

# Western at a glance



## Marketing profile

### FY 2003

Firm energy revenue	\$649 million
Nonfirm energy revenue	\$136.7 million
Firm energy sales	35.6 billion kWh
Nonfirm energy sales	4.4 billion kWh
Composite firm rate	16.60 mills/kWh
Composite transmission rate	\$1.67 kW/mo
Coincident peak load (est.)	5,863 MW
Ancillary service revenue	\$7.2 million
Transmission service revenue	\$172.1 million

## Customer profile

	Number	Percent	Sales (billion kWh)	Revenue (million \$)
Municipalities	301	44.1%	11.8	235.8
Cooperatives	55	8.1%	7.9	148.4
Public utility districts	17	2.5%	4.0	92.6
Federal agencies	37	5.4%	1.5	32.9
State agencies	47	6.9%	8.4	136.8
Irrigation districts	48	7.0%	0.7	13.7
Native American tribes	31	4.5%	0.7	9.8
Investor-owned utilities	24	3.5%	1.2	38.0
Power marketers	32	4.7%	1.5	48.0
Project use (Reclamation)	84	12.2%	1.8	14.6
Interproject	7	1.0%	0.4	15.1
<b>Total</b>	<b>683</b>	<b>100.0%</b>	<b>39.9</b>	<b>785.7</b>
Firm customers	533			
Firm and nonfirm customers	71			
Nonfirm customers	79			
<b>Total</b>	<b>683</b>			

## IRP profile

IRPs submitted	297
Small customer plans submitted	107
IRPs from cooperatives	40
Minimum investment reports	70
Customers and members represented	750

### Repayment profile

Principal repaid in FY 2003	\$36 million
Federal	\$31 million
Non-federal	\$5 million
Federally-financed non-power	\$0.3 million
Total investment	\$9.0 billion
Federal	\$8.84 billion
Non-Federal	\$.20 billion
Total repaid	\$2.86 billion
Federal	\$2.81 billion
Non-federal	\$.05 billion

### Financial profile (in thousands)

Assets	\$4,203,683
Liabilities	\$548,456
Gross operating revenues	\$1,035,020
Sales of electric power	\$764,104
Other operating income	\$270,916
Operating expenses	\$855,278
Operation and maintenance expense	\$298,059
Administration and general expense	\$46,955
Purchased power expense	\$364,811
Purchased transmission expense	\$46,526
Depreciation	\$98,927
Net interest expense	\$164,949

### Resource profile

Hydro powerplants	55
Thermal powerplants	1
Actual operating capability — July 1, 2003	10,244 MW
Total units	179
Net generation	28,811 GWh
Purchased power	12,635,603 MWh

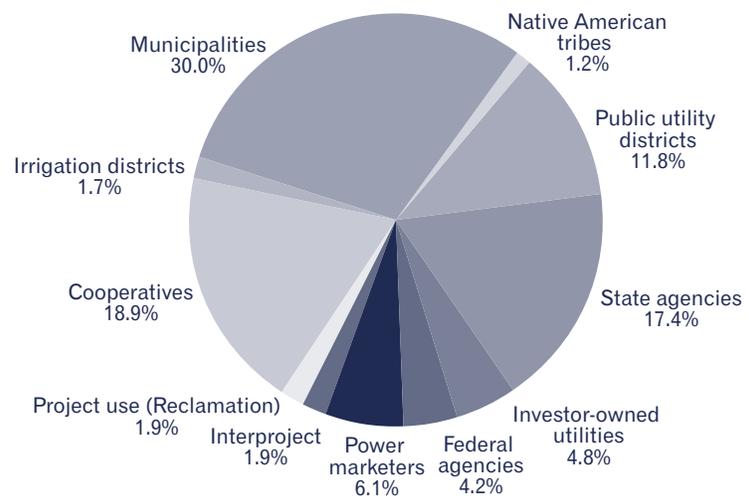
### Transmission system profile

Communication sites	435
Substations	268
Transmission lines	17,401 miles
Transformer capacity	23,469,200 kVa

### Employee profile

Federal full-time equivalent usage	1,303
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WHERE OUR REVENUES COME FROM (\$)



WHERE OUR ENERGY GOES (kWh)

