in the total energy resources.

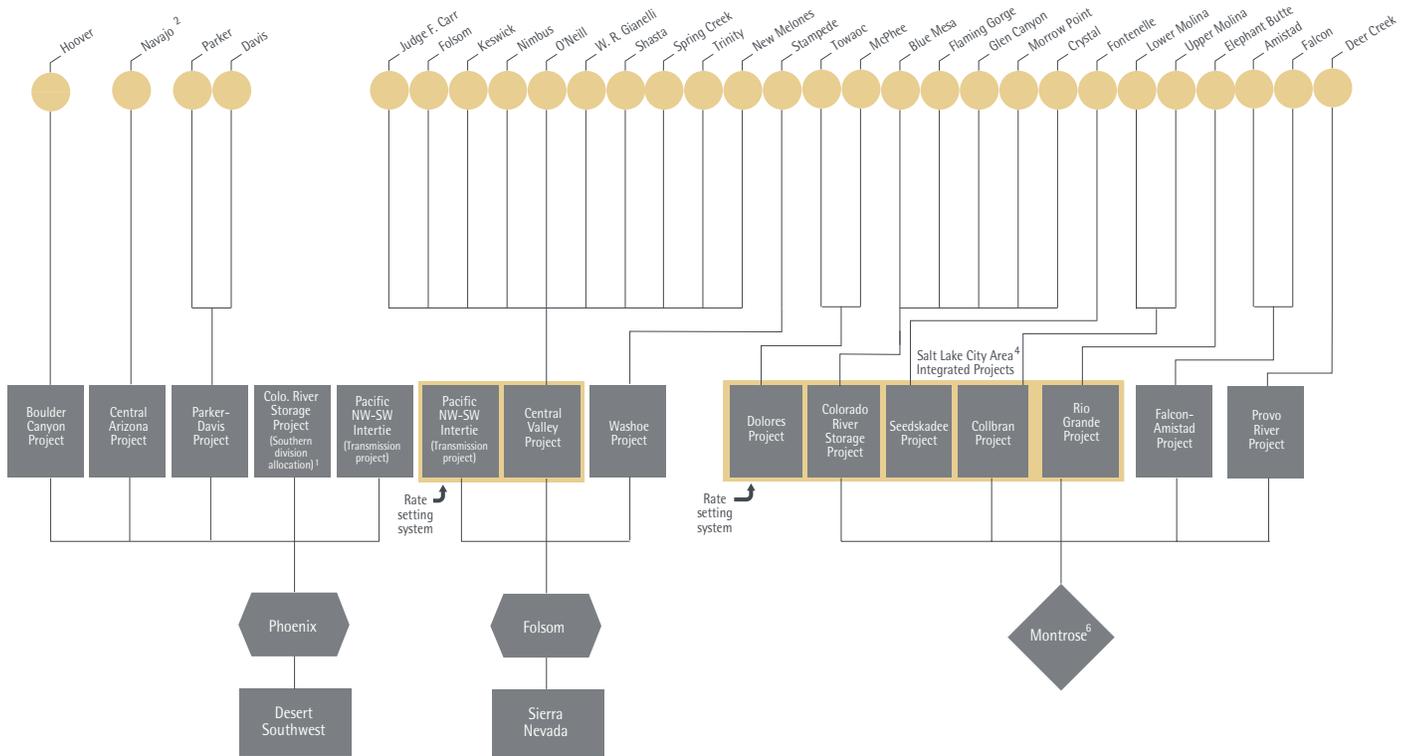
Capability and Net Generation

Project	Number of Units	Installed capability FY 2002 (MW)	Actual Operating Capability (MW)		Net Generation (GWh)	
			July 1, 2002	July 1, 2001	FY 2002	FY 2001
Boulder Canyon	19	2,079	1,937	2,074	4,734	4,916
Central Arizona	3	547	547	547	4,412	4,296
Central Valley	36	1,960	1,642	1,570	4,280	4,175
Falcon-Amistad	5	98	98	98	72	111
Loveland Area Projects	39	830	744	799	1,652	2,035
Parker-Davis	9	300	305	290	1,522	1,507
Pick-Sloan Missouri Basin Program—Eastern Division	41	2,772	2,275	2,420	7,616	6,969
Provo River	2	5	5	5	16	20
Salt Lake City Area/Integrated Projects	24	1,799	1,792	1,791	4,671	5,022
Washoe	1	4	3	3	11	7
Totals	179	10,394	9,348	9,597	28,986	29,058

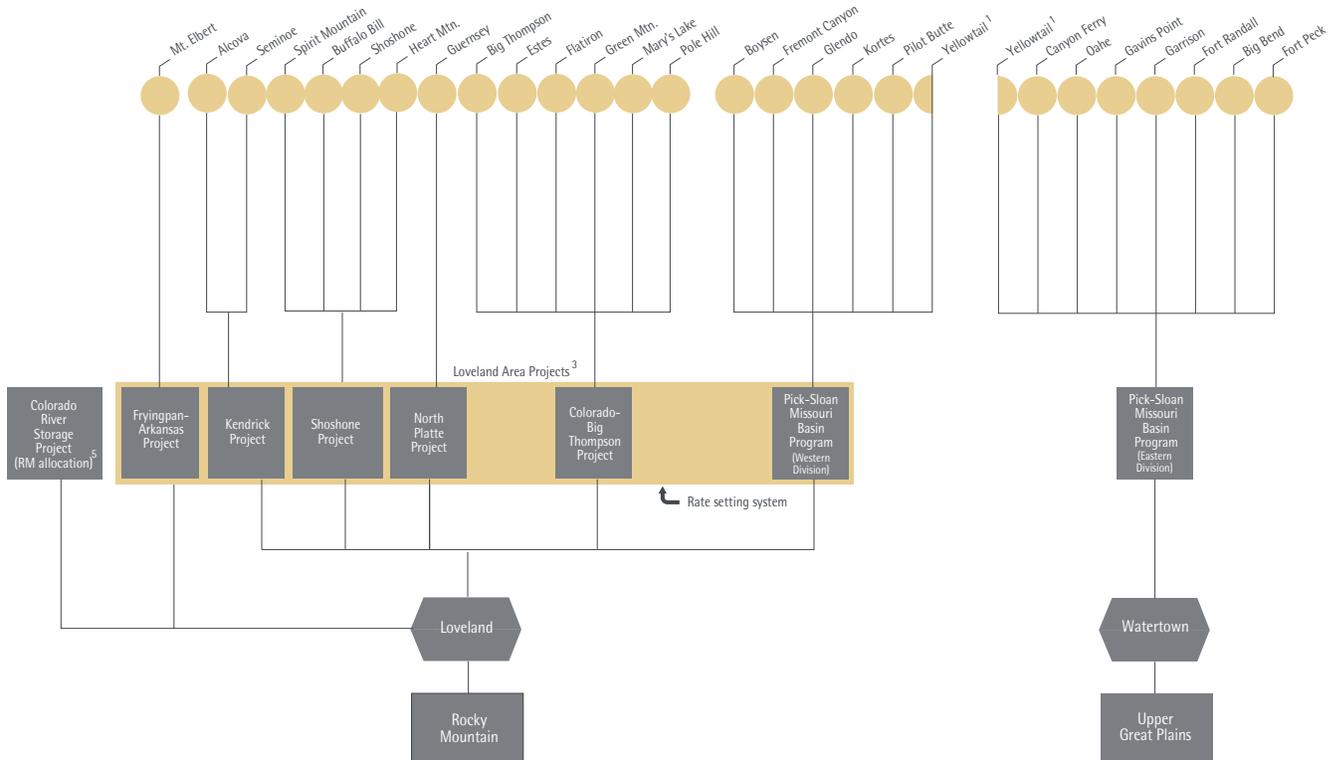
Capability and Net Generation by State

State	Number of Units	Installed capability FY 2002 (MW)	Actual Operating Capability (MW)		Net Generation (GWh)	
			July 1, 2002	July 1, 2001	FY 2002	FY 2001
Arizona	26	3,122.5	3,063	3,115	11,832	12,147
California	41	2,024	1,699	1,627	4,533	4,236
Colorado	22	730	673	727	1,464	1,631
Montana	12	518	420	480	1,272	1,502
North Dakota	5	546	360	366	1,448	1,496
Nevada	9	1,039.5	969	1,037	2,367	2,458
New Mexico	3	28	28	28	84	97
South Dakota	26	1,833	1,588	1,667	5,077	4,221
Texas	5	98	98	98	72	111
Utah	5	157	157	157	233	288
Wyoming	25	298	294	295	604	871
Totals	179	10,394	9,348	9,597	28,986	29,058

POWER MARKETING SYSTEM



- Power Resources
- Project or Power System
- Dispatch Center
- Billing/Marketing Office
- CRSP Marketing Office



¹ Generation from units 1 and 2 is marketed by the Rocky Mountain Region; from units 3 and 4 by the Upper Great Plains Region. Yellowtail is controlled by Rocky Mountain.

² Coal-fired generation.

³ These resources are integrated for marketing, operation and repayment purposes.

⁴ These resources are integrated for marketing and operation purposes.

⁵ Power marketed from Colorado River Storage Project resources.

⁶ Billing for Salt Lake City Area/Integrated Projects carried out by DSW and RM.

POWERPLANTS As of September 30, 2002

Project/state/ plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability ¹ FY 2002 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						7/1/02	7/1/01	FY 2002	FY 2001
Boulder Canyon									
Arizona-Nevada									
Hoover	Reclamation	Colorado	Sep 36	19	2,079	1,937	2,074	4,734	4,916
Boulder Canyon Total				19	2,079	1,937	2,074	4,734	4,916
Central Arizona									
Arizona									
Navajo	SRP	n/a ³	May 74	3	547 ⁴	547	547	4,412	4,296
Central Arizona Total				3	547	547	547	4,412	4,296
Central Valley									
California									
J.F. Carr	Reclamation	Clear Creek Tunnel	May 63	2	154	148	154	329	362
Folsom	Reclamation	American	May 55	3	199	109	116	410	362
Keswick	Reclamation	Sacramento	Oct 49	3	117	87	85	405	399
New Melones	Reclamation	Stanislaus	Jun 79	2	300	330	180	376	370
Nimbus	Reclamation	American	May 55	2	14	7	7	52	47
O'Neill ⁵	Reclamation	San Luis Creek	Dec 67	6	25 ⁶	0	2	6	6
Shasta	Reclamation	Sacramento	Jun 44	5	629	512	620	1,778	1,763
Spring Creek	Reclamation	Spring Creek Tunnel	Feb 64	2	180	160	180	382	388
Trinity	Reclamation	Trinity	Feb 64	3	140 ⁷	134	130	383	385
W.R. Gianelli ⁵	CDWR	San Luis Creek	Mar 68	8	202 ⁸	155	96	159	92
Central Valley Total				36	1,960	1,642	1,570	4,280	4,175
Falcon-Amistad									
Texas									
Amistad	IBWC	Rio Grande	Jun 83	2	66 ⁹	66	66	45	86
Falcon	IBWC	Rio Grande	Oct 54	3	32 ⁹	32	32	27	25
Falcon-Amistad Total				5	98	98	98	72	111
Loveland Area Projects									
Colorado									
Big Thompson	Reclamation	Trans-Mtn. Div.	Apr 59	1	5	5	5	4	10
Estes	Reclamation	Trans-Mtn. Div.	Sep 50	3	45	51	51	113	105
Flatiron ⁵	Reclamation	Trans-Mtn. Div.	Jan 54	3	95 ¹¹	51	94	221	218
Green Mountain	Reclamation	Blue	May 43	2	26	13	25	24	31
Marys Lake	Reclamation	Trans-Mtn. Div.	May 51	1	8	8	8	42	41
Mount Elbert ⁵	Reclamation	Arkansas	Oct 81	2	200	206	206	305	375
Pole Hill	Reclamation	Trans-Mtn. Div.	Jan 54	1	38	33	33	181	168
Montana									
Yellowtail ¹⁰	Reclamation	Big Horn	Aug 66	2	125	93	93	181	248
Wyoming									
Alcova	Reclamation	North Platte	Jul 55	2	41	36	36	78	115
Boysen	Reclamation	Big Horn	Aug 52	2	15	16	16	25	46
Buffalo Bill	Reclamation	Shoshone	May 95	3	18	18	18	38	44
Fremont Canyon	Reclamation	North Platte	Dec 60	2	67	66	66	177	253
Glendo	Reclamation	North Platte	Dec 58	2	38	38	38	44	70
Guernsey	Reclamation	North Platte	Jul 99	2	6	6	6	11	20
Heart Mountain	Reclamation	Shoshone	Dec 48	1	5	5	5	17	17
Kortes	Reclamation	North Platte	Jun 50	3	36	39	39	86	120
Pilot Butte	Reclamation	Wind	Jan 99	2	2	1	1	4	3
Seminole	Reclamation	North Platte	Aug 39	3	52	51	51	75	116
Shoshone	Reclamation	Shoshone	May 95	1	3	3	3	14	23
Spirit Mountain	Reclamation	Shoshone	May 95	1	5	5	5	12	12
Loveland Area Projects Total				39	830	744	799	1,652	2,035
Parker-Davis									
Arizona									
Davis	Reclamation	Colorado	Jan 51	5	240 ⁹	251	236	1,280	1,260
California									
Parker	Reclamation	Colorado	Dec 42	4	60	54	54	242	247
Parker-Davis Total				9	300	305	290	1,522	1,507

Project/state/ plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability ¹ FY 2002 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						7/1/02	7/1/01	FY 2002	FY 2001
Pick-Sloan—Eastern Division									
Montana									
Canyon Ferry	Reclamation	Missouri	Dec 53	3	50	60	60	227	244
Fort Peck	Corps	Missouri	Jul 43	5	218	149	196	683	753
Yellowtail ¹⁰	Reclamation	Big Horn	Aug 66	2	125	118	131	181	256
North Dakota									
Garrison	Corps	Missouri	Jan 56	5	546	360	366	1,448	1,496
South Dakota									
Big Bend	Corps	Missouri	Oct 64	8	538	498	478	810	645
Fort Randall	Corps	Missouri	Mar 54	8	387	352	364	1,486	1,246
Gavins Point	Corps	Missouri	Sep 56	3	122	105	109	705	633
Oahe	Corps	Missouri	Apr 62	7	786	633	716	2,076	1,697
Pick-Sloan Eastern Division Total				41	2,772	2,275	2,420	7,616	6,969
Provo River									
Utah									
Deer Creek	PRWUA	Provo	Feb 58	2	5	5	5	16	20
Provo River Total				2	5	5	5	16	20
Salt Lake City Area/Integrated Projects									
Arizona									
Glen Canyon	Reclamation	Colorado	Sep 64	8	1,296	1,296	1,296	3,772	3,940
Colorado									
Blue Mesa	Reclamation	Gunnison	Sep 67	2	86	86	86	169	205
Crystal	Reclamation	Gunnison	Sep 78	1	28	28	28	127	151
Lower Molina	Reclamation	Pipeline	Dec 62	1	5	5	5	8	11
McPhee	Reclamation	Dolores	Jun 93	1	1	1	1	1	4
Morrow Point	Reclamation	Gunnison	Dec 70	2	173	165	165	243	271
Towaoc	Reclamation	Canal	Jun 93	1	11	11	11	6	21
Upper Molina	Reclamation	Pipeline	Dec 62	1	9	9	9	20	20
New Mexico									
Elephant Butte	Reclamation	Rio Grande	Nov 40	3	28	28	28	84	97
Utah									
Flaming Gorge	Reclamation	Green	Nov 63	3	152	152	152	217	268
Wyoming									
Fontenelle	Reclamation	Green	May 68	1	10	10	10	24	32
Salt Lake City Area/Integrated Projects Total				24	1,799	1,792	1,792	4,671	5,022
Washoe									
California									
Stampede	Reclamation	Little Truckee	Dec 86	1	4	3	3	11	7
Washoe Total				1	4	3	3	11	7
Grand Total				179	10,394	9,348	9,597	28,986	29,058

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities, such as project pumping energy.

³ Coal-fired powerplant.

⁴ United States' share (24.3 percent) of 2,250 MW plant capability.

⁵ Pump/generating plant.

⁶ This year's installed capability data reflects a correction in the amount of installed capacity.

⁷ Includes 0.35 MW at Lewiston Powerplant.

⁸ Federal share of 424 MW capability.

⁹ United States' share (50 percent) of plant capability.

¹⁰ RM and UGP each market half of the plant capability and energy.

¹¹ Only Unit 3 has pump/generation capability.

Operating agencies

Reclamation - Bureau of Reclamation, U.S. Dept. of the Interior

CDWR - California Department of Water Resources

Corps - U.S. Army Corps of Engineers

IBWC - International Boundary and Water Commission, U.S. Dept. of State

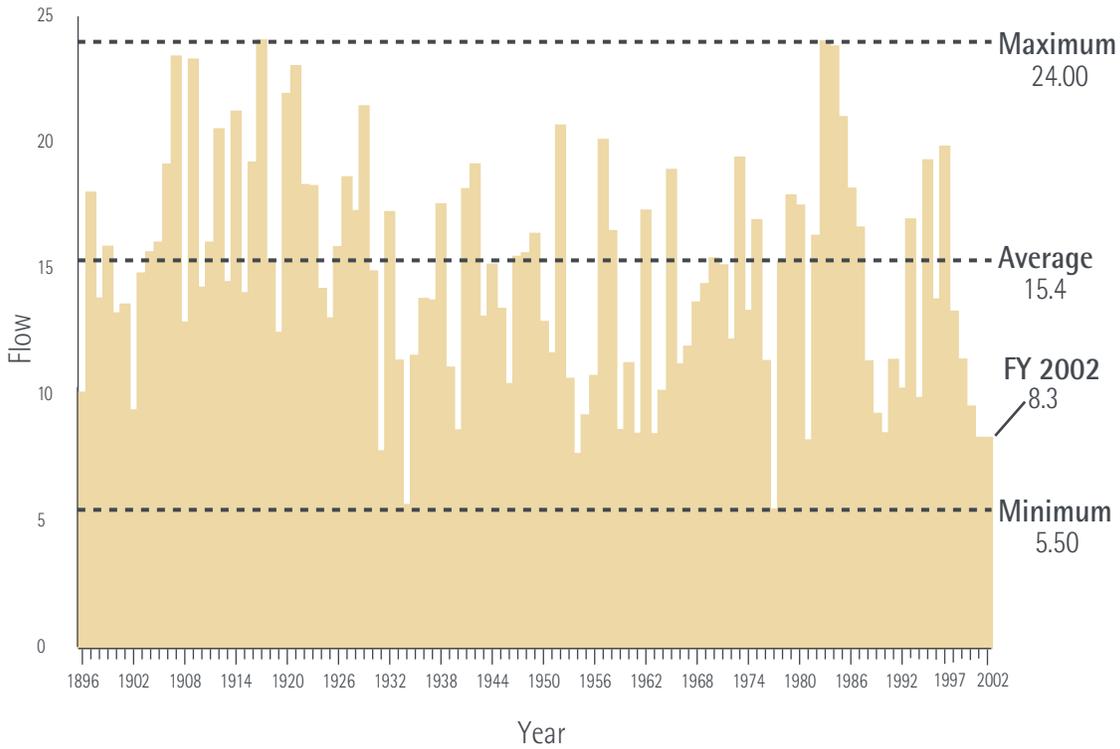
PRWUA - Provo River Water Users Association

SRP - Salt River Project

HISTORICAL FLOWS

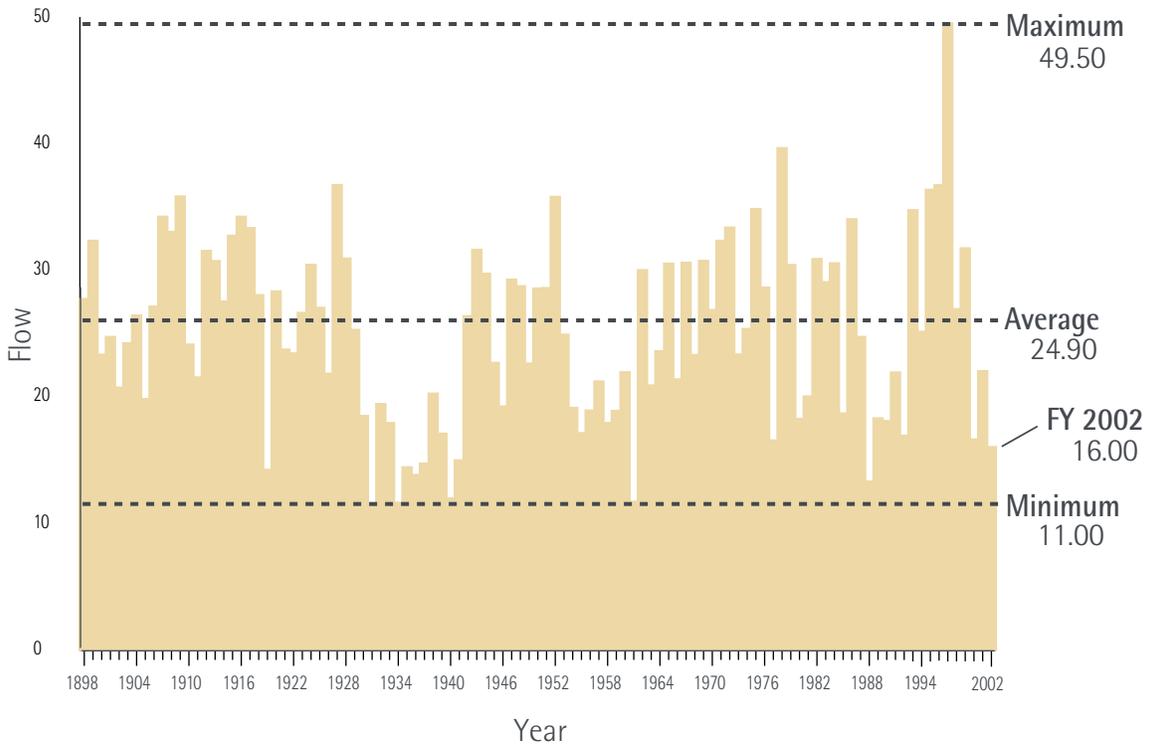
Colorado River Flow at Lees Ferry, Arizona

(in million acre-feet)

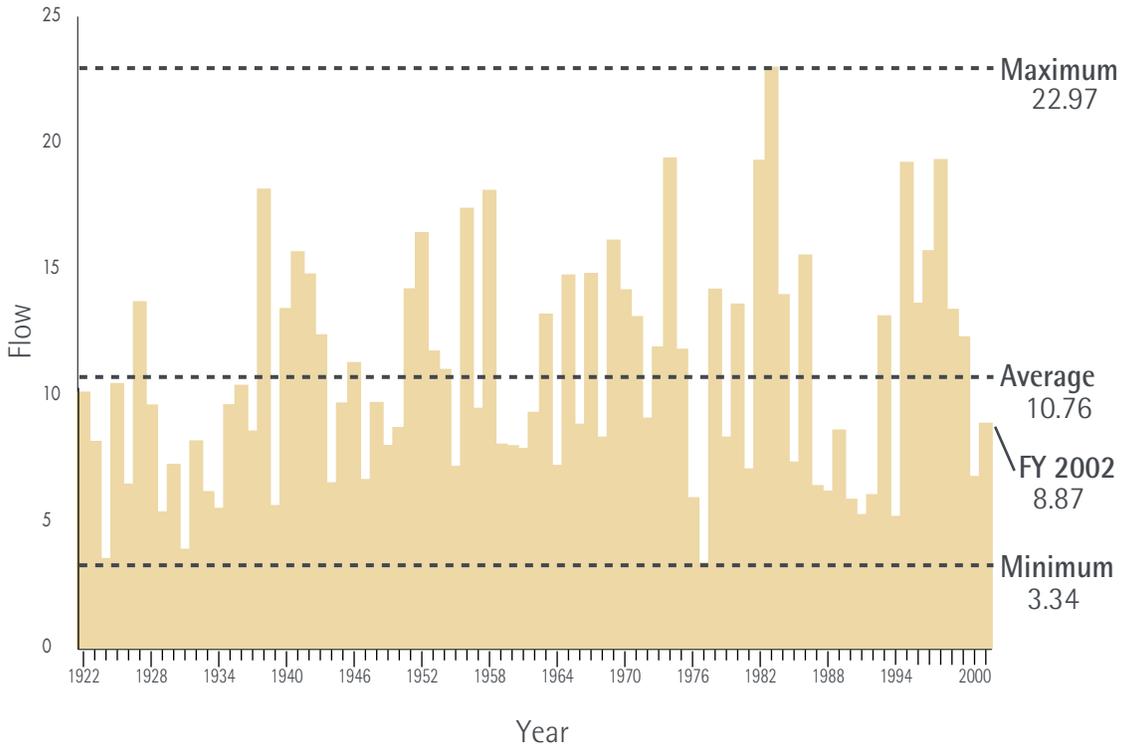


Missouri River Flow at Sioux City, Iowa

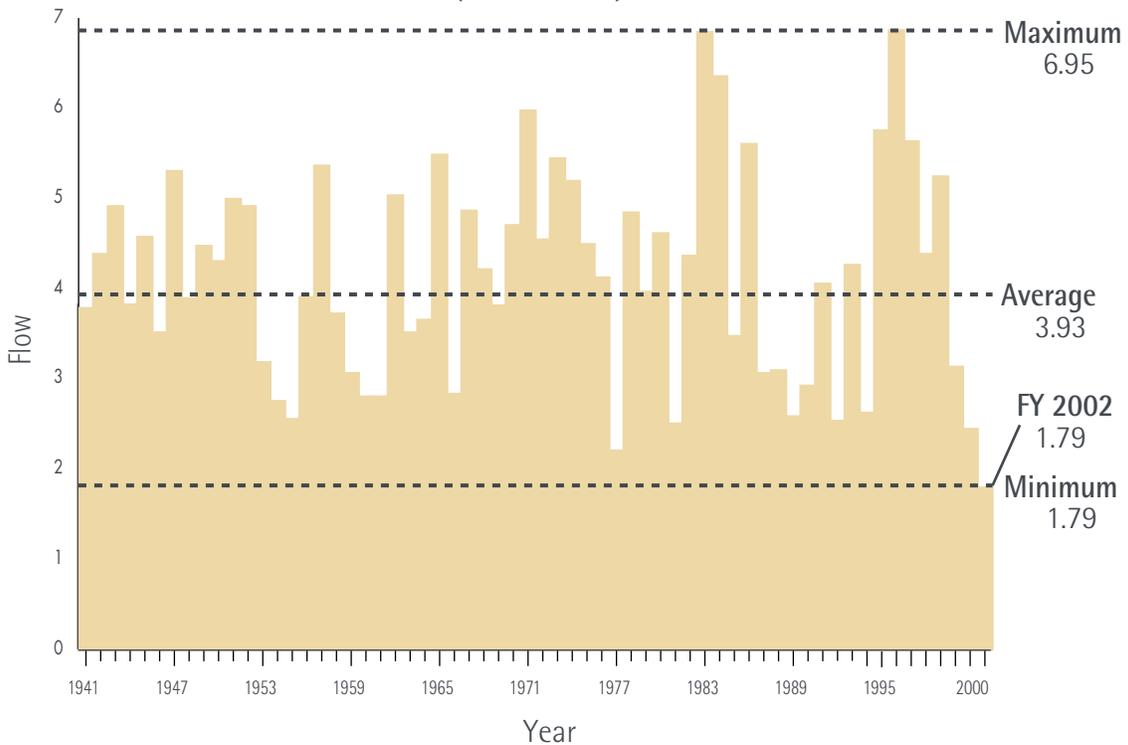
(in million acre-feet)



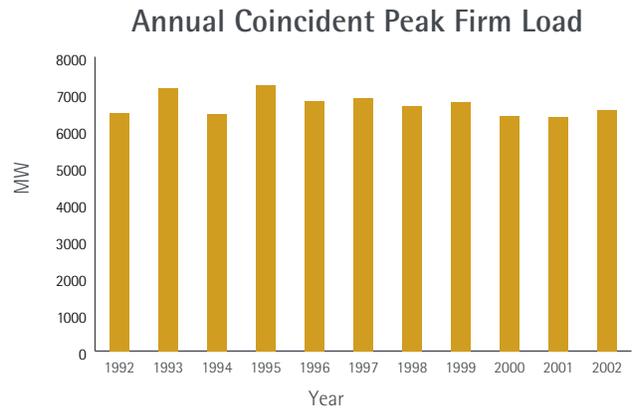
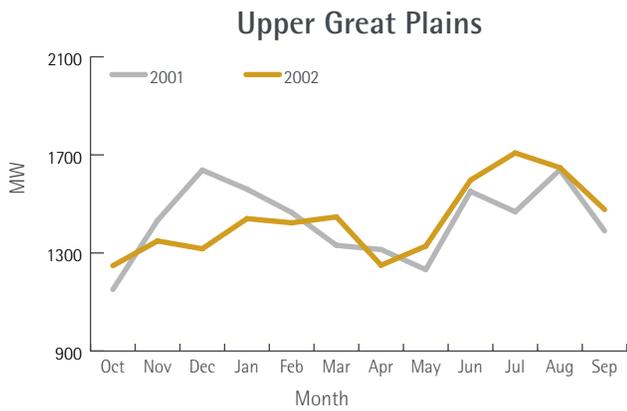
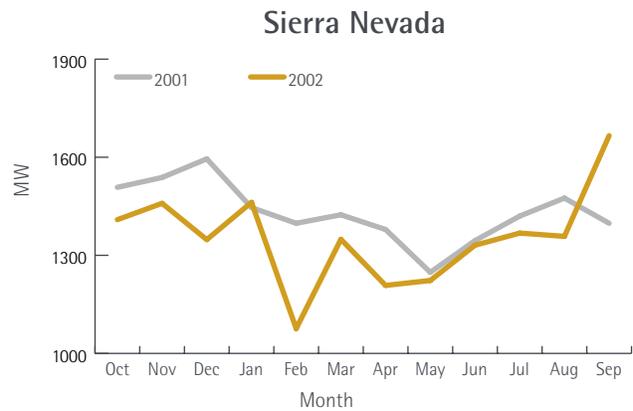
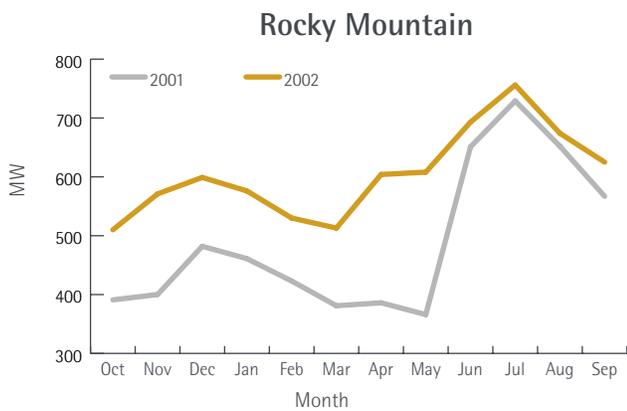
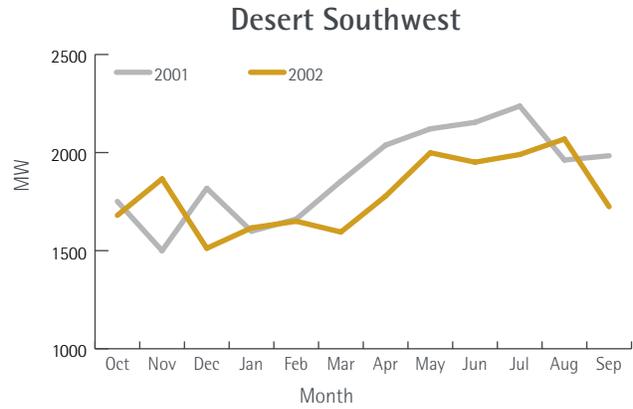
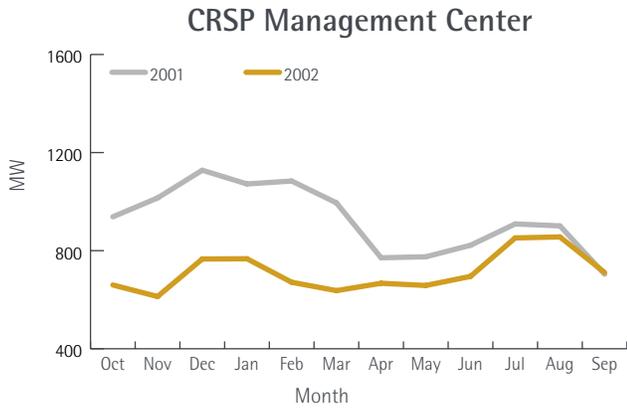
Sacramento and San Joaquin Rivers Annual Flow to Trinity, Shasta, Folsom and New Melones Reservoirs (in million acre-feet)



Big Thompson, North Platte and Bighorn Rivers (in million acre-feet)



PEAK FIRM LOADS



These graphs show monthly regional at-plant coincident peak firm loads, except that Sierra Nevada Project Use loads may not be coincident with the load management loads. Amounts for Desert Southwest and Rocky Mountain regions exclude Salt Lake City Area/Integrated Project loads. They are included in the CRSP MC amounts.

Our FY 2002 coincident firm and contingent peak load was 6,368 MW. The peak occurred on July 31 during the hour ending at 5 p.m. (MDT).

Power Sales By Project

Project	FY 2002		FY 2001	
	(MWh)	Revenues (\$)	(MWh)	Revenues (\$)
Boulder Canyon	4,437,655	50,542,665	4,900,921	47,788,534
Central Arizona (Navajo) ¹	4,412,000	73,456,415	4,295,737	75,846,301
Central Valley	8,692,485	195,088,431	9,705,136	177,993,157
Falcon-Amistad	71,883	4,537,453	111,000	5,280,243
Loveland Area Projects	2,155,177	44,903,420	1,988,220	44,202,381
Parker-Davis	1,808,750	6,011,258	1,569,456	7,153,048
Pick-Sloan Missouri Basin—Eastern Div	10,874,839	180,108,736	11,316,860	293,389,136
Provo River	7,295	307,716	9,299	333,372
Salt Lake City Area Integrated Projects	5,505,072	117,988,802	6,904,320	223,102,417
Washoe	11,003	196,841	6,854	721,842
Total Western	37,976,159	673,141,736	40,807,802	875,810,430

¹ On June 1, 1994, Salt River Project began acting as the scheduling and marketing agent for the CAP portion of the Navajo Generating Station (547 MW). Western retains marketing and repayment responsibility and SRP pays Western monthly fixed and variable costs to meet repayment requirements.

Power Sales by Customer Category

Customer Category	FY 2002		FY 2001	
	(MWh)	Revenues (\$)	(MWh)	Revenues (\$)
Municipalities ¹	9,704,591	185,764,994	11,048,713	191,086,989
Cooperatives	7,051,264	130,671,858	7,352,680	140,058,659
Federal agencies ²	1,339,046	28,948,824	1,906,280	33,777,027
State agencies	9,864,726	142,778,474	10,475,203	169,806,239
Public utility districts	3,731,279	84,151,507	3,717,161	73,998,098
Native American tribes	765,067	10,000,559	210,809	2,930,122
Irrigation districts	797,294	13,305,736	757,605	13,246,051
Investor-owned utilities	1,455,595	32,297,379	2,320,121	149,173,085
Power marketers	1,228,196	25,197,272	1,423,324	72,253,601
Subtotal	35,937,058	653,116,603	39,211,896	846,329,871
Project Use	1,710,458	14,030,893	1,453,284	13,501,258
Interproject	328,643	5,994,240	142,622	15,979,302
Total Western	37,976,159	673,141,736	40,807,802	875,810,430

¹ This category included sales to the Ak-Chin Indian Community from the Salt Lake City Area/Integrated Projects in FY 2001.

² This category included sales to eight Native American tribes in the Parker-Davis, Pick-Sloan and SLCA/IP projects in FY 2001.

Power Sales by State and Customer Category

State	Municipalities ¹	Cooperatives	Federal agencies ²	State agencies	Public utility districts	Native American tribes	Irrigation districts	Investor-owned utilities	Marketers	Inter project	Project use	Total
Arizona												
Energy sales - MWh	129,290	184,912	73,633	5,787,621	0	411,175	187,398	15,252	1,368	8,171	195,267	6,994,087
Power revenue - \$	1,026,582	1,282,162	300,912	91,588,991	0	5,126,309	2,060,937	374,719	61,619	255,921	251,894	102,330,046
California												
Energy sales - MWh	4,379,199	126,277	969,959	1,436,684	2,458,268	11,246	581,844	351,620	29,434	0	1,374,805	11,719,336
Power revenue - \$	97,766,005	3,095,874	23,130,033	13,910,331	59,196,136	25,590	10,536,609	6,516,510	490,779	0	12,119,900	226,787,767
Colorado												
Energy sales - MWh	518,293	1,518,380	68,033	648,982	0	0	0	248,906	0	250,544	29,894	3,283,032
Power revenue - \$	11,247,260	32,184,227	1,157,213	13,171,037	0	0	0	5,108,068	0	4,010,078	303,296	67,181,179
Connecticut												
Energy sales - MWh	0	0	0	0	0	0	0	0	5,993	0	0	5,993
Power revenue - \$	0	0	0	0	0	0	0	0	76,372	0	0	76,372
Florida												
Energy sales - MWh	0	0	0	0	0	0	0	0	47,604	0	0	47,604
Power revenue - \$	0	0	0	0	0	0	0	0	1,119,442	0	0	1,119,442
Georgia												
Energy sales - MWh	0	0	0	0	0	0	0	38,905	27,091	0	0	65,996
Power revenue - \$	0	0	0	0	0	0	0	406,562	597,788	0	0	1,004,350
Idaho												
Energy sales - MWh	0	0	0	0	0	0	0	149,251	0	0	0	149,251
Power revenue - \$	0	0	0	0	0	0	0	3,383,144	0	0	0	3,383,144
Iowa												
Energy sales - MWh	675,492	504,469	0	0	0	0	0	51,587	11,472	0	0	1,243,020
Power revenue - \$	9,528,290	6,728,422	0	0	0	0	0	1,237,964	259,573	0	0	17,754,249
Kansas												
Energy sales - MWh	96,458	90,056	0	0	0	0	0	0	0	0	0	186,514
Power revenue - \$	2,015,819	1,444,023	0	0	0	0	0	0	0	0	0	3,459,842
Maryland												
Energy sales - MWh	0	0	0	0	0	0	0	0	0	0	0	0
Power revenues - \$	0	0	0	0	0	0	0	0	0	0	0	0
Massachusetts												
Energy sales - MWh	0	0	0	0	0	0	0	0	0	0	0	0
Power revenue - \$	0	0	0	0	0	0	0	0	0	0	0	0
Minnesota												
Energy sales - MWh	1,411,861	576,307	0	39,145	43,705	13,014	0	175,837	350,450	0	0	2,610,319
Power revenue - \$	19,317,189	7,959,986	0	530,225	1,027,282	185,189	0	4,281,710	7,446,589	0	0	40,748,170
Missouri												
Energy sales - MWh	0	0	0	0	0	0	0	44,246	178,436	0	0	222,682
Power revenue - \$	0	0	0	0	0	0	0	915,876	3,583,278	0	0	4,499,154
Montana												
Energy sales - MWh	0	657,309	0	0	0	84,023	4,056	23,292	0	0	26,763	795,443
Power revenue - \$	0	9,615,478	0	0	0	1,165,270	62,335	460,084	0	0	67,782	11,370,949
Nebraska												
Energy sales - MWh	570,476	194,137	0	275,045	1,179,972	23,201	0	0	22,193	0	3,901	2,268,925
Power revenue - \$	10,143,756	4,180,694	0	4,895,354	22,766,120	330,154	0	0	494,578	0	10,121	42,820,777
Nevada												
Energy sales - MWh	79,542	61,723	35,812	1,392,626	0	0	0	13,716	0	0	0	1,583,419
Power revenue - \$	674,243	1,343,061	79,773	14,004,547	0	0	0	281,189	0	0	0	16,382,813

Power Sales by State and Customer Category, continued

State	Municipalities ¹	Cooperatives	Federal agencies ²	State agencies	Public utility districts	Native American tribes	Irrigation districts	Investor-owned utilities	Marketers	Inter-project	Project use	Total
New Mexico												
Energy sales - MWh	112,706	521,625	88,779	0	0	0	0	71,010	0	0	55,632	849,752
Power revenue - \$	2,388,557	11,262,121	2,479,391	0	0	0	0	1,655,073	0	0	1,124,318	18,909,460
North Dakota												
Energy sales - MWh	184,885	915,660	0	98,253	0	88,405	0	3,851	59,019	0	7,015	1,357,088
Power revenue - \$	2,732,045	19,102,735	0	1,467,527	0	1,351,122	0	131,151	1,343,578	0	35,348	26,163,506
Ohio												
Energy sales - MWh	0	0	0	0	0	0	0	0	1,250	0	0	1,250
Power revenue - \$	0	0	0	0	0	0	0	0	25,663	0	0	25,663
Oklahoma												
Energy sales - MWh	0	0	2,425	0	0	0	0	612	0	0	0	3,037
Power revenues - \$	0	0	110,175	0	0	0	0	17,317	0	0	0	127,492
Oregon												
Energy sales - MWh	0	0	0	0	0	0	0	10,344	0	0	0	10,344
Power revenue - \$	0	0	0	0	0	0	0	137,021	0	0	0	137,021
Pennsylvania												
Energy sales - MWh	0	0	0	0	0	0	0	0	2,000	0	0	2,000
Power revenue - \$	0	0	0	0	0	0	0	0	100,464	0	0	100,464
South Dakota												
Energy sales - MWh	689,680	954,022	57,456	120,349	48,147	134,003	0	69,524	0	0	5,555	2,078,736
Power revenue - \$	10,031,184	13,308,928	852,511	1,701,950	1,134,176	1,816,925	0	2,156,130	0	0	68,175	31,069,979
Texas												
Energy sales - MWh	0	71,883	0	0	0	0	0	133,786	153,957	0	0	359,626
Power revenue - \$	0	4,537,453	0	0	0	0	0	3,827,045	3,208,034	0	0	11,572,532
Utah												
Energy sales - MWh	839,281	285,839	26,119	15,908			23,825	49,946	8,484	69,927	1,576	1,320,905
Power revenue - \$	18,534,878	6,344,551	543,352	311,331			642,140	1,352,661	136,191	1,728,241	24,941	29,618,286
Washington												
Energy sales - MWh	0	0	0	0	0	0	0	0	0	0	0	0
Power revenue - \$	0	0	0	0	0	0	0	0	0	0	0	0
Wisconsin												
Energy sales - MWh	0	0	0	0	1,187	0	0	1,725	30,087	0	0	32,999
Power revenue - \$	0	0	0	0	27,793	0	0	36,612	637,046	0	0	701,451
Wyoming												
Energy sales - MWh	17,428	388,665	16,830	50,114	0	0	171	0	0	0	10,045	483,253
Power revenue - \$	359,188	8,282,143	295,465	1,197,180	0	0	3,714	0	0	0	25,114	10,162,804
Canada												
Energy sales - MWh	0	0	0	0	0	0	0	2,185	299,358	0	0	301,543
Power revenue - \$	0	0	0	0	0	0	0	18,545	5,616,280	0	0	5,634,825
Total												
Energy sales - MWh	9,704,591	7,051,264	1,339,046	9,864,727	3,731,279	765,067	797,294	1,455,528	1,228,196	328,642	1,710,453	37,976,154
Power revenue - \$	185,764,996	130,671,858	28,948,825	142,778,473	84,151,507	10,000,559	13,305,735	32,296,191	25,197,274	5,994,240	14,030,889	673,141,737

¹ Includes sales to the Ak-Chin Indian Community from the Salt Lake City Area/Integrated Projects in FY 2001. FY 2002 sales are now included in the Native American tribes category.

² Includes sales to eight Native American tribes in the Parker-Davis, Pick-Sloan and SLCA/IP projects in FY 2001. FY 2002 sales are now included in the Native American tribes category.

Firm and NonFirm Energy Sales by Project ¹

Project	FY 2002			FY 2001		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Boulder Canyon						
Energy sales - MWh	4,437,655	0	4,437,655	4,900,921	0	4,900,921
Power revenues - \$	50,542,665	0	50,542,665	47,788,575	(41)	47,788,534
Central Arizona²						
Energy sales - MWh	4,412,000	0	4,412,000	4,295,737	0	4,295,737
Power revenues - \$	73,456,415	0	73,456,415	75,846,301	0	75,846,301
Central Valley						
Energy sales - MWh	6,778,386	539,294	7,317,680	8,132,790	413,984	8,546,774
Power revenues - \$	171,218,846	11,749,685	182,968,531	158,017,342	8,115,830	166,133,172
Falcon-Amistad						
Energy sales - MWh	0	71,883	71,883	0	111,000	111,000
Power revenues - \$	0	4,537,453	4,537,453	0	5,280,243	5,280,243
Loveland Area Projects						
Energy sales - MWh	2,040,221	34,750	2,074,971	1,948,957	24,535	1,973,492
Power revenues - \$	42,689,460	458,999	43,148,459	42,274,595	1,873,638	44,148,233
Parker-Davis						
Energy sales - MWh	1,426,419	174,588	1,601,007	1,321,016	41,875	1,362,891
Power revenues - \$	3,385,223	2,147,535	5,532,758	3,673,751	2,517,321	6,191,072
Provo River						
Energy sales - MWh	0	7,295	7,295	0	9,299	9,299
Power revenues - \$	0	307,716	307,716	0	333,372	333,372
Pick-Sloan Missouri Basin Program—Eastern Division						
Energy sales - MWh	8,866,359	1,928,975	10,795,334	8,837,378	2,338,204	11,175,582
Power revenues - \$	136,602,284	42,501,737	179,104,021	136,257,286	144,941,807	281,199,093
Salt Lake City Area Integrated Projects						
Energy Sales - MWh	4,341,033	867,198	5,208,230	5,255,713	1,573,633	6,829,346
Power Revenues - \$	93,080,653	20,241,092	113,321,745	108,860,394	109,827,614	218,688,008
Washoe						
Energy sales - MWh	0	11,003	11,003	0	6,854	6,854
Power revenues - \$	0	196,841	196,841	0	721,842	721,842
Subtotal						
Energy sales - MWh	32,302,073	3,634,986	35,937,058	34,692,512	4,519,384	39,211,896
Power revenues - \$	570,975,545	82,141,058	653,116,603	572,718,244	273,611,626	846,329,871
Project use						
Energy sales - MWh	1,710,458	0	1,710,458	1,453,284	0	1,453,284
Power revenues - \$	14,030,893	0	14,030,893	13,501,258	0	13,501,258
Subtotal						
Energy sales - MWh	34,012,531	3,634,986	37,647,516	36,145,796	4,519,384	40,665,180
Power revenues - \$	585,006,438	82,141,058	667,147,496	586,219,503	273,611,626	859,831,129
Interproject						
Energy sales - MWh	0	328,643	328,643	0	142,622	142,622
Power revenues - \$	0	5,994,240	5,994,240	0	15,979,302	15,979,302
Total Western						
Energy sales - MWh	34,012,531	3,963,628	37,976,159	36,145,796	4,662,006	40,807,802
Power revenues - \$	585,006,438	88,135,298	673,141,736	586,219,503	289,590,928	875,810,430

¹ Includes firm, nonfirm, project use, interdepartmental and interproject customers and energy sales to them.

² On June 1, 1994, Salt River Project began acting as the scheduling and marketing agent for the CAP portion of the Navajo Generating Station (547 MW). Western retains marketing and repayment responsibility and SRP pays Western monthly fixed and variable costs to meet repayment requirements.

Firm and Nonfirm Energy Sales by Customer Category

Customer category	FY 2002			FY 2001		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Municipalities ¹						
Energy sales - MWh	9,298,207	406,384	9,704,591	10,672,403	376,310	11,048,713
Revenues - \$	177,686,236	8,078,758	185,764,994	176,765,196	14,321,793	191,086,989
Cooperatives						
Energy sales - MWh	6,787,785	263,479	7,051,264	7,111,518	241,162	7,352,680
Revenues - \$	121,913,166	8,758,692	130,671,858	125,623,599	14,435,060	140,058,659
Federal agencies²						
Energy sales - MWh	1,335,279	3,767	1,339,046	1,893,495	12,785	1,906,280
Revenues - \$	28,818,370	130,454	28,948,824	32,925,954	851,073	33,777,027
State agencies						
Energy sales - MWh	9,782,698	82,028	9,864,726	10,332,237	142,966	10,475,203
Revenues - \$	140,452,327	2,326,147	142,778,474	150,736,075	19,070,164	169,806,239
Public utility districts						
Energy sales - MWh	3,349,854	381,425	3,731,279	3,485,789	231,372	3,717,161
Revenues - \$	75,385,173	8,766,334	84,151,507	67,887,842	6,110,256	73,998,098
Native American tribes ³						
Energy sales - MWh	749,145	15,922	765,067	210,809	0	210,809
Revenues - \$	9,517,143	483,415	10,000,559	2,930,122	0	2,930,122
Irrigation districts						
Energy sales - MWh	749,852	47,442	797,294	725,864	31,741	757,605
Revenues - \$	12,461,914	843,822	13,305,736	11,196,082	2,049,969	13,246,051
Investor-owned utilities ⁴						
Energy sales - MWh	249,252	1,206,343	1,455,595	260,397	2,059,724	2,320,121
Revenues - \$	4,741,216	27,556,163	32,297,379	4,653,374	144,519,711	149,173,085
Power marketers						
Energy sales - MWh	0	1,228,196	1,228,196	0	1,423,324	1,423,324
Revenues - \$	0	25,197,272	25,197,272	0	72,253,601	72,253,601
Subtotal						
Energy sales - MWh	32,302,073	3,634,986	35,936,991	34,692,512	4,519,384	39,211,896
Revenues - \$	570,975,545	82,141,058	653,116,603	572,718,244	273,611,626	846,329,871
Project use						
Energy sales - MWh	1,710,458	0	1,710,458	1,453,284	0	1,453,284
Revenues - \$	14,030,893	0	14,030,893	13,501,258	0	13,501,258
Total Western						
Energy sales - MWh	34,012,531	3,634,986	37,647,516	36,145,796	4,519,384	40,665,180
Revenues - \$	585,006,438	82,141,058	667,147,496	586,219,503	273,611,626	859,831,129
Interproject						
Energy sales - MWh	0	328,643	328,643	0	142,622	142,622
Revenues - \$	0	5,994,240	5,994,240	0	15,979,302	15,979,302
Total Western						
Energy sales - MWh	34,012,531	3,963,628	37,976,159	36,145,796	4,662,006	40,807,802
Revenues - \$	585,006,438	88,135,298	673,141,736	586,219,503	289,590,928	875,810,430

¹ This category included sales to the Ak-Chin Indian Community from the Salt Lake City Area/Integrated Projects in FY 2001. FY 2002 sales are now included in the Native American tribes category.

² This category included sales to eight long-time tribal customers from the Parker-Davis, Pick-Sloan Missouri Basin Program—Eastern Division and the SLCA/IP projects in FY 2001. FY 2002 sales are now included in the Native American tribes category.

³ This category included sales to 23 new tribal customers from the Pick-Sloan Missouri Basin Program in FY 2001. This category now includes both new and long-time tribal customers.

Purchased Power Cost by Project

Project and source	FY 2002		FY 2001	
	Energy MWh	Cost \$(000)	Energy MWh	Cost \$(000)
Central Valley				
NonWestern	5,237,556	131,154	6,082,816	131,058
Western	0	0	0	0
Total project purchases	5,237,556	131,154	6,082,816	131,058
Loveland Area Projects				
NonWestern	905,061	32,440	511,094	45,911
Western	118,754	3,557	99,820	10,950
Total project purchases	1,023,815	35,997	610,914 ¹	56,861 ¹
Parker-Davis				
NonWestern	100	2	0	0
Western	727	23	0	0
Total project purchases	827	25	0	0
Pick-Sloan Missouri Basin Program—Eastern Division				
NonWestern	3,875,042	85,989	4,881,527	214,231
Western	0	0	0	0
Total project purchases	3,875,042	85,989	4,881,527	214,231
Salt Lake City Area Integrated Projects				
NonWestern	804,672	41,504	1,634,052	152,953
Western	141,441	1,251	353,449	9,349
Total project purchases	946,113	42,755	1,987,501	162,302
Total Western				
NonWestern	10,822,431	291,089	13,109,489	544,153
Western	260,922	4,831	453,269	20,299
Total power purchases	11,083,353	295,920	13,562,758 ¹	564,452 ¹

¹ Includes a 3,274 MWh and \$108,000 adjustment in LAP that was not included in the FY 2001 Purchased Power Cost by Project table, but that was included in LAP's Purchase Power table.

Purchased Transmission Cost by Project

Project and source	FY 2002	FY 2001
	Cost \$(000)	Cost \$(000)
Central Valley		
NonWestern	24,473	30,636
Western	0	0
Total project purchases	24,473	30,636
Loveland Area Projects		
NonWestern	7,445	4,957
Western	0	33
Total project purchases	7,445	4,990
Parker-Davis		
NonWestern	0	0
Western	0	0
Total project purchases	0	0
Pick-Sloan Missouri Basin Program—Eastern Division		
NonWestern	4,098	5,139
Western	0	0
Total project purchases	4,098	5,139
Salt Lake City Area Integrated Projects		
NonWestern	8,099	7,499
Western	1,475	2,725
Total project purchases	9,574	10,224
Total Western		
NonWestern	44,115	48,231
Western	1,475	2,758
Total transmission purchases	45,590	50,989

Purchased Ancillary Services Cost by Project

Project and source	FY 2002 Cost \$(000)	FY 2001 Cost \$(000)
Loveland Area Projects		
NonWestern	2	842
Western	3	72
Total project purchases	5	914
Total Western		
NonWestern	2	842
Western	3	72
Total ancillary services purchases	5	914

Top 25 Customers in Energy Sales - FY 2002

Firm energy sales

Rank	Customer	MWh	Percent of total firm sales
1	Salt River Project	4,834,423	15.0
2	Tri-State Generation and Transmission Assn.	2,263,695	7.0
3	Sacramento Municipal Utility District	1,889,142	5.8
4	Colorado River Commission	1,392,626	4.3
5	Metropolitan Water District of Southern California	1,284,514	4.0
6	Palo Alto, California	895,992	2.8
7	Arizona Power Authority	875,110	2.7
8	Nebraska Public Power District	734,308	2.3
9	East River Power Co-op.	699,337	2.2
10	Los Angeles Department of Water and Power	694,185	2.1
11	Silicon Valley Power	632,539	2.0
12	Redding, California	590,452	1.8
13	Platte River Power Authority	558,630	1.7
14	Utah Associated Municipal Power	526,348	1.6
15	Roseville, California	520,201	1.6
16	Omaha Public Power District	380,897	1.2
17	DOE Facilities (Oakland Operations Office)	369,430	1.1
18	Minnkota Power Co-op.	359,011	1.1
19	Central Montana Electric Power Co-op.	346,437	1.1
20	Colorado Springs Utilities	333,739	1.0
21	Central Power Electric Co-op.	318,501	1.0
22	Upper Missouri G&T Electric Co-op.	296,691	0.9
23	Utah Municipal Power Agency	262,989	0.8
24	Southern California Edison Co.	249,252	0.8
25	Moorhead, Minnesota	227,634	0.7
Total		21,536,083	66.7

Nonfirm energy sales

Rank	Customer	MWh	Percent of total nonfirm sales
1	Public Service Company of Colorado	248,906	6.8
2	Sacramento Municipal Utility District	214,577	5.9
3	Split Rock Energy	180,179	5.0
4	Cargill-Alliant	161,059	4.4
5	Idaho Power Company	149,251	4.1
6	Aquila Power Corp.	148,224	4.1
7	Northpoint Energy Solu- tions	145,912	4.0
8	PowerEx Corp.	142,572	3.9
9	Basin Electric Power Cooperative	138,628	3.8
10	El Paso Electric Company	133,746	3.7
11	Otter Tail Power Company	111,734	3.1
12	Pacific Gas & Electric Co.	89,168	2.5
13	Salt River Project	78,088	2.1
14	Medina Elec. Co-op. and S. Texas Elec. Co-op.	71,883	2.0
15	Public Service Co. of New Mexico	71,010	2.0
16	Los Angeles Dept. of Water and Power	69,707	1.9
17	XCEL (Northern States Power)	64,063	1.8
18	Northwestern Public Service Co.	60,734	1.7
19	Mirant Corporation	60,359	1.7
20	PacifiCorp	60,290	1.7
21	Conoco Gas and Power Marketing	59,105	1.6
22	Rainbow Energy Marketing Corp.	59,019	1.6
23	Midamerican Energy Company	51,587	1.4
24	Colorado Springs Utilities	47,604	1.3
25	The Energy Authority	47,604	1.3
		2,665,009	73.3

Top 25 Customers in Power Revenues - FY 2002

Firm power revenues

Rank	Customer	\$	Percent of total firm revenue
1	Salt River Project	79,084,339	13.9
2	Tri-State Generation and Transmission Assn.	48,961,195	8.6
3	Sacramento Municipal Utility District	45,198,021	7.9
4	Palo Alto, California	21,350,055	3.7
5	Silicon Valley Power	19,811,550	3.5
6	Nebraska Public Power District	16,411,263	2.9
7	Redding, California	14,266,175	2.5
8	Colorado River Commission of Nevada	14,118,544	2.5
9	Roseville, California	12,175,681	2.1
10	Utah Associated Municipal Power	11,556,254	2.0
11	Platte River Power Authority	11,139,270	2.0
12	Metropolitan Water District of Southern California	10,584,941	1.9
13	Los Angeles Department of Water and Power	10,220,869	1.8
14	Arizona Power Authority	9,709,131	1.7
15	East River Power Coop.	9,349,717	1.6
16	DOE Facilities (Oakland Operations Office)	8,997,052	1.6
17	Colorado Springs Utilities	7,079,790	1.2
18	Basin Electric Power Cooperative	6,943,684	1.2
19	Utah Municipal Power Agency	5,694,575	1.0
20	Central Montana Electric Power Co-op.	5,135,837	0.9
21	Omaha Public Power District	5,012,181	0.9
22	Minnkota Power Co-op.	4,808,134	0.8
23	Southern California Edison Co.	4,741,216	0.8
24	Ames Research Center-NASA	4,704,000	0.8
25	Central Power Electric Co-op.	4,297,618	0.8
Total		391,351,092	68.5

Nonfirm power revenues

Rank	Customer	\$	Percent of total nonfirm revenue
1	Public Service Company of Colorado	5,108,068	6.2
2	Sacramento Municipal Utility District	4,771,913	5.8
3	Medina Elec. Co-op. and S. Texas Elec. Co-op.	4,537,453	5.5
4	Split Rock Energy	4,023,164	4.9
5	El Paso Electric Company	3,826,605	4.7
6	Idaho Power Company	3,383,143	4.1
7	Basin Electric Power Cooperative	3,207,689	3.9
8	Cargill-Alliant	3,205,042	3.9
9	Aquila Power Corp.	2,915,986	3.6
10	Otter Tail Power Company	2,702,565	3.3
11	Northpoint Energy Solutions	2,629,112	3.2
12	PowerEx Corp.	2,590,803	3.2
13	Northwestern Public Service Co.	1,963,606	2.4
14	Salt River Project	1,798,588	2.2
15	Public Service Co. of New Mexico	1,655,073	2.0
16	XCEL (Northern States Power)	1,577,712	1.9
17	Pacific Gas & Electric Co.	1,576,495	1.9
18	PacifiCorp	1,489,682	1.8
19	Rainbow Energy Marketing Corp.	1,343,578	1.6
20	Midamerican Energy Company	1,237,964	1.5
21	Conoco Gas and Power Marketing	1,223,264	1.5
22	Silicon Valley Power	1,164,981	1.4
23	The Energy Authority	1,119,442	1.4
24	Arizona Power Authority	996,932	1.2
25	Colorado Springs Utilities	986,423	1.2
		61,035,283	74.3

Transmission and Ancillary Services Revenues by Project

Project	Transmission Services Revenues (\$)		Ancillary Services Revenues (\$)	
	FY 2002	FY 2001	FY 2002	FY 2001
Central Arizona (Navajo)	24,585,210	23,659,132	0	0
Central Valley	9,911,730	7,726,888	186,518	0
Loveland Area Projects	32,673,309	40,069,303	2,001,482	1,717,890
Parker-Davis	31,619,138	30,146,937	145,139	169,188
Pick-Sloan Missouri Basin—Eastern Division	29,008,477	32,414,733	1,239,728	1,719,894
Pacific NW-SW Intertie Project	22,312,301	22,491,833	0	0
Salt Lake City Area Integrated Projects	16,539,822	25,596,795	3,428,047	6,714,981
Total Western	166,649,987	182,105,622	7,000,914	10,321,954

Customer Count by Project ¹

Project	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
Boulder Canyon	15	0	0	15	15	0	0	15
Total Boulder Canyon	15	0	0	15	15	0	0	15
Central Arizona	1	0	0	1	1	0	0	1
Project use sales	0	0	0	0	0	0	0	0
Total Central Arizona	1	0	0	1	1	0	0	1
Central Valley	52	20	3	75	58	19	0	77
Project use sales	34	0	0	34	34	0	0	34
Total Central Valley	86	20	3	109	92	19	0	111
Falcon-Amistad	0	0	2	2	0	0	2	2
Total Falcon-Amistad	0	0	2	2	0	0	2	2
Loveland Area Projects	27	4	9	40	26	5	2	33
Project use sales	9	0	0	9	9	0	0	9
Interproject sales	0	0	1	1	0	0	1	1
Total Loveland Area Projects	36	4	10	50	35	5	3	43
Parker-Davis	20	4	14	38	21	4	19	44
Project use sales	2	0	0	2	2	0	0	2
Interproject sales	0	0	1	1	0	0	2	2
Total Parker-Davis	22	4	15	41	23	4	21	48
Pick-Sloan-Eastern Div.	283	9	54	346	258	6	48	312
Project use sales	32	0	0	32	29	0	0	29
Interproject sales	0	0	1	1	0	0	1	1
Total Pick-Sloan-Eastern Div.	315	9	55	379	287	6	49	342
Provo	0	0	2	2	0	0	2	2
Total Provo	0	0	2	2	0	0	2	2
Salt Lake Integrated Projects ²	72	40	33	145	61	45	37	143
Project use sales	4	0	0	4	4	0	0	4
Interproject sales	0	0	2	2	0	0	2	2
Total Salt Lake Integrated Projects	76	40	35	151	65	45	39	149
Washoe	0	0	1	1	0	0	1	1
Total Washoe	0	0	1	1	0	0	1	1

¹ Double counting occurs when more than one project sells power to the same customer.

² Customer count includes 34 Utah Associated Municipal Power System members.

Customers by Customer Category

Customer category	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
Municipalities ^{1,2}	240	51	4	295	243	48	4	295
Cooperatives	45	5	4	54	45	9	4	58
Public utility districts	5	7	6	18	8	4	6	18
Federal agencies ³	37	0	2	39	46	1	2	49
State agencies	45	6	1	52	48	5	2	55
Irrigation districts ¹	44	3	1	48	41	2	1	44
Investor-owned utilities	1	0	29	30	1	0	26	27
Native American tribes	32	1	0	33	23	0	0	23
Power marketers	0	0	33	33	0	0	42	42
Project use sales	81	0	0	81	77	0	0	77
Subtotal	530	73	80	683	532	69	87	688
Interproject sales	0	0	5	5	0	0	5	5
Total	530	73	85	688	532	69	92	693

¹ Customer count includes 34 Utah Associated Municipal Power System members (31 municipalities and 3 irrigation districts).

² This category included the Ak-Chin Indian Community in 2001.

³ This category included eight long-time tribal customers in 2001.

Customers by State

State	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
Arizona	30	5	7	42	26	3	5	34
California	67	23	5	95	74	19	7	100
Colorado	25	3	2	30	25	2	4	31
Connecticut	0	0	0	0	0	0	1	1
Florida	0	0	1	1	0	0	1	1
Georgia	0	0	2	2	0	0	2	2
Idaho	0	0	1	1	0	0	1	1
Iowa	51	0	4	55	51	0	4	55
Kansas	2	0	0	2	2	0	0	2
Maryland	0	0	0	0	0	0	3	3
Massachusetts	0	0	0	0	0	0	1	1
Minnesota	67	0	10	77	67	0	10	77
Missouri	0	0	4	4	0	0	6	6
Montana	14	0	2	16	16	0	1	17
Nebraska	66	5	0	71	67	4	1	72
Nevada	5	0	2	7	5	0	2	7
New Mexico	12	1	1	14	8	6	1	15
North Dakota	35	1	2	38	35	1	3	39
Ohio	0	0	1	1	0	0	1	1
Oklahoma	0	0	2	2	0	0	3	3
Oregon	0	0	3	3	0	0	2	2
Pennsylvania	0	0	1	1	0	0	0	0
South Dakota	54	2	4	60	56	0	4	60
Texas	0	0	14	14	0	0	11	11
Utah ¹	14	32	3	49	15	33	3	51
Washington	0	0	0	0	0	0	1	1
Wisconsin	0	0	5	5	0	0	3	3
Wyoming	7	1	0	8	8	1	0	9
Canada	0	0	4	4	0	0	6	6
Subtotal	449	73	80	602	455	69	87	611
Project Use	81	0	0	81	77	0	0	77
Subtotal	530	73	80	683	532	69	87	688
Interproject sales	0	0	5	5	0	0	5	5
Total	530	73	85	688	532	69	92	693

¹ Customer count includes 34 Utah Associated Municipal Power System members (31 municipalities and 3 irrigation districts).

Customers by State and Customer Category

State/Customer category	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
Arizona								
Municipalities ¹	4	1	0	5	6	0	0	6
Cooperatives	0	1	1	2	0	1	1	2
Federal agencies ²	6	0	1	7	9	1	1	11
State agencies	1	1	0	2	1	1	0	2
Irrigation districts	15	1	0	16	10	0	0	10
Investor-owned utilities	0	0	4	4	0	0	3	3
Power marketers	0	0	1	1	0	0	0	0
Native American tribes	4	1	0	5	0	0	0	0

Customers by State and Customer Category, continued

State/Customer category	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
California								
Municipalities	15	14	1	30	16	13	0	29
Cooperatives	0	1	0	1	0	1	0	1
Federal agencies ³	15	0	0	15	18	0	0	18
State agencies	8	1	1	10	8	1	2	11
Public utility districts	5	5	1	11	8	2	1	11
Irrigation districts	22	2	0	24	23	2	0	25
Investor-owned utilities	1	0	1	2	1	0	0	1
Native American tribes	1	0	0	1	0	0	0	0
Power marketers	0	0	1	1	0	0	4	4
Colorado								
Municipalities	15	1	0	16	15	0	1	16
Cooperatives	4	1	1	6	4	1	1	6
Federal agencies	5	0	0	5	5	0	0	5
State agencies	1	1	0	2	1	1	0	2
Investor-owned utilities	0	0	1	1	0	0	2	2
Connecticut								
Power marketers	0	0	0	0	0	0	1	1
Florida								
Power marketers	0	0	1	1	0	0	1	1
Georgia								
Power marketers	0	0	2	2	0	0	2	2
Idaho								
Investor-owned utilities	0	0	1	1	0	0	1	1
Iowa								
Municipalities	47	0	2	49	47	0	2	49
Cooperatives	4	0	0	4	4	0	0	4
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Kansas								
Municipalities	1	0	0	1	1	0	0	1
Cooperatives	1	0	0	1	1	0	0	1
Maryland								
Power marketers	0	0	0	0	0	0	3	3
Massachusetts								
Power marketers	0	0	0	0	0	0	1	1
Minnesota								
Municipalities	47	0	1	48	47	0	1	48
Cooperatives	15	0	0	15	15	0	0	15
State agencies	3	0	0	3	3	0	0	3
Public utility districts	0	0	2	2	0	0	2	2
Investor-owned utilities	0	0	2	2	0	0	2	2
Native American tribes	2	0	0	2	2	0	0	2
Power marketers	0	0	5	5	0	0	5	5
Missouri								
Investor-owned utilities	0	0	1	1	0	0	3	3
Power marketers	0	0	3	3	0	0	3	3

Customers by State and Customer Category, continued

State/Customer category	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
Montana								
Cooperatives	3	0	0	3	3	0	0	3
Federal agencies ⁴	0	0	0	0	2	0	0	2
State agencies	0	0	0	0	2	0	0	2
Irrigation districts	3	0	0	3	3	0	0	3
Investor-owned utilities	0	0	2	2	0	0	1	1
Native American tribes	8	0	0	8	6	0	0	6
Nebraska								
Municipalities	54	2	0	56	55	1	0	56
Cooperatives	0	0	0	0	1	0	0	1
Public utility districts	0	2	0	2	0	2	0	2
State agencies	8	1	0	9	8	1	0	9
Power marketers	0	0	0	0	0	0	1	1
Native American tribes	4	0	0	4	3	0	0	3
Nevada								
Municipalities	1	0	0	1	1	0	0	1
Cooperatives	1	0	0	1	1	0	0	1
Federal agencies	2	0	0	2	2	0	0	2
State agencies	1	0	0	1	1	0	0	1
Investor-owned utilities	0	0	2	2	0	0	2	2
New Mexico								
Municipalities	4	1	0	5	3	2	0	5
Cooperatives	4	0	0	4	1	4	0	5
Federal agencies	4	0	0	4	4	0	0	4
Investor-owned utilities	0	0	1	1	0	0	1	1
North Dakota								
Municipalities	12	0	0	12	12	0	0	12
Cooperatives	5	1	0	6	5	1	1	7
Federal agencies ⁵	0	0	0	0	1	0	0	1
State agencies	12	0	0	12	12	0	0	12
Investor-owned utilities	0	0	1	1	0	0	1	1
Native American tribes	6	0	0	6	5	0	0	5
Power marketers	0	0	1	1	0	0	1	1
Ohio								
Power marketers	0	0	1	1	0	0	1	1
Oklahoma ⁶								
Federal agencies	0	0	1	1	0	0	1	1
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	0	0	0	0	1	1
Oregon								
Investor-owned utilities	0	0	3	3	0	0	2	2
Pennsylvania								
Power marketers	0	0	1	1	0	0	0	0
South Dakota								
Municipalities	33	0	0	33	33	0	0	33
Cooperatives	5	0	0	5	5	0	0	5
Federal agencies	1	0	0	1	1	0	0	1
State agencies	8	2	0	10	10	0	0	10
Public utility districts	0	0	2	2	0	0	2	2
Investor-owned utilities	0	0	2	2	0	0	2	2
Native American tribes	7	0	0	7	7	0	0	7

Customers by State and Customer Category, continued

State/Customer category	2002				2001			
	Firm only	Firm and nonfirm	Nonfirm only	Total	Firm only	Firm and nonfirm	Nonfirm only	Total
Texas								
Cooperatives	0	0	2	2	0	0	1	1
Investor-owned utilities	0	0	2	2	0	0	1	1
Power marketers	0	0	10	10	0	0	9	9
Utah ⁶								
Municipalities	3	32	0	35	3	32	0	35
Cooperatives	4	0	0	4	4	1	0	5
Federal agencies	3	0	0	3	3	0	0	3
State agencies	2	0	0	2	2	0	0	2
Irrigation districts	2	0	1	3	3	0	1	4
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Washington								
Investor-owned utilities	0	0	0	0	0	0	1	1
Wisconsin								
Public utility districts	0	0	1	1	0	0	1	1
Investor-owned utilities	0	0	3	3	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Wyoming								
Municipalities	1	0	0	1	1	0	0	1
Cooperatives	2	1	0	3	4	0	0	4
Federal agencies	1	0	0	1	1	0	0	1
State agencies	1	0	0	1	0	1	0	1
Irrigation districts	2	0	0	2	2	0	0	2
Canada								
Power marketers			4	4			6	6
Subtotal	449	73	80	602	455	69	87	611
Project use sales	81	0	0	81	77	0	0	77
Subtotal	530	73	80	683	532	69	87	688
Interproject sales	0	0	5	5	0	0	5	5
Total	530	73	85	688	532	69	92	693

¹ Customer count includes long-time tribal customer, the Ak-Chin Indian Community, in the SLCA/IP in 2001.

² Customer count includes the Colorado River Agency, Navajo Tribal Utility Authority, Tohono O'odham Nation and the San Carlos Irrigation Project in the Parker-Davis Project and SLCA/IP in FY 2001.

³ Customer count includes the Fort Mohave Indian Tribe in the Parker-Davis Project in FY 2001.

⁴ Customer count includes Frazer and Valley and 3-Mile Pump in Pick-Sloan in FY 2001.

⁵ Customer count includes the Fort Totten/Belcourt Indian Tribe in Pick-Sloan in FY 2001.

⁶ Customer count includes 34 Utah Associated Municipal Power System members (31 municipalities and 3 irrigation districts).

COMPARISON OF CUMULATIVE 2001 AND 2002 REPAYMENT

As of September 30, 2001 and 2002 (in millions of dollars)

Project power system	Gross Operating Revenues				Income Transfers (net)				O & M and Other Expenses			
	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02
Amistad-Falcon	82	0*	5	86	0	0	0	0	23	(1)	3	25
Boulder Canyon	1,272	0*	60	1,333	5	0	0*	6	613	(3)	39	649
Central Arizona (Navajo)	1,654	0	106	1,760	(812)	0	(106)	(919)	841	0	0	841
Central Valley	4,851	(18)	252	5,085	0*	0	0	0*	780	0	64	844
Collbran	41	0*	1	43	0	0	0	0	17	(0)*	1	18
Colorado River Storage	3,166	49	133	3,347	0*	(0)*	0	0	968	7	56	1,032
Dolores	20	0*	3	23	0*	(0)*	0	0	2	(0)*	0*	3
Fryingpan-Arkansas	193	(1)	14	205	0	0	0	0	50	2	4	56
Intertie	164	(1)	25	188	0	0	0	0	72	(0)*	6	78
Parker-Davis	893	(2)	42	933	(2)	5	(1)	2	459	0*	22	482
Pick-Sloan Missouri Basin Program	5,962	(1)	289	6,250	3	0	0	3	2,557	(3)	130	2,684
Provo River	7	0*	0*	7	(0)*	0*	0	0	4	(0)*	0*	4
Rio Grande	78	0*	2	80	0	0	0	0	40	(0)*	2	41
Seedskadee	20	0*	1	21	0	0	0	0	8	(0)*	0*	9
Washoe	3	0*	0*	3	0	0	0	0	3	0*	0*	3
Total	18,405	25	933	19,364	(806)	5	(107)	(908)	6,438	2	327	6,767

* Less than 500,000 ¹

APPLICATION OF FY 2002 REVENUE

As of September 30, 2001 and 2002 (in millions of dollars)

Project power system	Principal Repaid				Power Investment				Nonpower Investment			
	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02
Amistad-Falcon	13	(0)*	0*	13	44	0	0	44	0	0	0	0
Boulder Canyon	277	0	8	285	545	(0)*	3	548	25	0	0	25
Central Arizona (Navajo)	0	0	0	0	0	0	0	0	0	0	0	0
Central Valley	365	0	9	374	559	0	0	559	66	0	0	66
Collbran	12	0*	0*	12	15	0*	0*	15	5	0	0	5
Colorado River Storage	640	33	2	676	1,064	(21)	16	1,059	2,686	(0)*	0	2,686
Dolores	2	(0)*	0*	2	39	(3)	0*	36	0	0	0	0
Fryingpan-Arkansas	12	(1)	0*	11	149	0	1	149	0	0	0	0
Intertie	2	0	0	2	209	24	(0)*	233	0	0	0	0
Parker-Davis	223	0*	3	225	358	5	15	377	31	(0)*	2	33
Pick-Sloan Missouri Basin Program	1,200	(4)	5	1,201	2,347	(57)	102	2,392	760	0	(34)	727
Provo River	1	(0)*	0*	1	2	0*	0	2	0*	0	0	0*
Rio Grande	19	0*	0*	20	14	1	0*	14	6	0	0	6
Seedskadee	5	0*	1	6	8	(0)*	0	8	0	0	0	0
Washoe	0	0	0	0	5	0	0	5	0	0	0	0
Total	2,772	28	27	2,829	5,356	(51)	136	5,441	3,579	0	(32)	3,548

* Less than 500,000 ¹

¹ Totals may not match Consolidated Status of Repayment table on page 40 due to rounding.

Purchased Power Expenses				Interest Expenses				Principal Repaid				(Deficits)/Surplus			
Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02
0	0	0	0	46	0*	2	48	13	0*	0*	13	(0)*	0*	1	(0)*
11	0	0	11	370	0*	20	390	277	0	8	285	0	0	0	0
0	0	0	0	0*	0	0	0*	0	0	0	0	1	0	0	1
3,351	0	151	3,502	358	0	7	365	365	0	9	374	(3)	(18)	21	0
0	0	0	0	12	(0)*	0*	12	12	0*	0*	12	0	0	0*	0*
834	47	43	924	728	(39)	27	716	640	33	2	676	(5)	0	5	0
0	0	0	0	15	0*	2	18	2	(0)*	0*	2	0	(0)*	0*	0
39	(2)	5	43	91	0	4	95	12	(1)	0*	11	0	(0)*	0*	0
0	0	0	0	137	2	20	159	2	0	0	2	(46)	(3)	(2)	(51)
24	(0)*	0*	24	169	0*	13	182	223	0*	3	225	17	2	3	22
874	4	133	1,011	1,397	10	69	1,477	1,200	(4)	5	1,201	(63)	(9)	(48)	(120)
0*	0*	0	0*	1	0	0*	1	1	(0)*	0*	1	0*	0*	0*	0*
5	0	0	5	14	0*	0*	14	19	0*	0*	20	0*	(0)*	(0)*	(0)*
0	0	0	0	6	(0)*	0*	6	5	0*	1	6	0	0	0	0
0	0	0	0	4	0	0*	4	0	0	0	0	(3)	0*	(0)*	(4)
5,138	49	332	5,520	3,348	(27)	165	3,488	2,772	28	27	2,829	(103)	(27)	(20)	(152)

Total Investment				Unpaid Power Investment				Unpaid Nonpower Investment				Total Unpaid Investment			
Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02	Cum 01	Adjustments	FY 02	Cum 02
44	0	0	44	32	0*	(0)*	31	0	0	0	0	32	0*	(0)*	31
570	(0)*	3	573	268	(0)*	(5)	263	25	0	0	25	293	(0)*	(5)	288
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
624	0	0	624	193	0	(9)	185	66	0	0	66	259	0	(9)	250
20	0*	0*	21	3	(0)*	0*	3	5	0	0	5	8	(0)*	0*	8
3,750	(21)	16	3,745	423	(54)	14	383	2,686	(0)*	0	2,686	3,110	(54)	14	3,069
39	(3)	0*	36	37	(3)	(0)*	34	0	0	0	0	37	(3)	(0)*	34
149	0	1	149	137	1	(0)*	138	0	0	0	0	137	1	0*	138
209	24	(0)*	233	207	24	(0)*	231	0	0	0	0	207	24	(0)*	231
389	5	17	410	162	5	12	179	4	0*	2	6	166	5	14	185
3,107	(57)	68	3,119	1,153	(57)	102	1,198	754	4	(38)	720	1,907	(53)	63	1,918
2	0*	0	2	0*	0*	0*	1	0	0	0	0	0*	0*	0*	1
19	1	0*	20	0	0*	0	0*	0	0	0	0	0	0*	0	0
8	(0)*	0	8	2	(0)*	(1)	2	0	0	0	0	2	(0)*	(1)	2
5	0	0	5	5	0	0	5	0	0	0	0	5	0	0	5
8,935	(51)	104	8,988	2,622	(84)	113	2,651	3,540	4	(36)	3,507	6,162	(80)	76	6,159

REPAYMENT

Western Consolidated Status of Repayment (Dollars in millions)

	Cumulative 2001	Adjustments	Annual 2002	Cumulative 2002
Revenue:				
Gross operating revenue	18,405	25	934	19,364
Income transfers (net)	(806)	5	(107)	(908)
Total operating revenue	17,599	30	827	18,456
Expenses:				
O & M and other	6,438	2	328	6,767
Purchase power and other	5,138	49	333	5,520
Interest				
Federally financed	3,196	(26)	155	3,325
Non-Federally financed	152	0	11	163
Total interest	3,348	(26)	166	3,488
Total expense	14,924	25	827	15,775
(Deficit)/surplus revenue	(103)	(27)	(21)	(151)
Investment:				
Federally financed power	5,160	(55)	135	5,240
Non-Federally financed power	195	4	1	200
Federally financed nonpower	3,579	0	(32)	3,547
Non-Federally financed nonpower	1	0	0	1
Total investment	8,935	(51)	104	8,988
Investment repaid:				
Federally financed power	2,686	33	20	2,739
Non-Federally financed power	46	0	4	50
Federally financed nonpower	39	(4)	4	39
Non-Federally financed nonpower	1	0	0	1
Total investment repaid	2,772	29	28	2,829
Investment unpaid:				
Federally financed power	2,474	(87)	115	2,501
Non-Federally financed power	149	4	(3)	150
Federally financed nonpower	3,540	4	(36)	3,508
Non-Federally financed nonpower	0	0	0	0
Total investment unpaid	6,163	(80)	76	6,159
Fund balances:				
Colorado River Development	5	3	(5)	3
Working capital	1	0	(1)	0
Percent of investment repaid to date:				
Federally financed power	52.05%			52.27%
Non-Federally financed power	23.59%			25.00%
Federally financed nonpower	1.09%			1.10%
Non-Federally financed nonpower	100%			100%

Note: Repayment status is based on audited data as of Sept. 30, 2002. Differences between the Annual 2002 column and the Combined Power System Statements of Revenues and Expenses are footnoted in the individual power systems' Status of Repayment tables.

Marketing Plan Summary

Project	Expiration Date
Boulder Canyon	Sept. 30, 2017
Central Valley	Dec. 31, 2004
Falcon-Amistad	June 9, 2037
Loveland Area Projects	Sept. 30, 2024
Parker-Davis	Sept. 30, 2008
Pick-Sloan Missouri Basin Program	Dec. 31, 2020
Provo River	Sept. 30, 2008
Salt Lake City Area Integrated Projects	Sept. 30, 2024
Washoe Project	Dec. 31, 2004

Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Projected annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-75	Parker-Davis	Decrease	11/26/97	PD-6	11/1/97	(\$3,827)	Power	11/18/97
		Increase	11/26/97	PD-FT6*	11/1/97	\$0	Transmission	11/18/97
		Increase	11/26/97	PD-NFT6*	11/1/97	(\$2,450)	Nonfirm Transmission	11/18/97
		Increase	11/26/97	PD-FCT6*	11/1/97		Transmission	11/18/97
WAPA-85	Falcon-Amistad	Extension	N/A	N/A	6/8/99	N/A	Rate formula extension through 6/7/04	N/A
WAPA-87	Provo	Extension	N/A	N/A	4/1/00	N/A	Rate formula extension through 3/31/05	2/14/00
WAPA-88	Central Arizona Project	Transmission Rate Methodology	5/25/00	CAP-FT1	1/1/01	N/A	Transmission	11/30/00
				CAP-NFT1	1/1/01		Transmission	11/30/00
				CAP-NITS1	1/1/01		Network Transmission	11/30/00
WAPA-89	Loveland Area Projects	Extension of firm power rate	3/29/00	L-F4	10/1/94	-	Rate extended through 09/30/03	N/A
WAPA-90	Pick-Sloan Missouri Basin Program—Eastern Division	Extension	7/17/00	P-SED-F6	2/1/01	N/A	N/A	N/A
WAPA-90	Pick-Sloan Missouri Basin Program—Eastern Division	Extension	7/17/00	P-SED-FP6	2/1/01	N/A	N/A	N/A
WAPA-91	Intertie	Transmission	6/7/00	INT-FT2	10/1/00	N/A	Rate extension	8/29/00
WAPA-93	Washoe Project, Stampede Division	Non-firm Energy Rate Change	3/28/00	SNF-5	10/1/01	(\$121)	Nonfirm energy	8/23/00
WAPA-94	Boulder Canyon	Increase	2/8/01	BCP-F6	10/1/01	251	Power	8/22/01
WAPA-95	Central Valley Project	Power and transmission rate increase	11/8/00	CV-F10	4/1/01	82,783 ²	Power ⁴	4/13/01
				CV-FT4		N/A	Transmission, revenues included in power	
				CV-NT4		N/A	nonfirm transmission ³	
				CV-SPR2		N/A	Spinning Reserve Service ³	
				CV-SUR2		N/A	Supplemental Reserve Service ³	
				CV-RFS2		N/A	Regulation and Frequency Response Service ³	
				CV-EID2		N/A	Energy Imbalance Service ³	
				CV-NWT2		N/A	Network Transmission Service ³	
				CV-SCS1		N/A	Scheduling Coordinator Service	
				CV-PSS2		N/A	Power Scheduling Service	
WAPA-97	WACM	Revision	12/20/01		7/1/02	\$0 ⁵	Rate extended through 3/03/03	N/A
WAPA-99	Salt Lake City Area Integrated Projects Firm Power	Increase	3/6/02	SLIP-F7	10/1/02	28,000	N/A	9/12/02
WAPA-99	Colorado River Storage Project Transmission	Increase	3/6/02	SP-PTP6, SP-NFT5, SP-NW2	10/1/02	10,000	N/A	9/12/02
WAPA-99	Colorado River Storage Project Ancillary Services	N/A	3/6/02	SP-SD2, SP-RS2, SP-EI2, SP-FR2, SP-SSR2	10/1/02	N/A	N/A	9/12/02

¹ There was an overall decrease in the annual revenue requirement, but the rate increased due to a decrease in firm transmission sales used to calculate the rate.

² This is the annual average revenue increase over the rate case period for CVP power and transmission.

³ Revenue from ancillary services and nonfirm transmission was not projected in the rate case as these are sold on an "as available" basis.

⁴ The revenue for power rates include transmission revenue.

⁵ Energy Imbalance Service revenue collected is used to offset purchase power costs incurred to balance resources and loads within WACM.

Summary of Current Wholesale Rate Schedule Provisions

Project	Rate schedule designation	Monthly Rate		Effective date	Annual composite rate
		Capacity charge \$/kW of billing demand	Energy charge not in excess of delivery obligations (mills/kWh)		
Boulder Canyon Project	BCP-F6	0.99	5.33 mills/kWh	10/1/01	10.32 mills/kWh
Central Valley Project	CV-F10	3.73	17.68	10/1/01	23.83 mills/kWh
Loveland Area Projects	L-F4 (2nd Step)	2.85	10.85 mills/kWh	10/1/94	21.70 mills/kWh
Parker-Davis Project	PD-F6	0.56-Generation 1.08-Transmission	1.29 mills/kWh	10/1/01	5.04 mills/kWh
Pick-Sloan Missouri Basin Program	P-SED-F6	3.2	8.32 mills/kWh for all energy 3.38 mills/kWh for all energy above 60% load factor	10/1/94	14.23 mills/kWh
Salt Lake City Area Integrated Projects	SLIP-F6	3.44	8.10 mills/kWh	4/1/98	17.57 mills/kWh
Washoe	SNF-5	None	Formula rate Floor: 17.89 mills/kWh Ceiling: 90.07 mills/kWh	10/2/05	N/A

Transmission and Ancillary Rate Provisions

Project	Rate schedule designation	Rate
Central Valley Project	CV-FT4, Firm Transmission Service	\$0.57 kW-mo, formula rate
	CV-NFT4, Nonfirm Transmission Service	1 mill/kWh
	CV-TPT5, Third Party Transmission	Pass through cost
	CV-SPR2, Spinning Reserve Service	\$2.946 kW/mo.
	CV-SUR2, Supplemental Reserve Service	\$2.491 kW/mo.
	CV-RFS2, Regulation and Frequency Response Service	\$2.496 kW/mo.
	CV-NWT2, Network Transmission Service	Formula rate
Loveland Area Projects	CV-EID2, Energy Imbalance Service	Within deviation band: Accumulated deviations (in MW units) are to be corrected or eliminated within 30 days. Any net deviations accumulated at the end of the month (positive or negative) are to be exchanged with like hours or energy or charged at the Outside deviation band: (i) Positive deviation - the greater of no charge, or any additional cost incurred. (ii) Negative deviation - during on-peak hours, the greater of three times the rate for CVP firm power or any additional cost incurred. During o
	CV-SCS1, Scheduling Coordinator Service	\$76.65/hr
	CV-PSS2, Power Scheduling Service	\$76.65/hr
	L-NT1, Network Integration Transmission Service	Load ratio share of 1/12 of the revenue requirement of \$40,570,808
	L-FPT1, Firm Transmission Service	\$2.88/kW-month or \$34.57/kW-year
	L-NFPT1, Nonfirm Transmission Service	3.75 mills/kWh (Maximum)
	L-AS1, Scheduling, System Control, and Dispatch Service	\$43.09/schedule/day
L-AS2, Reactive Supply and Voltage Control from Generation Sources Service	\$0.103/kW/month	
L-AS3, Regulation and Frequency Response Service	\$0.164/kW/month	
L-AS4, Energy Imbalance Service (Effective 7/01/02)	Established ± 5% bandwidth. Within band, credits/debits equal to 100% of LAP real-time avg. hourly sales/purchase pricing. Outside band, credits equal to 50% of LAP real-time avg. hourly sales pricing; debits equal to 150% of LAP real-time avg. hourly p	
Pacific NW-SW Intertie	L-AS5, Operating Reserve - Spinning Reserve Service	Pass-through cost
	L-AS6, Operating Reserve - Supplemental Reserve Service	Pass-through cost
	INT-FT3, firm point-to-point transmission; 230/345 kV transmission system	\$12 per kW per year (\$1.00 per kW per month)
	INT-FT3, short-term firm point-to-point transmission; 230/345-kV transmission system	Yearly \$12.00 per kW

Transmission and Ancillary Rate Provisions, continued

Project	Rate schedule designation	Rate
		Monthly \$1.00 per kW
		Weekly \$0.23 per kW
		Daily \$0.03 per kW
		Hourly \$0.00137 per kWh
	INT-NTS1, network transmission service	Product of the network customer's load ratio share times 1/12 of the total net annual transmission revenue requirement.
	DSW-SD1, Scheduling, System Control & Dispatch Service ¹	\$64.05 - \$88.90/Schedule/day
	DSW-RS1, Reactive Supply and Voltage Control Ancillary Service	\$0.05/kW/mo
	DSW-EI1, Energy Imbalance Ancillary Service	100 mills penalty may be charged
	DSW-FR1, Regulation and Frequency Response Service	If available, equal to capacity charge of project
	DSW-SPR1, Spinning and Supplemental Reserve Ancillary Service	None available on long-term basis; Market price if available on non-firm basis; or procurement cost plus 10% administrative charge.
	DSW-SUR1, Supplemental Reserve Ancillary Service	None available on long-term basis; Market price if available on non-firm basis; or procurement cost plus 10% administrative charge.
Parker-Davis Project	PD-FT6, Firm Transmission Service	\$12.99 per kW year (\$1.08 per kW per month)
Pick-Sloan Missouri Basin Program		
9/1/01 -4/30/02	Integrated System Network Transmission Rate	Load Ratio Share of Annual Revenue Requirements of \$103,176,916
	Integrated System Firm Point-to-Point Rate	\$2.95/KW/Mo
	Integrated System Nonfirm Point-to-Point Rate	\$4.04 m/kWh
	Regulation and Frequency Response Service	\$0.04KW/Mo
	Operating Reserve - Spinning Reserve Service	\$0.11/KW/Mo
	Operating Reserve - Supplemental Reserve Service	\$0.11/KW/Mo
	Scheduling, System Control and Dispatch Service	\$43.98/Schedule/Day
	Reactive Supply & Voltage Control Service	\$0.07/KW/Mo
5/1/02 -9/30/02	Integrated System Network Transmission Rate	Load Ratio Share of Annual Revenue Requirements of \$108,565,655
	Integrated System Firm Point-to-Point Rate	\$2.39/KW/Mo
	Integrated System Nonfirm Point-to-Point Rate	3.27 mills
	Regulation and Frequency Response Service	\$0.04KW/Mo
	Operating Reserve - Spinning Reserve Service	\$0.10/KW/Mo
	Operating Reserve - Supplemental Reserve Service	\$0.10/KW/Mo
	Scheduling, System Control and Dispatch Service	\$44.53/Schedule/Day
	Reactive Supply & Voltage Control Service	\$0.06/KW/Mo
Salt Lake City Area Integrated Projects	SP-PTP5, Firm Point-to-Point Transmission Service	\$1.78 per kW per month.
	SP-NW1, Network Integration Transmission Service	Network customer's load ratio share times 1/12 total test year net annual revenue requirement.
	SP-NFT4, Nonfirm Point-to-Point Transmission Service	Mutually agreed by Western and purchasing entity up to 2.43 mills/kWh.
	SP-SD1, Scheduling System Control & Dispatch Service	Included in transmission rate. RM and DSW rate schedules apply for non-transmission, accordingly.
	SP-RS1, Reactive & Voltage Control Service	RM and DSW rate schedules apply, accordingly.
	SP-EI1, Energy Imbalance Service	Costs plus 10%.
	SP-FRI, Regulation & Frequency Response Service	\$3.44 per kW per month if available, or costs plus 10%.
	SP-SSR1, Spinning and Supplemental Reserves Service	Costs plus 10%. Firm power rate if available.

¹ WALC Ancillary Service - These service charges apply to AC Intertie, Parker-Davis, CRSP, and CAP transmission systems for transactions under Western's OATT.