

# WESTERN AT A GLANCE

## Marketing profile

Firm energy revenue	\$585 million
Nonfirm energy revenue	\$88.1 million
Firm energy sales	34.0 billion kWh
Nonfirm energy sales	3.9 billion kWh
Composite firm rate	15.45 mills kWh
Composite transmission rate	1.54 kW/month
Coincident peak load (est.)	6,368 MW
Ancillary service revenue	\$7 million
Transmission service revenue	\$166.6 million

## Customer profile

	Number	Sales (billion kWh)	Revenue (million \$)
Municipalities	295	9.7	185.8
Cooperatives	54	7.0	130.7
Public utility districts	18	3.7	84.2
Federal agencies	39	1.3	28.9
State agencies	52	9.9	142.8
Irrigation districts	48	0.8	13.3
Native American tribes	33	0.8	10.0
Investor-owned utilities	30	1.5	32.3
Power marketers	33	1.2	25.2
Project use (Reclamation)	81	1.7	14.0
Interproject	5	0.3	5.9
<b>Total</b>	<b>688</b>	<b>37.9</b>	<b>673.1</b>
Firm customers	603 <sup>1</sup>	34.0	585.0
Nonfirm customers	153 <sup>1</sup>	3.9	88.1

<sup>1</sup> Includes 73 customers who purchase both firm and nonfirm power

## Integrated Resource Planning profile

Individual IRPs submitted	76
IRPs from cooperatives	49
Minimum investment reports	34
Small customer plans submitted	112
Customers and members represented	725

## Repayment profile

Principal repaid in FY 2002	\$28 million <sup>1</sup>
Federal	\$19.7 million
Non-Federal	\$4.0 million
Federally-financed non-power	\$4.0 million
Total investment	\$8.97 billion
Federal	\$8.79 billion
Non-Federal	\$0.20 billion
Total repaid	\$2.83 billion
Federal	\$2.78 billion
Non-Federal	\$0.05 billion

## Resource profile

Hydro powerplants	55
Thermal powerplants	1
Total powerplants	56
Actual operating capability- July 1, 2002	9,348 MW
Total units	179
Net generation	28,986 GWh
Purchased power	11,083 GWh

## Financial profile (in thousands)

Assets	\$ 4,083,849
Liabilities	\$ 449,350
Gross operating revenues	\$ 944,625
Other operating income	\$ 275,571
Total operating expenses	\$ 760,615
Operation and maintenance expense	\$ 276,903
Administration and general expense	\$ 47,627
Depreciation	\$ 99,073
Net interest expense	\$ 166,197

## Transmission system profile

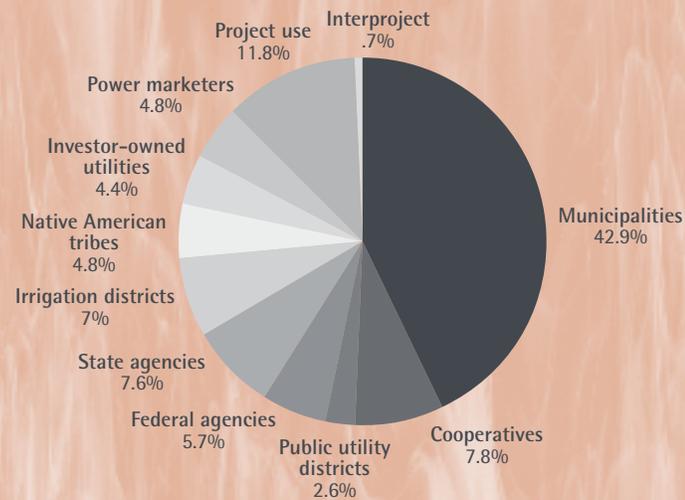
Communication sites	430
Substations	266
Transmission lines	17,474 miles
Transformer capacity	26,898,000 kVA

## Employee profile

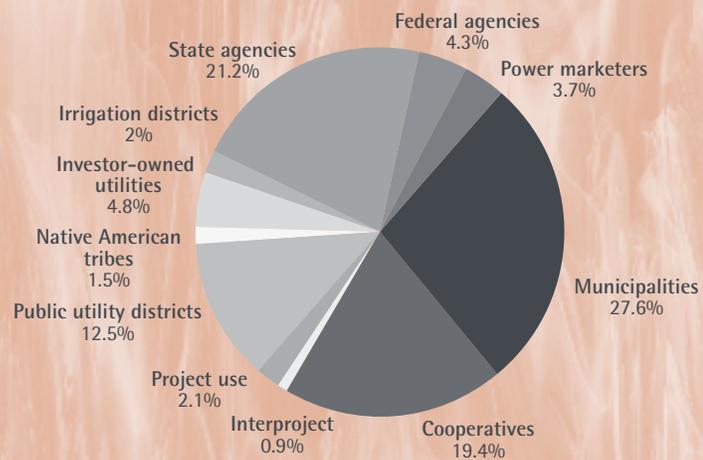
Federal full-time equivalent usage	1,297
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<sup>1</sup>This figure does not include the impact of prior-year adjustments (see page 40, Status of Repayment).

## Customer mix



## Where our revenues come from (\$)



## Where our energy goes (kWh)

